

**PACIFIC GAS AND ELECTRIC COMPANY
General Rate Case 2011 Phase I
Application 09-12-020
Data Response**

PG&E Data Request No.:	DRA_206-02f		
PG&E File Name:	GRC2011-Ph-I_DR_DRA_206-Q02f		
Request Date:	March 12, 2010	Requester DR No.:	DRA-206-TLG
Date Sent:	April 2, 2010	Requesting Party:	DRA
PG&E Witness:	Redacted	Requester:	Tamera Godfrey

SUBJECT: ELECTRIC DISTRIBUTION OPERATIONS AND MAINTENANCE EXPENSES FOR MWC BF, BG, AND BK.

QUESTION 2F

PG&E forecasted \$7.313 million in 2011 for overhead equipment requiring repair which is an increase of 48.37% over 2008 recorded expenses of \$4.929 million. PG&E forecasted \$2.184 million in 2011 for underground equipment requiring repair which is an increase of 27.20% over 2008 recorded expenses of \$1.717 million. PG&E claims that this work “addresses inoperative equipment.

- f) Provide the documentation that explains how this work of bringing inoperative equipment on-line to meet operational needs was handled during 2004 through 2008. If this is a new program and this work was not done during the historical years, provide the documentation that explains in detail why this work was never done during 2004 through 2008 or if it was done on a limited basis, explain why the need for the significant increase in units.

ANSWER 2F

During the period of 2004 through 2008, repair of ERR was performed on a limited basis. See the attachments for documentation that explains how this work of bringing inoperative equipment on-line was handled during this period.

- GRC2011-Ph-I_DR_DRA_206-Q02fAtch01 – ERR Prioritization Model and Tool dated March 6, 2005. Note, this attachment also includes the superseded document for 2004. [We normally do not include emails to DRA. I suggest just including the attachments in the email as attachments to this response. JWC]
- GRC2011-Ph-I_DR_DRA_206-Q02fAtch02 – Guide to Prioritize Equipment Requiring Repair, Bulletin 2007-10 dated May 1, 2007.
- GRC2011-Ph-I_DR_DRA_206-Q02fAtch03 – Prioritization Guideline, Bulletin 2007 Attachment 1

The reason for the forecasted 2011 increase in units compared to historical recorded units is PG&E's effort to bring inoperative equipment on-line to better meet operational needs based on a benchmarking study (for more information, see the response for Question 2g of this data request) and to address accumulated units (for more information, see the response for Question 2b of this data request).