



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

January 5, 2006

Mr. Steve Larson
Executive Director
Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94105

Re: D.05-12-042 Interim Opinion Adopting Methodology for 2005 Market Price
Referent, R.04-04-026

Dear Mr. Larson:

Pursuant to Rule 47(j), PG&E requests that two corrections be made to D.05-12-042 to address a typographical error and an inadvertent omission in the decision relating to the timing of the release of the draft Market Price Referent (MPR).

D.05-12-042 provides that the Commission will release the draft MPR after the close of the last utility's solicitation (p. 48, 51, COL 5, Appendix B). In the Decision, the Commission agrees with PG&E that releasing the draft MPR after the development of the last utility's short list has the potential to unnecessarily delay release of the MPR (p. 51). The Decision, therefore, changes the trigger for releasing the draft MPR to the close of the last utility's solicitation.

Ordering Paragraph No. 3, however, still contains language from a prior draft, which provides that the MPR will be released after the last utility's short list is developed. PG&E requests that this typographical error be corrected as follows:

OP No. 3 - The 2005 calculation of the MPR shall be released by staff preparation of a draft resolution after all utility solicitations have been closed, ~~and the last utility short list is developed.~~

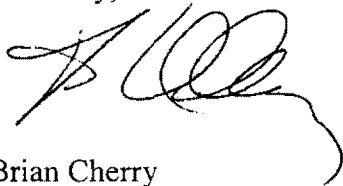
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In addition, D.05-12-042 inadvertently omits the modification to the Gas Stipulation that the 22-trading-day averaging period will end with the close of the utilities' solicitations. As the method for determining which NYMEX data to use for the years 1- 6 gas forecast must be consistent with the adopted trigger for releasing the draft MPR, this inadvertent omission should be corrected by adding the following language to the last line of the section entitled "Gas Forecast for Years 1-6" at p. 13:

We will, therefore, adopt it, with the modification that the 22-trading-day averaging period will end with the close of the utilities' solicitations.

A similar change should be made to Ordering Paragraph 1 by adding the same language to the end of the ordering paragraph.

Sincerely,



Brian Cherry
Director, Regulatory Relations

cc: President Michael Peevey
ALJ Anne Simon
Service list for R.04-04-026