

IONS PAGE

-Fill out all yellow highlight cells in the INPUT CONTRACT DATA tab	<u>INPUT CONTRACT DATA</u>
-When the contract term is entered, the tables below will automatically set up to accommodate a 10-, 15-, and 20-year contract.	<u>CONTRACT TERM</u>
-When Utility Service Territory is selected from the drop down menu, the WACC and the TOD factors will be filled in based on values in the TOD DEFINITIONS Tab	<u>TOD DEFINITIONS</u>
-Enter estimated annual sales by TOD period	<u>ANNUAL SALES</u>
-Enter Contract Price by TOD period	<u>CONTRACT PRICE</u>
-Annual Weighted Average Contract Price is calculated by spreadsheet (Based on estimated annual sales and contract price by TOD period, does NOT use IOU TOD Factors)	<u>WTD. AVG. CONTRACT PRICE</u>
-Annual Weighted Average MPR is calculated on TOD ADJUSTED MPR Tab (Based on estimated annual sales by TOD period and TOD Factors)	<u>TOD ADJUSTED MPR</u>
-AMFs (Above MPR Costs) calculated on AMFs CALCULATION Tab	<u>AMFs CALCULATION</u>
-Enter data for prior contracts requesting Above-Market Funds in the SUMMARY tab. Enter total cost limitation of above-MPR costs based on limit established in Resolution E-4160. (Nominal dollars, no discounting) The Total 2008 NPV of Above-MPR Costs requested by IOU is calculated using the IOU WACC as a discount rate. The 2008 NPV total is subtracted from the limit established in Resolution E-4160 to calculate the remaining Above-Market Funds available.	<u>SUMMARY</u>

TRACT DATA SHEET

necessary information on this sheet.

Facility Name {Redacted}

Information submitted to the California Public Utilities Commission is subject to public disclosure unless designated confidential pursuant to Pub. Util. Code Section 583, General Order (G.O.) 66-C

Solicitation/MPR Year	{Redacted}
Contract Start Year	
Contract Term	
Capacity (MW)	
Contract Price (\$/MWh)	
MPR for Contract Start Year (\$/MWh)	
WACC (Utility specific)	

Purchasing Utility **PG&E**

TOD FACTORS

PG&E	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)
{Redacted}									

Modify TODs

Estimated Annual Sales by TOD Period (kWh)

Contract Year	Start Year	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)
{Redacted}	{Redacted}									
15										

TRACT DATA SHEET

Necessary information on this sheet.

Annual TOD Adjusted Final Contract Price by TOD Period (\$/MWh Nominal)

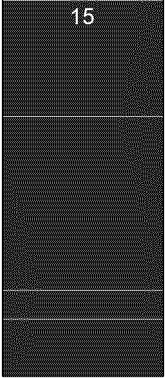
Contract Year	Start Year	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)
{Redacted}	{Redacted}									
7										
8										
9										
10										
11										
12										
13		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Annual Final Contract Price (\$/MWh Nominal)

Contract Year	Price
{Redacted}	
14	

TRACT DATA SHEET

Necessary information on this sheet.



15

Estimated Annual Sales

0

0

0

0
0
0

Wtd. Avg. Contract
Price

RESULTS PAGE

INPUTS (Transferred from Inputs Sheet)

Facility Name	{Redacted}
Solicitation/MPR Year	{Redacted}
Contract Start Year	
Contract Term	
Capacity (MW)	
Contract Price (\$/MWh)	
MPR for Contract Start Year (\$/MWh)	
WACC (Utility specific)	
Purchasing Utility	

RESULTS

Levelized Final Contract Price (\$/MWh) over the term of the contract	{Redacted}
Levelized above market costs (\$/MWh) over the term of the contract	
Total Amount of above market costs (\$) over the term of the contract	
Levelized TOD-Adjusted MPR (\$/MWh) over the term of the contract	

All prices in 2010 dollars

Contract Year	Start Year	Estimated Annual Sales (kWh)
{Redacted}		

ABOVE MPR FUNDS (AMFs) SUMMARY

Utility Name	PG&E
Total IOU AMFs	(Redacted)
Prior AMFs Allocations	Geysers
Total AMFs Allocated	
Balance:	

2009

<i>AMFs Awards</i>	
	Nominal \$
(Redacted)	

<i>Cost Limitation</i>	
(Redacted)	

Item #	Facility Name	Expected	Contract	Capacity	Energy	MPR (\$/MWH)		Contract Price (\$/MWh)	Estimated Above-MPR Costs	Estimated Above-MPR Costs			Other AMF Costs	Solicitation
		Start	Term (Years)	MW	GWh/Year	Adopted	TOD-Adj.	TOD Wtd. Avg.	\$/MWh	\$ NPV 2009	\$ NPV Start Year	Nominal \$	Nominal \$	Year
	(Redacted)													
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
TOTAL														

Start Year	Term
{Redacted}	

Advice
Letter

ABOVE-MPR COSTS CALCULATION

Facility Name {Redacted}

Solicitation/MPR Year	{Redacted}
Contract Start Year	
Contract Term	
Capacity (MW)	
Contract Price (\$/MWh)	
MPR for Contract Start Year (\$/MWh)	
WACC (Utility specific)	

		(A)	(B)	(C) (A) x (B)	(D) (A) x (Lev. Above Market Costs)
Contract Year	Start Year	Estimated Annual Sales (kWh)	Annual Weighted Average Final Bid-Offer Price (\$/MWh)	Annual Final Bid-Offer Payments	Above Market Costs

{Redacted}

Levelized Final Contract Price (\$/MWh) $[(NPV(C) / NPV(A)) * 1000]$

{Redacted}

Levelized Above Market Costs (\$/MWh)

{Redacted}



{Redacted}

TOD ADJUSTED MPR

Facility Name	{Redacted}	
---------------	------------	--

Solicitation/MPR Year	{Redacted}
Contract Start Year	
Contract Term	
Capacity (MW)	
Contract Price (\$/MWh)	
MPR for Contract Start Year (\$/MWh)	
WACC (Utility specific)	

		(A)	(B)	(C) (A) x (B)
Contract Year	Start Year	Estimated Annual Sales (kWh)	Annual TOD Weighted MPR Price (\$/MWh)	Annual Final Bid-Offer Payments

{Redacted}				
------------	--	--	--	--

Estimated Annual Sales by TOD Period (kWh)				
TOD FACTOR	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)
Contract Year	1.00	1.00	1.00	1.00

{Redacted}				
------------	--	--	--	--

TOD ADJUSTED MPR

Levelized TOD-Adjusted MPR (\$/MWh) [= (NPV(C) / NPV(A)) * 1000]

{Redacted} {Redacted} {Redacted}

Annual MPR Payments by TOD Period

TOD FACTOR	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)
------------	----------------	-------------	--------------	----------------

{Redacted}

W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)	Total
1.00	1.00	1.00	1.00	1.00	

W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)	Total
-------------	--------------	-----------------	--------------	---------------	-------

TOD DEFINITIONS

PG&E	{Redacted}
SCE	
SDG&E	

[Return to Input Sheet](#)

PG&E	{Redacted}
SCE	
SDG&E	

PG&E	{Redacted}
SCE	
SDG&E	

UPDATE

2007 TOD's

PG&E	{Redacted}
SCE	
SDG&E	

PG&E's TOD Factors

	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)
2,005	{Redacted}								
2,006									
2,007									
2,008									

2005 MPR

cted}

	2006 MPR	2007 MPR	2008 MPR

