## APPENDIX A: Recommended Modifications to Draft Resolution E-4321 Findings

Finding No. 13	Provided the generation is from an eligible renewable energy resource, or <u>seller</u> is otherwise compliant with Standard Term and Condition 6, set forth in Appendix A of D.08-04-009 and included in this PPA, payments made by PG&E, under the PPA, as modified, including the costs associated with the firming and shaping agreement between PG&E and Powerex, and costs PG&E may incur for self- managing the intermittent generation from the Vantage project upon the expiration of the Powerex firming and shaping agreement approved herein, up to the total sum of- total project costs identified in Table 3 of Confidential Appendix B of this Resolution, are fully recoverable in rates over the life of the PPA, subject to Commission review of PG&E's administration of the PPA. The costs PG&E may incur for self-managing the intermittent generation from the Vantage project upon the expiration of the Powerex firming and shaping agreement shall be reviewed and recovered through ERRA as to the consistency of these transactions with PG&E's approved Assembly Bill ("AB") 57 procurement authority. Given the approved delivery structure for the Vantage PPA, this condition relating to eligibility is not intended to deny PG&E cost recovery if there is any change in the delivery rules. The costs associated with the Vantage PPA including any firming and ehaping agreement be fully recovery be approved by the protect of the protect of the protect of the protect of the protect of eligibility is not intended to deny PG&E cost recovery if
	shaping costs shall be fully recoverable in rates notwithstanding changes in the delivery rules.