

**PACIFIC GAS AND ELECTRIC COMPANY  
General Rate Case 2011 Phase I  
Application 09-12-020  
Data Response**

|                        |                              |                   |                |
|------------------------|------------------------------|-------------------|----------------|
| PG&E Data Request No.: | DRA_206-04b                  |                   |                |
| PG&E File Name:        | GRC2011-Ph-I_DR_DRA_206-Q04b |                   |                |
| Request Date:          | March 12, 2010               | Requester DR No.: | DRA-206-TLG    |
| Date Sent:             | April 2, 2010                | Requesting Party: | DRA            |
| PG&E Witness:          | Redacted                     | Requester:        | Tamera Godfrey |

**SUBJECT: ELECTRIC DISTRIBUTION OPERATIONS AND MAINTENANCE EXPENSES FOR MWC BF, BG, AND BK.**

**QUESTION 4B**

PG&E forecasted \$2.704 million in 2011 for Distribution line equipment overhauls (Emeryville) which is an increase of 87% over 2008 recorded expenses of \$1.446 million. PG&E forecasted \$1.978 million in 2011 for Distribution line equipment overhauls (Division Up/Down Labor) which is an increase of 416.45% over 2008 recorded expenses of \$0.383 million.

- b) Provide the documentation that explains in detail how PG&E's Distribution line equipment overhauls work was handled during 2004 through 2008 to justify the proposed changes and increases of 87% and 416.45% over 2008 recorded expenses. If this work was not done, provide the documentation that explains in detail why this work was never done during 2004 through 2008. If this work was performed during 2004 through 2008 on a limited basis, provide the documentation that explains this in detail.

**ANSWER 4B**

PG&E Standard S-2302 provides documentation describing the overhaul work for reclosers and regulators (see Exhibit (PG&E-3), Workpapers 2-105 and 2-111, respectively). Note, as indicated in Exhibit (PG&E-3), Chapter 1, page 1-35, lines 8-17, due to higher priority T&D work, some electric maintenance work was rescheduled. As a result, a lower level (limited basis) of overhauls of reclosers and regulators were performed during in prior years.