## PACIFIC GAS AND ELECTRIC COMPANY General Rate Case 2011 Phase I Application 09-12-020 Data Response

PG&E Data Request No.:	DRA_186-03d		
PG&E File Name:	GRC2011-Ph-I_DR_DRA_186-Q03d		
Request Date:	March 9, 2010	Requester DR No.:	DRA-186-TLG
Date Sent:	March 23, 2010	Requesting Party:	DRA
PG&E Witness:	Redacted	Requester:	Tamera Godfrey

SUBJECT: ELECTRIC DISTRIBUTION OPERATIONS AND MAINTENANCE EXPENSES FOR MWC BF, BG, AND BK

## QUESTION 3D

PG&E forecasted \$40.712 million for MWC BF. This is an increase of \$7.487 million or 22.53% over 2008 recorded adjusted expenses of \$33.225 million. PG&E's MWC BF includes individual forecasts for ten subaccounts/line items. The questions below relate to the following five subaccounts/line items and forecast: \$5.641 million for Overhead Line Equipment Inspected and Tested, \$1.131 million for Underground Line Equipment Inspected and Tested, \$2.923 million for Network Transformers Inspected, \$0.311 million for Special Patrols, and \$0.881 million for Miscellaneous Maintenance Items.

d) PG&E's units for overhead distribution line equipment inspected and tested are increasing in the test year by 8,433 from 25,103 in 2008 to 33,536 in 2011 or 33.59%. PG&E's five year average of units for overhead distribution line equipment inspected and tested were 26,593. Provide the documentation that explains in detail and demonstrates specifically the reason why PG&E's forecasted units are increasing to 33,536 or 33.59% when PG&E's recorded 2008 units were 25,103 and the five year average units are 26,593.

## **ANSWER 3D**

See the response for Question 3f of the Data Request.