PACIFIC GAS AND ELECTRIC COMPANY General Rate Case 2011 Phase I Application 09-12-020 Data Response

PG&E Data Request No.:	DRA_186-03h		
PG&E File Name:	GRC2011-Ph-I_DR_DRA_186-Q03h		
Request Date:	March 9, 2010	Requester DR No.:	DRA-186-TLG
Date Sent:	March 23, 2010	Requesting Party:	DRA
PG&E Witness:	Redacted	Requester:	Tamera Godfrey

SUBJECT: ELECTRIC DISTRIBUTION OPERATIONS AND MAINTENANCE EXPENSES FOR MWC BF, BG, AND BK

QUESTION 3H

PG&E forecasted \$40.712 million for MWC BF. This is an increase of \$7.487 million or 22.53% over 2008 recorded adjusted expenses of \$33.225 million. PG&E's MWC BF includes individual forecasts for ten subaccounts/line items. The questions below relate to the following five subaccounts/line items and forecast: \$5.641 million for Overhead Line Equipment Inspected and Tested, \$1.131 million for Underground Line Equipment Inspected and Tested, \$2.923 million for Network Transformers Inspected, \$0.311 million for Special Patrols, and \$0.881 million for Miscellaneous Maintenance Items.

h) PG&E's 2011 forecasted units for underground distribution line equipment inspected and tested are forecasted to increase from 1,074 to 3,111. The forecasted expense is expected to increase from \$0.412 million in 2008 to \$1.131 million in 2011 which is an increase of 174.5%. PG&E's recorded units for underground distribution line equipment inspected and tested increased by 5,952 in 2005 from 2,707 in 2004 to 8,659 in 2005 and in 2006 the units decreased to 1,988. The 2008 recorded units decreased further to 1,074. Provide the documentation that explains in detail the reason for the increase and decrease in units between 2004 through 2008 to fully justify a 174.5% increase in expenses and a 189.66% increase in units in 2011.

ANSWER 3H

See the Response to Question 3i of this data request.