

**PACIFIC GAS AND ELECTRIC COMPANY
General Rate Case 2011 Phase I
Application 09-12-020
Data Response**

PG&E Data Request No.:	DRA_139-Q04		
PG&E File Name:	GRC2011-Ph-I_DR_DRA_139-Q04-Supp01		
Request Date:	February 9, 2010	Requester DR No.:	DRA-139-JJT
Date Sent:	March 23, 2010	Requesting Party:	DRA
PG&E Witness:	M. Christopher Maturo	Requester:	Joel Tolbert

QUESTION 4

A question was raised during the March 9, 2010 meeting held to discuss the AM/FM (Gas and Electric Mapping Program) about the costs and forecasts for the IT project. PG&E was asked to provide a schedule showing the incurred costs for the AM/FM project and the components of the AM/FM project forecast.

ANSWER 4 – SUPPLEMENTAL

PG&E objects to this request on the grounds that the question asks for actual 2009 data, while PG&E's request is based on 2008 recorded data. Notwithstanding the foregoing, and without waving PG&E's right to object to the admissibility of the requested information into evidence, PG&E responds as follows:

Attachment GRC2011-Ph-I_DR_DRA_139-Q04-Supp01Atch01 is a schedule that: 1) summarizes the cost and forecast information included in PG&E's GRC testimony and workpapers; and, 2) provides additional detail relative to the costs incurred in 2008 and 2009.

The attached schedule includes:

- Summary of the high and low costs forecast range developed by the ISTS organization for the Gas and Electric Mapping program. The forecast is broken down into high-level project components (i.e. labor, infrastructure, etc.).
- Summary of the costs incurred for the project in 2008 and 2009, including a general description of the different types of work conducted.
- Cost and forecast tables from the functional area testimony (Exhibit (PG&E-3), Chapter 16, Table 16-3) and the workpapers supporting the ISTS testimony (Exhibit (PG&E-7), Chapter 2).