	А	В	С	D		K	N	0	Р
1		Pacific Gas and					Legend		
3 4	-Pirsi-	Electric Company [®]					Enterat Overwr	ole/Modifiable	
4							Not Up		
6	Applicat	ion Development Project Complexity and Sizing Worksheet					Default	Value	
8									
9		Date Checklist Completed:	3/1/2009						
10		ITWR # (if applicable):							
11		Proposal Description:			HR Process Automation				
12		Client Portfolio Lead:	Brent Altman						
13		Anticipated Start Date of Project (MM/DD/YYYY):	1/1/2010						
14		Anticipated End Date of Project (MM/DD/YYYY):	12/1/2011						
15									
16	Please pr	ovide a response for ALL criteria! The responses provided impact t	the Total Score for the pro	posed projec	t, which helps determine the Preliminary Project Cost.				
17	#	CRITERIA	RESPONSE		ASSUMPTIONS	SCORE			
18	1	Expected duration of the project (in weeks):	100		(Calculated Based on Anticipated Start/End Dates, above)	4			
19	2	Anticipated ISTS Application Development Labor Days				FALSE			
20	3	How many 3rd party vendor firms will provide services for this project?	1-2		(Please Enter An Assumption)	4			
21	4	If the technology is known, has it been successfully implemented before at PG&E?	Yes		(Please Enter An Assumption)	6			
22	5	How well are the Requirements for this proposal known by the Business (have the Requirements been documented)?	High		(Please Enter An Assumption)	3			
23	6	Is there a pre-existing PG&E support group to maintain/support the application?	Yes		(Please Enter An Assumption)	2			
24	7	What is the level of dependency on other projects (e.g. resources, deliverables, etc)?	Low		(Please Enter An Assumption)	1			
25	8	Will the system exchange or provide data to any entities outside of PG&E (suppliers, customers, regulatory agencies, etc)?	No		(Please Enter An Assumption)	4			
26	9	What is the level of criticality of the system to the users and PG&E customers?	Business Importa	int	(Please Enter An Assumption)	9			
27	10	How many internal PG&E users will be impacted by this project?	>500		(Please Enter An Assumption)	9			
28	11	What is the anticipated amount of formal training that will be required for PG&E users?	Medium		(Please Enter An Assumption)	6			
29	12	How many PG&E Lines of Business (LOBs) will be impacted by the project?	4 or More		(Please Enter An Assumption)	9			
30					TOTAL SCORE:	57			

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Cell: B18 Comment: Duration is calculated based on the above start and end project dates. Cell: B19 Comment: High level estimate of application development labor days (project management through service introduction/deployment) including middleware, integration, configuration, etc. Cell: B20 Comment: This indicates the number of 3rd-party vendor firms, NOT individual contributors and is intended to reflect potential additional project management effort to manage external vendors Cell: B21 Comment: Has the technology to be implemented during the project been previously implemented at PG&E? How familiar are the project resources with the technology? Cell: C21 Comment: Yes = The technology has been successfully implemented before at PG&E. Resources are very familiar with the technology. No = The technology has not been attempted or implemented successfully previously. Resources have little or no familiarity with the technology. Cell: B22 Comment: Does the Business fully understand their needs in completing the project? Have their needs been agreed to and documented? Cell: C22 Comment: Low = The Business has no knowledge of the Requirements for the proposal: no Requirements have been discussed or documented. Medium = The Business has minimal knowledge of the Requirements for the proposal; some of the Requirements have been discussed and documented. High = The Business has a good understanding of the Requirements for the proposal; many of the Requirements have been discussed and documented. Cell: B23 Comment: Can the proposed project/application be maintained and supported by an existing PG&E support group (Help Desk, Operations Group, System Administrators, etc)? Cell: C23 Comment: Yes = The project/application can be maintained and supported by an existing PG&E support group No = The project/application cannot be maintained and supported by an existing PG&E support group Cell: B24 Comment: Are any of the proposed project's resources, deliverables, processes, or technology dependent on any other project or initiative? Cell: C24 Comment: Low = The proposed project has little or no dependency on other projects or initiatives Medium = The proposed project has some dependency on other projects or initiatives High = The proposed project is highly dependent on other projects or initiatives

Cell: B25

Comment: Is data being passed through the PG&E firewall? May impact project risk and complexity.

Cell: C25

Comment: No = No data will be passed through the PG&E firewall

Yes = Data will be passed through the PG&E firewall

Cell: B26 Comment: A measure of the criticality of the system to users and PG&E customers

Cell: C26

Comment: Business Critical: requires the highest possible availability; outage/failure recovery time is minutes or hours (e.g., SCADA systems)

Business Important: requires high availability; outage/failure recovery time is less than 24 hours

Business Standard: default category, most systems will fit this category; does not require high availability; outage/failure recovery time is less than 2 days

Business Historical; does not require high availability; outage/failure recovery time is 2-5 days (e.g., storage systems)

Cell: B27

Comment: Measures the degree of change/impact to the organization. Higher numbers imply greater need for change management, training, and number of new/modified business processes.

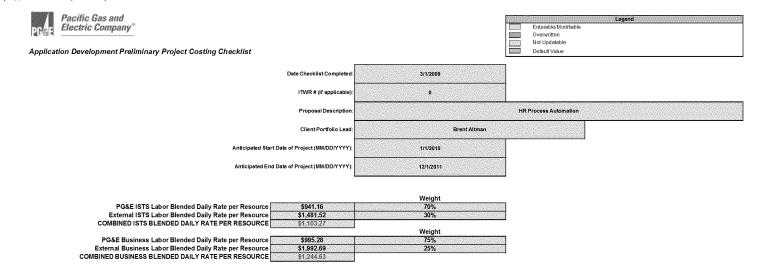
Pacific Gas and Electric 3/30/2010 Cell: B28 Comment: A measure of the total effort required to formally train all users, considering that multiple users may be trained concurrently (e.g., classroom)

Cell: C28 Comment: Low = <7 Hours of Deliverable Content Medium = 8-14 Hours of Deliverable Content High = >14 Hours of Deliverable Content

Cell: B29 Comment: The PG&E Lines of Business are:

Energy Delivery Engineering & Operations Customer Care Generation Energy Procurement Finance HR Risk & Audit Shared Services

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APPLICATION DEVELOPMENT LABOR

			P	RELIMINARY EFFORT (DA	YS)		PRELIMINARY COST	
PRIMARY COST CRITERIA	C	OMMENTS / ASSUMPTIONS	LOW	MID	HIGH	LOW	MID	HIGH
ISTS APPLICATION DEVELOPMENT								
STS Application Development Labor Days (Project Management through Service ntroduction/Deployment), including Middleware, Integration, Configuration, etc.	(Yo	u Must Enter An Assumption)	0	0	0	\$0	\$0	\$0
		Default Calculated Labor Days:	0	0	0	\$0	\$0	\$0
PG&E BUSINESS	% of App Dev Labor							
PG&E Business Labor	20%	(Default = 20% of App Dev Labor)	0	0	0	\$0	\$0	\$0
TECHNICAL ARCHITECTURE	% of App Dev Labor						1	
Technical Architecture Labor Days (Analyze/Design/Build/Test) for Development, Execution, and Operations environments necessary to support the Application.	30%	(Default based on Number of Users Impacted)	0	0	0	\$0	\$0	\$0
USER TRAINING & PERFORMANCE SUPPORT	% of App Dev Labor							
User Training and Performance Support Labor Days (Analyze/Design/Build/Test) for the effort to create Training Material and Communications Plan to support the Application rollout.	20%	(Default based on Anticipated Amount of Formal User Training)	0	0	0	\$0	\$0	\$0
		LABOR DAYS SUBTOTAL:		0	0	\$0	\$0	\$0
		Project Complexity and Size Factor:		0	0	\$0	\$0	\$0
		TOTAL LABOR DAYS:	0	0	0	\$0	\$0	\$0

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Application Development Preliminary Project Costing Checklist			Default Value
Date Checklist Complete	d: 3/1/2009		
ITWR # ((f applicable): 0		
Proposal Descriptio	r.	HR	Process Automation
Client Portfolio Lea	I: Brent Altman		

HARDWARE LABOR, MATERIALS, AND OTHER COSTS

			PRELIMINARY COST	
PRIMARY COST CRITERIA	COMMENTS / ASSUMPTIONS	LOW	MID	HIGH
INFRASTRUCTURE				
ardware, Network, etc Costs (includes Labor)	(Default based on User Impact)	\$800,000	\$1,050,000	\$1,300,000
ystem/Data Availability and Recovery	(Default Based on System Criticality and Data Protection/Retention Requirements)	\$600,000	\$787,500	\$975,000
USER TRAINING	Put			
ser Training Materials Costs	(Default Based on Anticipated Amount of Formal User Training)	\$14,875	\$21,250	\$27,625
MISCELLANEOUS COSTS	1781			
liscellaneous/Additional Costs (Licensing, Overheads - Facilities Costs, Telephony, ic)	(You Must Enter An Assumption)	\$0	\$0	\$0
	COST SUBTOTAL:	\$1,414,875	\$1,858,750	\$2,302,625
	Project Complexity and Size Factor:	\$282,975	\$371,750	\$460,525
	TOTAL HARDWARE MATERIALS AND OTHER COSTS	\$1.697.850	\$2 230 500	\$2 763 150

TOTAL HARDWARE, MATERIALS, AND OTHER COSTS: \$1,697,850 \$2,230,500 \$2,7

	LOW MID HIGH
TOTAL PRELIMINARY PROJECT COST:	\$1,698,000 \$2,231,000 \$2,763,000

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	Deploy	Те	Bui	Desic	Analyze	Pis	Project Mgmt	Date 1/1/2010	Project Start
	by 9/8/2011			235	ze 2/25/2010		nt 1/1/2010		t Project End
	12/1/2011					-	12/1/2011		
	3-5%				5-10%			Typical Work Allocation Percentage by Stage	work effort duration in
100%	12%	20%	30%	20%	10%	8%		% of stage effort (do not change)	
100%	12%	20%	30%	20%	10%	8%		Override stage effort (override Col C)	
0	0	0	0	0	0	0	0	Stage Work Days	thru Deplov
100%	12%	20%	30%	20%	10%	8%		% stage duration	
669	84	140	210	140	70	56		Duration in days	
	61	101	151	101	5 <u>-</u>	40	500	Net Work Days	
					*****			pools:	
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	Percentage Total	
d homeoneous	-	1	1	1		1		Workday Total	
	-	1	-	1		1	-	Business Analyst	
		1	-	1	I	1	-	Project Manager og	
		1	-	1		1	-	Application Designer	
	•	ł		1		1		Configuration Manager	
		Т		1		1		Programmer Ser A Programmer	
		1		1		1		Test Lead & Tester	
To a second s		-		1		1	-	Database Administrator/	
***********	1	1	1	1		1		, Technical Architect	
	,	1	,	1		1		Technical Architect	
		1		1	-	1	-	, Technical Architect	
		1		1		1	-	Technical Architect	
	1	ł	1	1		1	-	Technical Operations	
		1	,	1		1		Architect & Designer	
		1		1		1		Human Performance Parchitect Parc	
		1		1	-	1	-	Deployment Lead & Oogy Specialist Service Introduction Lead	
	1							Max FTE's	

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