



Jane K. Yura
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

April 30, 2010

Advice 3115-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: Revision to PG&E's Gas Rule 9

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to Gas Rule 9. The revised tariff is included as Attachment 1 to this filing.

Purpose

The purpose of this Advice Letter is to revise Gas Rule 9 to notify customers that PG&E will disclose customer-specific information as necessary to comply with regulations, court orders, or law requiring such disclosure, including the requirements of new Federal Energy Regulatory Commission (FERC) regulations promulgated in Order Nos. 720 and 720-A.

Background

On January 21, 2010, the Federal Energy Regulatory Commission (FERC) issued Order No. 720-A, an Order on Rehearing and Clarification of Order No. 720, which requires major non-interstate pipelines to post on their public websites scheduled flow information for each receipt or delivery point with a design capacity greater than 15,000 MMBtu per day.¹ A major non-interstate pipeline is defined as a natural gas pipeline company or local distribution company that delivers more than 50 million MMBtu per year. This definition includes PG&E, and PG&E must comply with this rule by July 1, 2010.

Order Nos. 720 and 720-A implemented the FERC's authority under section 23 of the Natural Gas Act (NGA), which was added by the Energy Policy Act of 2005, to "facilitate price transparency in markets for the sale or transportation of physical natural gas in

¹ *Pipeline Posting Requirements under Section 23 of the Natural Gas Act*, Order No. 720-A, 75 Fed. Reg. 5,178 (Feb. 1, 2010), 130 FERC ¶ 61,040 (2010), *errata notice on compliance deadline*, (Jan. 27, 2010).

interstate commerce.”² Congress granted the FERC this statutory authority to ensure transparency of natural gas prices, natural gas availability, and price formation in the interstate natural gas market.³ The FERC held in Order No. 720 that NGA section 23 authorizes the FERC to obtain and disseminate information, including information regarding non-interstate natural gas markets that affect the interstate natural gas market.

Pursuant to this FERC Order, PG&E will be required to post the next day’s scheduled natural gas volumes at physical receipt and delivery points that have a design capacity of 15,000 MMBtu per day or greater. PG&E is also required to post the same information for virtual points for which there is no meter, such as the PG&E Citygate, or for meters for which the design capacity is unknown, if scheduled maximum natural gas volumes were equal to or greater than 15,000 MMBtu on any day within the prior three calendar years. PG&E is still collecting and evaluating data on end-use customer delivery points, but estimates that as many as one hundred (100) Noncore customer delivery points may be eligible for posting under the new regulations.

18 C.F.R. Section 284.14 delineates the information required to be posted for each receipt and delivery point and is provided below:

§ 284.14. Posting requirements of major non-interstate pipelines.

a(4) For each delivery or receipt point that must be posted, a major non-interstate pipeline must provide the following information by 10:00 p.m. central clock time the day prior to scheduled natural gas flow: Transportation Service Provider Name, Posting Date, Posting Time, Nomination Cycle, Location Name, Additional Location Information if Needed to Distinguish Between Points, Location Purpose Description (Receipt, Delivery, Bilateral, or Non-physical Scheduling Point), Posted Capacity (physically metered design capacity or maximum flow within the last three years), Method of Determining Posted Capacity (Capacity or Maximum Volume), Scheduled Volume, Available Capacity (Calculated as Posted Capacity minus Scheduled Capacity), and Measurement Unit (Dth, MMBtu, or MCf).

One of these required fields is "Location Name." The type and specificity of information that needs to be included in this field is not defined in either Order No. 720 or No. 720-A. However, given the likelihood that disclosing the location of a particular customer could lead to the disclosure of a particular customer’s scheduled gas quantities, PG&E has been concerned since the FERC issued the initial Notice of Proposed Rulemaking (NOPR) in December 2007 that PG&E’s compliance with these new FERC regulations could conflict with PG&E’s obligations under Gas Rule 9 Section M.

² Section 316 of the Energy Policy Act of 2005, P.L. 109-58, 119 Stat. 574, 691-92 (Aug. 8, 2005) (codified at NGA § 23, 15 U.S.C. § 717t-2).

³ *Id.* P 8.

PG&E argued in its comments on the initial NOPR that, while it strongly supports the FERC's efforts at facilitating market transparency, posting of individual customer-specific data could violate state regulations or tariffs protecting the confidentiality of individual customer data. The FERC rejected PG&E's arguments when it issued Order No. 720. PG&E, Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) jointly filed a Request for Rehearing and/or Clarification of Order No. 720, again arguing that compliance with the FERC's new regulations may result in disclosure of customer-specific information. In Order No. 720-A, the FERC again rejected PG&E's concerns regarding disclosure of confidential customer information.⁴

The American Gas Association (AGA) filed a Request for Clarification and/or Rehearing of Order No. 720-A on February 22, 2010, asking the FERC to clarify that utilities subject to posting under the rule are not required to reveal confidential customer-specific information in violation of state regulations or tariffs, citing PG&E's Gas Rule 9 Section M as an example. AGA's request is pending, and was not on the agenda for the FERC's April meeting. Therefore, the earliest the FERC could issue a ruling on AGA's request is mid-May, 2010. In the meantime, PG&E must assume that Order No. 720-A stands.

PG&E has discussed this issue with the FERC compliance staff, and proposed that PG&E assign each delivery point subject to posting under the regulations with a unique, randomly-assigned identifier that would not reveal the particular customer. FERC compliance staff indicated that PG&E's proposal would not result in compliance with the FERC's new regulations, and that PG&E must also provide some geographic information for each customer in order to differentiate between customer locations. It is unclear how specific a geographic reference PG&E will need to provide in order to comply with the new regulations. However, it is clear that, whether PG&E posts street address, zip code or county designations, it would be possible for someone to determine the name of at least some of these customers.

PG&E must comply with Order Nos. 720 and 720-A by July 1, 2010. Waiting for the FERC to act on AGA's Request for Clarification and/or Rehearing before proceeding with this request to alter Gas Rule 9 is not a viable option. Based upon PG&E's conversations with FERC staff, and the FERC's statements in Order Nos. 720 and 720-A, PG&E assumes that compliance with the final regulations will necessitate disclosing at least some customers' scheduled gas quantities.⁵

⁴ Order No. 720-A at PP 118-125.

⁵ The FERC already requires the disclosure of receipt and delivery point scheduled volumes by interstate pipelines.

Reasons for Gas Rule 9 Changes

Section M of PG&E's Gas Rule 9 contains the following language:

To preserve customer privacy, PG&E will not release confidential information, including financial information, to a third party without the customer's electronic signature or the written consent.

While PG&E is obligated to comply with various regulations, court orders, and laws, its tariff does not specifically notify customers that such information may be required to be disclosed.

Proposed Tariff Changes

PG&E proposes to revise the language in Section M of Gas Rule 9 to clarify that confidential information may be released by PG&E without the customer's electronic signature or written consent in order to comply with federal or state law, regulation, or a court order. The revised language would read as follows:

M. PRIVACY OF CUSTOMER INFORMATION

PG&E will not release confidential information, including financial information, to a third party without obtaining the customer's electronic signature or written consent except to the extent required by federal or state law, regulation, or court order.

PG&E has written this modification to Gas Rule 9 broadly, rather than only referring to the FERC Order Nos. 720 and 720-A in order to allow PG&E to comply with future federal or state laws, regulation, or judicial rulings that may require disclosure of similar information.

For example, Assembly Bill 1103, chaptered on October 12, 2007, and amended by Assembly Bill 531, chaptered on October 11, 2009, enacted California Public Resources Code Section 25402.10, which requires PG&E to maintain energy consumption data on all nonresidential buildings for the most recent 12 month period in a format that would allow it to be uploaded into the United States Environmental Protection Agency's (EPA) ENERGY STAR[®] Portfolio Manager in a manner that preserves the confidentiality of the customer. To date, PG&E has complied with the requirements of these bills by requiring the building owner or operator to obtain written authorization from each building tenant before releasing any energy consumption data to the EPA. However, the process of obtaining (and maintaining) these individual customer authorizations can be costly, time consuming and logistically difficult for the building owner or building operator. The California Energy Commission is proposing to hold a workshop which, among other topics, will seek to develop an alternative that makes reasonable accommodations between facilitating the release of customer energy consumption information for the building owner and maintaining customer confidentiality.

Another example is the reporting requirement under CFR 40 Part 98, Subpart NN—Suppliers of Natural Gas and Natural Gas Liquids. Under that regulation, PG&E is required to report the annual volume of natural gas delivered by PG&E to each meter registering supply equal to or greater than 460,000 Mscf during the calendar year and the customer name, address, and meter number of each meter reading used to prepare that report. PG&E will be required to implement this reporting on March 31, 2011, for 2010 usage.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 20, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **May 30, 2010** which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the service lists for A.09-05-026 and A.09-09-013. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Handwritten signature of Jane Yura in cursive script, with a vertical line and the initials 'JY' to the right.

Vice President, Regulation and Rates

Attachments

cc: Service List GO 96-B
Service Lists A.09-05-026, A.09-09-013

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type: Gas, Electric

ELC

GAS

PLC

HEAT

WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3115-G**

Tier: **2**

Subject of AL: **Revision to PG&E's Gas Rule 9**

Keywords (choose from CPUC listing): **Non-Core, Rules**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL?: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **May 30, 2010**

No. of tariff sheets: **1**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Gas Rule 9**

Service affected and changes proposed: **Notify customers that PG&E will disclose customer-specific information as necessary to comply with regulations, court orders, or law requiring such disclosure.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3115-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28188-G	GAS RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 7	27346-G
28189-G	GAS TABLE OF CONTENTS Sheet 1	28184-G
28190-G	GAS TABLE OF CONTENTS Sheet 6	27943-G



GAS RULE NO. 9
 RENDERING AND PAYMENT OF BILLS

Sheet 7

L. ELECTRONIC BILL PRESENTATION AND PAYMENT

At the mutual option of the Customer and PG&E, the Customer may elect to receive, view, and pay regular bills for service electronically and to no longer receive paper bills and legal and mandated notices. Customers requesting this option may be required to complete additional forms and agreements. Legal and mandated notices shall be included with PG&E's electronic transmittal; except, however, all notices of termination of service for nonpayment shall be delivered by U.S. Mail. Either party may discontinue Electronic Billing upon 30-days prescribed notice.

Customers choosing to use an alternative payment method, such as a bill aggregator or financial institution, may be charged a fee by the third party. All complaints regarding alternative payment methods shall be directed to PG&E.

M. PRIVACY OF CUSTOMER INFORMATION

To preserve customer privacy, PG&E will not release confidential information, including financial information, to a third party without the customer's electronic signature or the written consent.

PG&E will not release confidential information, including financial information, to a third party without the customer's electronic signature or written consent, except to the extent required by federal or state law, regulation, or court order.

(N)
 |
 (N)

Advice Letter No: 3115-G
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 30, 2010
 Effective _____
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....	28189-G	(T)
Rate Schedules	28185,28186-G	
Preliminary Statements	28187,28104-G	
Rules.....	28190-G	(T)
Maps, Contracts and Deviations.....	23208-G	
Sample Forms	27715,27626,27262,27113,25059-G	

(Continued)

Advice Letter No: 3115-G
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 30, 2010
 Effective _____
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 6

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions.....	27880,26782,25123,18197,26823,26824,24120,18200, 22924,18202,21978,18204-18205,21979,24126,19429-G
Rule 02	Description of Service.....	23062-23066,26825-G
Rule 03	Application for Service.....	272 48,27249-G
Rule 04	Contracts.....	17051-G
Rule 05	Special Information Required on Forms.....	17641,13348-13349-G
Rule 06	Establishment and Reestablishment of Credit.....	22126-22127,18873-G
Rule 07	Deposits	18212,27250-G
Rule 08	Notices	21928,17580,21929,17581,15728-G
Rule 09	Rendering and Payment of Bills	24128-24129,27941,23518,24856, 27345,28188-G
Rule 10	Disputed Bills.....	18214-18216-G
Rule 11	Discontinuance and Restoration of Service	18217-18220,27251,23520, 18223-18227,27252,24860,19710-G
Rule 12	Rates and Optional Rates	18229,27253,24132,21981-21982,24474-G
Rule 13	Temporary Service.....	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service	18231-18235,22327, 22328-22330,18239,22249,22073,22639,22075-22077,18244,22078-22079,24475,22081-G
Rule 15	Gas Main Extensions.....	21543,18802-18803,27503,20350-20352,26827,21544, 21545,22376,22377-22379,26828,26829,18814-G
Rule 16	Gas Service Extensions	21546,18816,17728,17161,18817-18825,17737, 18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	14450-14452,24133,14454, 14455,14456-G
Rule 17.1	Adjustment of Bills for Billing Error	22936,14458-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities	21119,21120,21121-G
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	24135,27598,23522,27254-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	24609,27599,17035,17134,27255-G
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	24138,27600,23445,27256-G
Rule 21	Transportation of Natural Gas.....	27591,27840,27841,23786,23194,23195,21845,23196- 23199,22086,22087,24444,24445,22735,22736,22737-G
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights	20461,18260,18261-G
Rule 23	Gas Aggregation Service for Core Transport Customers.....	24476,18263,26664,18265, 26665-26666,24825-24830,26667,24832-24833,24849,21750-21751,18272-G
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms.....	27747-27755-G
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures	18284,18285,18633,20462-G

(T)

(Continued)

Advice Letter No: 3115-G
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 30, 2010
 Effective _____
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Defense Energy Support Center	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of Water Resources	OnGrid Solar
Ameresco	Department of the Army	Praxair
Anderson & Poole	Dept of General Services	R. W. Beck & Associates
Arizona Public Service Company	Division of Business Advisory Services	RCS, Inc.
BART	Douglass & Liddell	Recon Research
BP Energy Company	Downey & Brand	SCD Energy Solutions
Barkovich & Yap, Inc.	Duke Energy	SCE
Bartle Wells Associates	Dutcher, John	SMUD
Bloomberg New Energy Finance	Economic Sciences Corporation	SPURR
Boston Properties	Ellison Schneider & Harris LLP	Santa Fe Jets
C & H Sugar Co.	Foster Farms	Seattle City Light
CA Bldg Industry Association	G. A. Krause & Assoc.	Sempra Utilities
CAISO	GLJ Publications	Sierra Pacific Power Company
CLECA Law Office	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silicon Valley Power
CSC Energy Services	Green Power Institute	Silo Energy LLC
California Cotton Ginners & Growers Assn	Hanna & Morton	Southern California Edison Company
California Energy Commission	International Power Technology	Sunshine Design
California League of Food Processors	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
California Public Utilities Commission	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Calpine	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Cameron McKenna	MAC Lighting Consulting	Tiger Natural Gas, Inc.
Casner, Steve	MBMC, Inc.	Tioga Energy
Chris, King	MRW & Associates	TransCanada
City of Glendale	Manatt Phelps Phillips	Turlock Irrigation District
City of Palo Alto	McKenzie & Associates	U S Borax, Inc.
Clean Energy Fuels	Merced Irrigation District	United Cogen
Coast Economic Consulting	Mirant	Utility Cost Management
Commerce Energy	Modesto Irrigation District	Utility Specialists
Commercial Energy	Morgan Stanley	Verizon
Consumer Federation of California	Morrison & Foerster	Wellhead Electric Company
Crossborder Energy	NRG West	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	
	North Coast SolarResources	