

**PACIFIC GAS AND ELECTRIC COMPANY  
General Rate Case 2011 Phase I  
Application 09-12-020  
Data Response**

PG&E Data Request No.:	DRA_206-06a		
PG&E File Name:	GRC2011-Ph-I_DR_DRA_206-Q06a		
Request Date:	March 12, 2010	Requester DR No.:	DRA-206-TLG
Date Sent:	April 2, 2010	Requesting Party:	DRA
PG&E Witness:	Redacted	Requester:	Tamera Godfrey

**SUBJECT: ELECTRIC DISTRIBUTION OPERATIONS AND MAINTENANCE EXPENSES FOR MWC BF, BG, AND BK.**

**QUESTION 6A**

PG&E forecasted \$1.150 million for Pole Numbering in 2011. PG&E does not show any units, unit costs or recorded expenses for 2007 and 2008 for pole numbering. PG&E has forecasted 230,000 units in 2011 for pole numbering work and this is an increase of 225,845 units over 2006. The three year average for the years 2004 through 2006, in recorded units is 30,045 and PG&E's forecast of 230,000 units is an increase of 66.55% over the three year average.

- a) Provide the documentation that explains in detail if PG&E's request in its 2007 GRC included funding to perform Pole Numbering.

**ANSWER 6A**

PG&E's 2007 GRC included a forecast for pole numbering. See the following pages of the 2007 Testimony for Electric Distribution Maintenance (Chapter 2) and Pole Test and Treat and Restoration (Chapter 5a).

Exhibit (PG&E-4), Chapter 2 – Forecasted \$.55 per pole to number poles when an abnormal condition was identified during overhead inspections. Also described the pilot in 2004 and indicated that in 2005 the remaining work to physically number wood poles and collect global positioning data was move to the Pole Asset Management program in 2005 under the poles test and treat work.

- Page 2-11, lines 19-20
- Page 2-32, lines 8-11
- Page 2-33, line 15
- Page 2-43, lines 31-33 and Page 2-44, lines 1-19

Exhibit (PG&E-4), Chapter 5a – Forecasted \$823,000 (235,000 units resulting in a \$3.49 unit cost) annually beginning in 2007 to perform this work within a 10-year cycle.

- Page 5A-2 lines 8-10
- Page 5A-7, Table 5A-2, line 7
- Page 5A-8, lines 8-11