

**PACIFIC GAS AND ELECTRIC COMPANY
General Rate Case 2011 Phase I
Application 09-12-020
Data Response**

PG&E Data Request No.:	DRA_186-02p		
PG&E File Name:	GRC2011-Ph-I_DR_DRA_186-Q02p		
Request Date:	March 9, 2010	Requester DR No.:	DRA-186-TLG
Date Sent:	March 23, 2010	Requesting Party:	DRA
PG&E Witness:	Redacted	Requester:	Tamera Godfrey

SUBJECT: ELECTRIC DISTRIBUTION OPERATIONS AND MAINTENANCE EXPENSES FOR MWC BF, BG, AND BK

QUESTION 2P

PG&E forecasted \$40.712 million for MWC BF. This is an increase of \$7.487 million or 22.53% over 2008 recorded adjusted expenses of \$33.225 million. PG&E's MWC BF includes individual forecasts for ten subaccounts/line items. The questions below relate to the following five subaccounts/line items and forecast: \$4.984 million for Poles Patrolled, \$11.122 million for Poles Inspected, \$2.398 million for Enclosures Patrolled, \$10.464 million for Enclosures Inspected, and \$0.857 million for Poles Infrared Inspected.

- p) PG&E states that it projects "new work of handling special field requests such as obtaining asset manufacturer information or facility information" at a cost of \$12.50 per enclosure. Provide the documentation that explains how this work was handled during 2004 through 2008. If this work was not done, provide the documentation that explains in detail why this work was never done during 2004 through 2008. If this work was performed during 2004 through 2008, provide the recorded expenses for the work performed.

ANSWER 2P

The 2011 forecast for underground inspections includes a projection for new work of handling special field requests since the 2007 GRC.

PG&E is aware of two cases where handling of special field requests was performed in 2008. Listed below are two examples of special field requests that occurred in 2008 where EDM created a separate tracking order for this work:

- Trayer Interrupter inspections - \$80,000 to identify locations where interrupters were incorrectly installed. See GRC2011-Ph-I_DRA_DRA_186-Q02p_Atch01 for the details of what this work entailed.
- Howard Industry PadMount Transformers - \$14,000 to identify primary bushing wells that are cracking & leaking. See GRC2011-Ph-I_DRA_DRA_186-Q02p_Atch02 for the details of what this work entailed.