

Non-CARE Rates

| | Current | Proposed |
|---------------------|----------|----------|
| Tier | (\$/kWh) | (\$/kWh) |
| 1 | \$0.119 | \$0.119 |
| 2 | \$0.135 | \$0.135 |
| 3 | \$0.286 | \$0.298 |
| 4 | \$0.425 | \$0.298 |
| 5 | \$0.498 | \$0.298 |
| Cust Charge (\$/mo) | | \$3.00 |

Non-CARE Proposals

- Lower RRQ
- Decrease BQs*
- Introduce \$3.00 Customer Charge
- Collapse Tiers 3, 4 and 5

CARERates

| | Current | Proposed |
|---------------------|----------|----------|
| Tier | (\$/kWh) | (\$/kWh) |
| 1 | \$0.083 | \$0.083 |
| 2 | \$0.096 | \$0.096 |
| 3 | NA | \$0.125 |
| Cust Charge (\$/mo) | | \$2.40 |

CARE Proposals

- Decrease BQs
- Introduce Tier 3 Rate
- Introduce \$2.40 Customer Charge

Rates based on 3/1/10 RRQ

^{*} BQs reduced from top end of statutory range (60% of average usage in a climate zone) to mid-point of the range (55% of average usage)

Comparison of PG&E's Current and Proposed Residential Rates to SCE's and SDG&E's Current Rates

| Non-CARE | | | | SDG&E | SDG&E |
|-----------------|---------------|----------|---------|----------|----------|
| Schedule E-1 | PG&E PG&E SCE | | SCE | Current | Current |
| Tier | Current | Proposed | Current | (Summer) | (Winter) |
| 1 | \$0.119 | \$0.119 | \$0.125 | \$0.134 | \$0.134 |
| 2 | \$0.135 | \$0.135 | \$0.145 | \$0.155 | \$0.155 |
| 3 | \$0.286 | \$0.298 | \$0.238 | \$0.280 | \$0.263 |
| 4 | \$0.425 | \$0.298 | \$0.273 | \$0.300 | \$0.283 |
| 5 | \$0.498 | \$0.298 | \$0.308 | \$0.300 | \$0.283 |
| | | | | | |
| Customer Charge | NA | \$3.00 | \$0.88 | NA | NA |
| Minimum Bill | \$4.50 | \$0.00 | \$0.67 | \$5.17 | \$5.17 |

| CARE | | | | SDG&E | SDG&E |
|-----------------|---------|----------|---------|----------|----------|
| Schedule EL-1 | PG&E | PG&E | SCE | Current | Current |
| Tier | Current | Proposed | Current | (Summer) | (Winter) |
| 1 | \$0.083 | \$0.083 | \$0.086 | \$0.127 | \$0.127 |
| 2 | \$0.096 | \$0.096 | \$0.108 | \$0.148 | \$0.148 |
| 3 | NA | \$0.125 | \$0.182 | \$0.222 | \$0.208 |
| | | | | | |
| Customer Charge | NA | \$2.40 | \$0.70 | NA | NA |
| Minimum Bill | \$3.60 | \$0.00 | \$0.52 | \$5.17 | \$5.17 |

Effect of PG&E's GRC Phase 2 Proposal on Summer Bills of High Users in Territory W

| | Current Rates (3/1/10 Revenues) | | nues) | GRC Phase 2 Proposal | | | Change | |
|-----------|---------------------------------|------------|------------------|----------------------|-------|----------------|---------|--------|
| | • | Usage | Rate | Charges | Usage | Rate | Charges | |
| | | (kWh) | (\$/kWh) | (\$) | (kWh) | (\$/kWh) | (\$) | |
| Energy Ch | arges | | | | | | | |
| Tier 1 | g | 595 | \$0.11877 | \$71 | 567 | \$0.11877 | \$67 | -\$3 |
| Tier 2 | | 178 | \$0.13502 | \$24 | 171 | \$0.13502 | \$23 | -\$1 |
| Tier 3 | | 417 | \$0.28562 | \$119 | 397 | \$0.29824 | \$118 | -\$1 |
| Tier 4 | | 595 | \$0.42482 | \$253 | 567 | \$0.29824 | \$169 | -\$84 |
| Tier 5 | | 215 | \$0.49778 | \$107 | 298 | \$0.29824 | \$89 | -\$18 |
| Total | | 2,000 | | \$574 | 2,000 | | \$467 | -\$107 |
| | Check: | 2,000 | | | 2,000 | | | |
| | | | | | | | | |
| | | Current Ra | tes (3/1/10 Reve | nues) | GRC P | hase 2 Proposa | | |
| | • | Usage | Rate | Charges | Usage | Rate | Charges | |
| | | (kWh) | (\$/kWh) | (\$) | (kWh) | (\$/kWh) | (\$) | |
| Energy Ch | arges | | | | | | | |
| Tier 1 | J | 595 | \$0.11877 | \$71 | 567 | \$0.11877 | \$67 | -\$3 |
| Tier 2 | | 178 | \$0.13502 | \$24 | 171 | \$0.13502 | \$23 | -\$1 |
| Tier 3 | | 417 | \$0.28562 | \$119 | 397 | \$0.29824 | \$118 | -\$1 |
| Tier 4 | | 595 | \$0.42482 | \$253 | 567 | \$0.29824 | \$169 | -\$84 |
| Tier 5 | | 1,215 | \$0.49778 | \$605 | 1,298 | \$0.29824 | \$387 | -\$218 |
| Total | | 3,000 | | \$1,071 | 3,000 | | \$765 | -\$306 |
| | Check: | 3,000 | | | 3,000 | | | |
| | | | | | | | | |
| | ı | Current Ra | tes (3/1/10 Reve | nues) | GRC P | hase 2 Proposa | | |
| | • | Usage | Rate | Charges | Usage | Rate | Charges | |
| | | (kWh) | (\$/kWh) | (\$) | (kWh) | (\$/kWh) | (\$) | |
| Energy Ch | arges | | | | | | | |
| Tier 1 | Ū | 595 | \$0.11877 | \$71 | 567 | \$0.11877 | \$67 | -\$3 |
| Tier 2 | | 178 | \$0.13502 | \$24 | 171 | \$0.13502 | \$23 | -\$1 |
| Tier 3 | | 417 | \$0.28562 | \$119 | 397 | \$0.29824 | \$118 | -\$1 |
| Tier 4 | | 595 | \$0.42482 | \$253 | 567 | \$0.29824 | \$169 | -\$84 |
| Tier 5 | | 2,215 | \$0.49778 | \$1,103 | 2,298 | \$0.29824 | \$685 | -\$417 |
| Total | | 4,000 | | \$1,569 | 4,000 | | \$1,063 | -\$506 |
| | Check: | 4,000 | | | 4,000 | | | |

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Attachment 11A-8

Survey of Customer and Other Fixed Charges in Top Twenty Utilities by Retail Sales to Customers¹

| 3 | Rank | State | HoldingCompany | Utility | Monthly Fixed | Name of Charge |
|-----|------|-------|-------------------------------------|--------------------------------------|------------------|--|
| 4 | | | - | • | Char ge | |
| 7 | 1 | FL | FPL Group | FloridaPower & Light Co | \$5.90 | CustomerCharge |
| 5 | 2 | GA | Southern Co | Georgia Power Co | \$7 50 | Base Charge |
| J | 3 | VA | Dominion Resources Inc | Virginia Electric & Power Co | \$7 58 | Customer Charge |
| 6 | 4 | CA | Edison International | Southern California Edison Co | \$0.87 | Basic Charge/day (monthly estimate) ² |
| • | 6 | NC | Duke Energy Corp | Duke Energy Carolinas | \$9 22 | Basic Facilities Charge |
| 7 | 8 | TX | NRG EnergyInc | Reliant Energy Retail Services | \$5 59 | Facility Charge |
| • | 9 | AL | Southern Co | Alabama Power Co | \$14.50 | Base Charge |
| 8 | 10 | OR | Berkshire Hathaway Inc | PacifiCorp | \$8.00 | Basic Charge |
| U | 11 | MI | DTE Energy Co | Detroit Edison Co (The) | \$6.00 | Delivery Service Charge |
| 9 | 12 | IL | Exelon Corp | Commonwealth Edison Co | \$7.64 | Customer Charge |
| 9 | 13 | TX | Texas EnergyFuture HoldingsLP | TXU Energy Retail Co LP | \$5 34 | Customer Charge |
| 10 | 14 | NC | Progress EnergyInc | Progress Energy Carolinas | \$6.75 | Customer Charge |
| 10 | 15 | FL | Progress EnergyInc | Progress Energy Florida | \$8.76 | Customer Charge |
| 4.4 | 16 | PA | Exelon Corp | PECO Energy Co | \$5 31 | Fixed Distribution Service Charge |
| 11 | 17 | MO | Ameren Corp | AmerenUE | \$7 25 | Customer Charge |
| 40 | 18 | PA | PPL Corp | PPL Electric Utilities Corp | \$8.44 | Distribution Charge |
| 12 | 19 | MI | CMS Energy Corp | Consumers Energy Co | \$6.00 | System Access Charge |
| 4.0 | 20 | MN | Xcel EnergyInc | Northern States Power Co (Minnesota) | \$6.00 | Customer Charge |
| 13 | 21 | NJ | Public Service Enterprise Group Inc | Public Service Electric & Gas Co | \$2 27 | Service Charge |
| 14 | 22 | TX | Entergy Corp | Entergy Gulf States Inc | \$4 57 | CustomerCharge |

Sources

The ranked order of utilities is from Energy Velocity, which uses information from EIA form 861.

The amount and names of the fixed charges are from each utility's most recent tariff.

Notes

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18 19 20 1. This list contains the top twenty utilities by retail sales to ulimate customers (MWh), excluding PG&E (ranked 5) and Constellation NewEnergy (ranked 7). Constellation NewEnergy is excluded because they do not sell to residential customers.

2. Southern California Edison Co charges a fixed cost per day. The value shown in the table is this daily charge times 30.

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Survey of Customer and Other Fixed Charges in California Municipal Utilities

| State | Utility | Monthly Fixed Charge | Name of Charge |
|-------|---------------------------------------|----------------------|----------------------------------|
| CA | Silicon Valley Power | \$2.71 | Meter Charge ¹ |
| CA | Sacramento Municipal Utility District | \$7.00 | Service Charge |
| CA | Redding Electric Utility | \$7.40 | Service Charge |
| CA | City of Roseville | \$10.00 | Basic Service Charge |
| CA | Lassen Municipal Utility Disctrict | \$10.00 | Facilities Charge |
| CA | City of Gridley | \$10.50 | Customer Charge |
| CA | Turlock Irrigation District | \$11.00 | Customer Charge |
| CA | Modesto Irrigation District | \$12.50 | Fixed Monthly |
| CA | Alameda Municipal Power | - | N/A |
| CA | City of Palo Alto | - | N/A |
| CA | City of Biggs Utilities | - | Minimum Charge (\$6.25) |
| CA | City of Healdsburg | - | N/A |
| CA | City of Lodi Electric Utility | - | Minimum Charge (\$5.00) |
| CA | City of Lompoc | - | Minimum Charge (\$3.19) |
| CA | City of Ukiah | - | Minimum Charge (\$5.00) |
| CA | Merced Irrigation District | - | Minimum Customer Charge (\$3.00) |

Sources

The amount and names of the fixed charges are from each utility's most recent tariff.

Notes

1. The Silicon Valley Power tariff mentions customer charge but this is not shown explicitly in the tariff.