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4	- 1997 A	Genic das anu Slachie Company					Enterab	le/Modifiable		
4	-121613					and a second	Overwri	tten		
5							Not Upo	latable		
6	Applicat	on Development Project Complexity and Sizing Worksheet					Default Value			
7										
8										
9		Date Checklist Completed:	4/10/2009							
10		ITWR # (if applicable):	38094							
11		Proposal Description:			Residential and CARE Tiering					
12		Client Portfolio Lead:	Yamaguchi, Richa	rd						
13		Anticipated Start Date of Project (MM/DD/YYYY):	1/1/2011							
14		Anticipated End Date of Project (MM/DD/YYYY):	12/31/2011							
15										
16	Please pr	ovide a response for ALL criteria! The responses provided impact t	he Total Score for the prop	oosed projec	t, which helps determine the Preliminary Project Cost.					
47	#	CRITERIA	RESPONSE		ASSUMPTIONS	SCORE				
17 8	1	Expected duration of the project (in weeks):	52		(Calculated Based on Anticipated Start/End Dates, above)	2				
18										
19	2	Anticipated ISTS Application Development Labor Days	2793		See Assumptions Tab	3				
20	3	How many 3rd party vendor firms will provide services for this project?	1-2		See Assumptions Tab	4				
21	4	If the technology is known, has it been successfully implemented before at PG&E?	Yes		See Assumptions Tab	6				
22	5	How well are the Requirements for this proposal known by the Business (have the Requirements been documented)?	Medium		See Assumptions Tab	6				
23	6	Is there a pre-existing PG&E support group to maintain/support the application?	Yes		See Assumptions Tab	2				
24	7	What is the level of dependency on other projects (e.g. resources, deliverables, etc)?	Medium		See Assumptions Tab	2				
24	8	Will the system exchange or provide data to any entities outside of PG&E	Yes		See Assumptions Tab	6				
25	9	(suppliers, customers, regulatory agencies, etc.)?	Business Importa	nt	See Assumptions Tab	9				
26						<u> </u>				
27	10	How many internal PG&E users will be impacted by this project?	1-100		See Assumptions 1ab	3				
28	11	what is the anticipated amount of formal training that will be required for PG&E users?	Low		See Assumptions Tab	3				
29	12	How many PG&E Lines of Business (LOBs) will be impacted by the project?	2-3		See Assumptions Tab	6				
30					TOTAL SCORE	52				
31										
32	Addition	al Notes & Assumptions:								
33	3									
34	See Assum	ptions Tab								
35										

Pacific Gas and Electric 3/30/2010

Cell: B18 Comment: Duration is calculated based on the above start and end project dates. Cell: B19 Comment: High level estimate of application development labor days (project management through service introduction/deployment) including middleware, integration, configuration, etc. Cell: B20 Comment: This indicates the number of 3rd-party vendor firms, NOT individual contributors and is intended to reflect potential additional project management effort to manage external vendors Cell: B21 Comment: Has the technology to be implemented during the project been previously implemented at PG&E? How familiar are the project resources with the technology? Cell: C21 Comment: Yes = The technology has been successfully implemented before at PG&E. Resources are very familiar with the technology. No = The technology has not been attempted or implemented successfully previously. Resources have little or no familiarity with the technology. Cell: B22 Comment: Does the Business fully understand their needs in completing the project? Have their needs been agreed to and documented? Cell: C22 Comment: Low = The Business has no knowledge of the Requirements for the proposal: no Requirements have been discussed or documented. Medium = The Business has minimal knowledge of the Requirements for the proposal; some of the Requirements have been discussed and documented. High = The Business has a good understanding of the Requirements for the proposal; many of the Requirements have been discussed and documented. Cell: B23 Comment: Can the proposed project/application be maintained and supported by an existing PG&E support group (Help Desk, Operations Group, System Administrators, etc)? Cell: C23 Comment: Yes = The project/application can be maintained and supported by an existing PG&E support group No = The project/application cannot be maintained and supported by an existing PG&E support group Cell: B24 Comment: Are any of the proposed project's resources, deliverables, processes, or technology dependent on any other project or initiative? Cell: C24 Comment: Low = The proposed project has little or no dependency on other projects or initiatives Medium = The proposed project has some dependency on other projects or initiatives High = The proposed project is highly dependent on other projects or initiatives

#### Cell: B25

Comment: Is data being passed through the PG&E firewall? May impact project risk and complexity.

#### Cell: C25

Comment: No = No data will be passed through the PG&E firewall

#### Yes = Data will be passed through the PG&E firewall

Cell: B26 Comment: A measure of the criticality of the system to users and PG&E customers

# Cell: C26

Comment: Business Critical: requires the highest possible availability; outage/failure recovery time is minutes or hours (e.g., SCADA systems)

Business Important: requires high availability; outage/failure recovery time is less than 24 hours

Business Standard: default category, most systems will fit this category; does not require high availability; outage/failure recovery time is less than 2 days

Business Historical; does not require high availability; outage/failure recovery time is 2-5 days (e.g., storage systems)

#### Cell: B27

Comment: Measures the degree of change/impact to the organization. Higher numbers imply greater need for change management, training, and number of new/modified business processes.

Pacific Gas and Electric 3/30/2010 Cell: B28 Comment: A measure of the total effort required to formally train all users, considering that multiple users may be trained concurrently (e.g., classroom)

Cell: C28 Comment: Low = <7 Hours of Deliverable Content Medium = 8-14 Hours of Deliverable Content High = >14 Hours of Deliverable Content

Cell: B29 Comment: The PG&E Lines of Business are:

Energy Delivery Engineering & Operations Customer Care Generation Energy Procurement Finance HR Risk & Audit Shared Services

Pacific Gas and Electric 3/30/2010



APPLICATION DEVELOPMENT LABOR

			PRELIMINARY EFFORT (		YS)		PRELIMINARY COST	
PRIMARY COST CRITERIA	CC	DMMENTS / ASSUMPTIONS	LOW	MID	HIGH	LOW	MID	HIGH
ISTS APPLICATION DEVELOPMENT								
ISTS Application Development Labor Days (Project Management through Service Introduction/Deployment), including Middleware, Integration, Configuration, etc.	(You Must Enter An Assumption)		2,095	2,793	3,491	\$2,311,071	\$3,081,428	\$3,851,784
		Default Calculated Labor Days:	2,095	2,793	3,491	\$2,311,071	\$3,081,428	\$3,851,784
PG&E BUSINESS	% of App Dev Labor			-			-	
PG&E Business Labor	20%	(Default = 20% of App Dev Labor)	419	559	698	\$521,439	\$695,252	\$869,065
TECHNICAL ARCHITECTURE	% of App Dev Labor	84					1	1
Technical Architecture Labor Days (Analyze/Design/Build/Test) for Development, Execution, and Operations environments necessary to support the Application.	10%	(Default based on Number of Users Impacted)	209	279	349	\$231,107	\$308,143	\$385,178
USER TRAINING & PERFORMANCE SUPPORT	% of App Dev Labor							
User Training and Performance Support Labor Days (Analyze/Design/Build/Test) for the effort to create Training Material and Communications Plan to support the Application rollout.	10%	(Default based on Anticipated Amount of Formal User Training)	209	279	349	\$231,107	\$308,143	\$385,178
<u> </u>		LABOR DAYS SUBTOTAL:	2,933	3,910	4,888	\$3,294,724	\$4,392,965	\$5,491,206
		Project Complexity and Size Factor:	293	391	489	\$329,472	\$439,296	\$549,121
		TOTAL LABOR DAYS:	3,226	4,301	5,377	\$3,624,196	\$4,832,261	\$6,040,327

Residentialand CARE Tiering Page4 of 8

Application Development Preliminary Project Costing Checklist		Default Value
Date Checklist Complete	ł: 4/10/2009	
ITWR # (if applicable	38094	
Proposal Descriptio	r:	Residential and CARE Tiering
Client Portfolio Lea	l: Yamaguchi, Richard	

HARDWARE LABOR, MATERIALS, AND OTHER COSTS

			PRELIMINARY COST	
PRIMARY COST CRITERIA	COMMENTS / ASSUMPTIONS	LOW	MID	HIGH
INFRASTRUCTURE				
Hardware, Network, etc Costs (includes Labor)	(Default based on User Impact)	\$50,000	\$65,000	\$80,000
System/Data Availability and Recovery	(Default Based on System Criticality and Data Protection/Retention Requirements)	\$37,500	\$48,750	\$60,000
USER TRAINING				
User Training Materials Costs	(Default Based on Anticipated Amount of Formal User Training)	\$8,500	\$14,875	\$21,250
MISCELLANEOUS COSTS				
Miscellaneous/Additional Costs (Licensing, Overheads - Facilities Costs, Telephony, etc)	(You Must Enter An Assumption)	\$0	\$0	\$0
	COST SUBTOTAL:	\$96,000	\$128,625	\$161,250
	Project Complexity and Size Factor:	\$9,600	\$12,863	\$16,125
	TOTAL HARDWARE, MATERIALS, AND OTHER COSTS:	\$105,600	\$141,488	\$177,375

 LOW
 MID
 HIGH

 TOTAL PRELIMINARY PROJECT COST:
 \$3,730,000
 \$4,974,000
 \$6,218,000

Residentialand CARE Tiering Page5 of 8

	Dep	Ţ	BL	Des	Analy	q	Project Mg				1/1/2011	Date	Project Sta	
	loy 1	est	Jild 5	ign	/ze 1	lan	ymt		Stage		12		int Pr	
	1/17/2011	9/5/2011	5/19/2011	3/7/2011	1/30/2011	1/1/2011	1/1/2011		Start Date		2/31/2011	Date	oject End	
	12/31/2011	11/17/2011	9/5/2011	5/19/2011	3/7/2011	1/30/2011	12/31/2011		End Date		5,377	in days	work effort	
	3-5%	10-25%	25-60%	15-35%	5-10%	1-5%			Typical Work Allocation Percentage by Stage		364	days	duration in	
100%	12%	20%	30%	20%	10%	8%			% of stage effort (do not change)		10%	PM %		
100%	12%	20%	30%	20%	10%	8%			Override stage effort (override Col C)		538	PM Days		
5376.53	581	896	1452	896	484	387	538		Stage Work Days		4,839	Days	Deploy	Plan thru
100%	12%	20%	30%	20%	10%	8%			% stage duration					
364	44	73	109	73	36	29			Duration in days					
	32	54	78	54	26	20	260		Net Work Days					
										resource pools:				
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		Percentage Total		Roles			
	581	896	1,452	968	484	387	538	5,377	Workday Total		Vorkday			
		0.5	1	2.0	3.5	9.5	1	9.5	Business Analyst	various				
		ł	T	1	T	1	2.0	2.0	Project Manager	various				
	1.5	ı	1.0	3.0	1.0	ł		3.0	Application Designer	various				
	1	1		1		1		1	Configuration Manager	Env CoE				
	0.5	2.0	5.5	0.5		ı	-	5.5	Programmer	App Services				
	0.5	9.0	2.0	1.0	0.5	1	-	9.0	Test Lead & Tester	Software QA				
	1.0	1	1.0	0.5	0.5	1		1.1	Database Administrator/ Data Architect	DBA CoE				
		1	-	1	1	4.0	-	3 4.0	Technical Architect	SP&A	η			
	,	1.0	1.5	2.0	2.5	1	-	2.5	Technical Architect	Infrastru cture	IE's			
	1.0	1.0	1.5	2.0	2.5	1.5		2.5	Technical Architect	App Services				
		1	0.5	1	1.0	1		1.0	Technical Architect	Env CoE				
	2.0	1		t	1	1		2.6	Technical Operations Support Specialist	Env CoE				
	-	1	-	3.0	0.5	1	-	0.	Integration Solution Architect & Designer	various				
	2.0	4.5	5.5	5 5.5	5.5	2.0		5 5.5	Human Performance Architect Training Administrator	Business				
	10.0	1		-		2.0	-	10.0	Deployment Lead & Specialist Service Introduction Lead	Deployment CoE				

Max FTE's (rounded to the nearest .5 fte)

2.0 9.5 5.5 5.5 5.5 9.0 10.0

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### SR 33878 General Assumptions

1) SR33878 will be implemented after 2007 GRC phase 2 and before RTP changes

2) As a result of Generation charges being flat and Total Rates staying the same, it is assumed the discount credits for CARE, FERA, Medical, Employee Discount and CSI FERA exemptions will not change. The customer will receive the same discount with the flat generation rate as with the current tiered generation rates.

3) Changes will be required to the rate components that calculate CARE, FERA, CSI Fera Exemption, Medical, and Employee Discount.

4) The rate components that calculate the 1 cent EPS and 3 cent Gen Surcharge will be deleted and the cross refernces to those RC will be removed from other rate components.

5) Testing will have to redesign their Calc tool (used to verify correct rate calculation) to match the redesigned rates.

6) The building of the prototype rates will require extensive analysis.

7) Revenue reporting of TRAC charges will be required.

8) Testing of the rates by the test team will be quite broad as they will need to test all the different scenarios that can impact a rate.

9) Rates Build team Unit Testing will be quite extensive.

10) Changes will be required for EMR rates and SM Rates.

11 No significant changes are required for Commercial, Streetlight and Ag rate schedules.

12) Knowledge Center (KC) will create Functional Requirements (FR), Functional Design Alternative and a RICEF for the rates team.

### Assumption Soft Tables

- 1 Changes are limited to the above 26 electric residential rate schedules
- No changes in calculation of Minimum/Marl or Medical baseline apart from possible rate value changes
- No changes to ratios used in Multi-Family rates for allocation of medical, care and non care and FERA quantities
- Residential Tiering will be completed **after** GRC II Phase 2 changes and **before** Real Time Pricing 4 changes
- 4 changes
- 5 Rates Dept will provide a sample rate table for use in the detailed design and development stages
- 6 Existing Multi-family with medical footing issue is not addressed by these changes
- 7 DA negative bills are only addressed here by the use of a zero-capping method (as exists in E8 today) A new TRAC rate component would not be broken into D and G for calc or Revenue Reporting
- 8 purposes
- 9 Option 2 will be easier to build and maintain
- 10 No SPL changes are needed
- 11 Documentation hours represent only rate schedule extracts and definition of test cases

**NOTE:** The Soft Tables development team has a strong preference for option 2 as we believe it will be easier and thus less expensive to maintain over time.

## 26 impacted Rate Schedules

EMR			SM	
E1	Prototype	-	HE1	
E6			HE6	
E7	Prototype	-	HE7	
E8			HE8	Prototype
EA7			HEA7	
EM			HEM	
EML			HEML	
ES			HES	
ESL			HESL	
ESR			HESR	
ESRL			HESRL	
ΕT			HET	
ETL	Prototype		HETL	

### Revenue Reporting Assumptions

1

Knowledge Center (KC) will create Functional Requirements (FR), Functional Design Alternative and a RICEF for FT/GL and Revenue Reporting.

- 2 Estimation for design for both FT/GL and RR will come from KC.
- 3 Estimation for testing of FT/GL will come from Test Team.
- 4 Estimate includes the testing of the Revenue Reporting (RR) system.
- 5 New reporting of Tiered Revenue will be required.
- 6 New Revenue allocation and reporting of TRAC charges will be required. Bill Calc Lines will be provided at the appropriate level and with the needed characteristics for RR System to report the required revenue (e.g., Bill Calc Lines will be at tiered level if tiered revenue is a
- 7 reporting requirement).
  Bill Calc Lines will be provided at the appropriate level and with the needed characteristics for RR
- System to report the required revenue (e.g., Bill Calc Lines will be at tiered level if tiered revenue is a reporting requirement).
- The same or equivalent Bill Calc Lines will be available in order for Revenue Reporting to provide the current level of reporting (e.g., Components, Usage, CARE Shortfall amounts, exemptions)
- Because of the extent of changes to the Rates, RR's testing of the associated Balancing Accountallocation and reporting will need to be quite extensive.

There will need to be changes to the content of the SAP interface (e.g., New Distribution ID for

- **11** TRAC), but there will be no structure changes.
- 12 Rates Billing No changes required
- 13 Rates Demo No changes required
- 14 MDSS No changes required

## ABS Assumptions 1 cent & 3 cent Surcharge

- 1 Frozen Rate is no longer needed for any rate calculation
- 2 Economic Development Discount will be calculated based on a new formula without using frozen rate

The SR stated that the change doesn't impact ABS. However, ABS system modification is needed because commercial care discount and economic development credit are based on the frozen rate

3 which requires ABS to calculate the surcharges and deduct them from the base for these credits