Notes from April 1 Statewide IDSM Phone Call

Attendees:

Energy Division
Lisa Paulo
Jenn Caron
Sach Constantine

PG&E

Redacted

Redacted

SCE
Michelle Thomas
Mark Martinez
Gary Suzuki
Sempra
Athena Besa
Kevin McKinley (M&V)
Brenda Gettig (Evaluators)

Integrated Audit Tool Development

Gary Redacted – Statewide conference call will be scheduled to discuss a plan and commitment for development of the audit development and plan (schedule). Among the items to be included in the plan is the scope and business requirements and a new draft timeline. This will be presented at the next statewide IDSM taskforce meeting. Incorporation of smart meter deployment is having an influence on audit tool development timeline. Steps include the following:

1. Gary scheduling a conference call to discuss the plan with all IOUs
    1. Updating current tools
    2. Identifying action items
    3. Budget
    4. Timeline
2. The team will plan for a SW IOU meeting to go over the final SW PIP
3. The team will develop a plan
4. The team will share the plan with the ED and IDSM Task Force

Lisa and Sach shared ED management concerns regarding length of time to develop audit tool. Lisa suggested that at the meeting (described above) steps be taken to determine the possibility of shortening audit development timeline particularly as it relates to solar requirements. Sach suggested the IOUs take some incremental steps by building some EE/DR/DG comparison modules as interim enhancements until new tool is built and launched.

Audit Development Team:

PG&E – | Redacted |

SCE – Gary Suzuki, Leonel Campoy

Sempra – Eric Kirchoff, Rocky Harstoff, Don Wiggins, Carlos Ruiz, Sandra Williams, Kevin Shore
IDSM Program Performance Metric Update

Michelle Thomas (SCE) and Athena Besa (Sempra):

Trying to get handle on final instruction from CPUC so that the PPM team can update PPMs in the May filing. The template being circulated.

Utilizing lessons learned (if applicable to IDSM) from phase 2 knowledge transfer meetings (currently being held)

Late April – early May PPMs will be proposed for IDSM and 12 statewide public workshops will be held to obtain outside stakeholder feedback.

May 21st logic model will be completed.

Information Needed: When is the workshop scheduled for IDSM PPM feedback? Will need to have a taskforce planning meeting for this workshop as well as outreach efforts to identify appropriate invitees.

Cost-Effectiveness

Athena Besa and Brenda Gettig (Sempra):

One of the key efforts of the team
Sempra - next step – draft SOW to move into an RFP for someone to develop methodologies – pulling in various aspects from different programs – EE, DR, DG, LIEE. Part of this scope should include a process for obtaining and incorporating expert stakeholder input into this process.   Other IOU reps involved are Darren Hanway (SCE) and Ed Mah (PG&E).

Sach indicated that they have addressed this issue extensively as part of the DG proceeding. Suggested an initial meeting to determine how the RFP scope should be adjusted in light of progress made in the DG proceeding. One area that may not be included is non-energy benefits of EE.

Sach (ED) - DG – been updating methodologies through E3… feel like DG methodology can incorporate DR into it. Question – what proceeding owns this? And Need to leverage what we already have.

Can we at first get everyone in a room together from the C-E at utilities and ED and look at the existing tool to test on the pilots? – Work with this group on SOW that Sempra develops.
Lisa Paulo – wants to have consultant look at this to provide expert input. (Agrees with Athena) – could do methodology review and report back to the team and CE team from utilities

Sach – could do this parallel path… not mutually exclusive.
Lisa – need to make sure to have external feedback.. to avoid scrutiny
Athena – at a minimum – expects external input and workshops

Next Steps
Meeting proposed a meeting with the ED on April 21. (1 p.m.-3 p.m.)

Other Deliverables

Roster of all the IOU reps, including contact information, working on the IDSM taskforce and the various sub-tasks