Renewables Portfolio Standard

Project Development Status Report

Please enter the name of your utility and the name of the analyst primarily responsible for completing the report.

Utility Name	Pacific Gas and Electric Company
Analyst Name	Jon Cozens

Fill out the Project Information tab, the Procedural Information tab, the Project Transmission Tab, and the Project Viability tab, complete the attestation, and e-mail the completed file to the address below.

Amy Baker e-mail: aeg@cpuc.ca.gov email: ab1@cpuc.ca.gov phone: 415-703-1691

Project Development Status Report is due by close of business March 1, 2010.

Tab:

Instructions and Notes

Please update any cells for which you have better information, add rows and information for any projects now under negotiation or under contract that were not included in the last report.

-Information on the short-listed bids in particular may be limited, but please populate the worksheet to the best of your ability.

-Please provide separate rows for projects with multiple locations/phases, as needed. Identify such multiple locations/phases by adding letters to the project ID, e.g. PG0803A, PG0803B, etc.

Please highlight all cells that are updated/added in bright green.

Project Information Tab	Column	Field	Notes				
	Α	CPUC ID	Field is linked to subsequent tabs				
	В	IOU ID	This field is optional, IOUs may enter internal tracking IDs				
	D	Project Name	Field is linked to subsequent tabs				
	Ε	Technology Type	For solar technologies, differentiate between ground and roof-mounted PV and solar thermal with and without storage.				
	G	Solicitation / Bilateral Year	Bilateral year is the year in which the contract is submitted for CPUC approval				
	0	Latitude	Input in decimal format				
	P	Longitude	Input in decimal format				
	Q AB	CREZ EIR Agency/Permit Type	Identify which Competitive Renewable Energy Zone the project is associated with Identify the lead Environmental Impact Report agency and permit type. For example CEC AFC, Kern County CUP, etc.				
	ΑE	Description of major permitting issues	Identify any permitting issues that may delay or put the project at risk of failure				
	AF	Guaranteed construction start date	Input the guaranteed construction start date per the contract.				
	AG	Expected construction start date	Provide best estimate of date that construction will begin; if already begun, input the date construction began.				
	Αl	Guaranteed COD	For projects under development, input the guaranteed COD - If the facility is online, input the contract start date - if the contract is under negotiation, enter best estimate Provide best estimate of COD - If the project has come online, provide the actual COD - Cell				
	AJ	Actual or Expected COD	red if the project is delayed				
Procedural Information	Column	Field	Notes				
	Α	CPUC ID	Linked/autofilled from Project Information tab				
	В	ai uoi	This field is optional, IOUs may enter internal tracking IDs				
	С	Project Name	Linked/autofilled from Project Information tab				
	E	IOU Contract Manager Contact	Provide name, phone number, and e-mail address - no information needed for online projects				
	G	Developer Contact	Provide name, phone number, and e-mail address - no information needed for online projects				
Amendments	Ц	Advice Letter / Application Number Amendment Advice Letter Number(s)	Leave blank if no advice letter/application has been filed Provide Advice Letter numbers for any amendments that have been filed				
	1	Description of amendments (filed)	Provide a description for filed amendments. For example, price re-opener				
	Ú	Description of anticipated amendments	Describe negotiated amendments that will be filed with the CPUC				
	K L	Description of minor amendments - no filing requirement Proposed Price (\$/MWh)	Describe amendments that will not be filed with the CPUC Levelized TOD-Adjusted Bid Price/Proposed Price (\$/MWh) over the term of the proposed project.				
¥	M	Contract Price (\$/MWh)	Levelized TOD-Adjusted Final Contract Price (\$/MWh) over the term of the contract				

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	N Applicable MPR (\$/MWh)	projects as well (10 year MPR can be used for short-term contracts)
	P Min Above Market Costs (\$/MWh)	Minimum levelized above market costs (\$/MWh) over the term of the contract input for bilateral/short-listed projects as well - output is found in the AMF calculator Results tab, cell D16 Maximum levelized above market costs (\$/MWh) over the term of the contract - input for
	Q Max Above Market Costs (\$/MWh)	bilateral/short-listed projects as well - output is found in the AMF calculator Results tab, cell D16 Minimum amount of Above Market Costs - input for bilateral/short-listed projects as well - output is
	R. Min Total Amount of Above Market Costs (\$) S. Max Total Amount of Above Market Costs (\$)	found in the AMF calculator Results tab, cell D17 Maximum amount of Above Market Costs - input for bilateral/short-listed projects as well - output is found in the AMF calculator Results tab, cell D17
	T Green Attribute Price \$/MWh	If applicable, enter the price of the green attribute
Project Transmission Status Tab	Column Field	Notes
	A CPUCID	Linked/autofilled from Project Information tab
	B IOU ID	This field is optional, IOUs may enter internal tracking IDs
Interconnection	C Project Name	Linked/autofilled from Project Information tab
	D Queue (CAISO, IID, BPA, etc.)	Queue to which the project must apply; if none, enter "n/a" State the project's position in the queue or the CAISO Cluster. If project has not yet started the
	E Queue Position / CAISO Cluster	interconnection study process, explain why and provide expected start date
	F Feasibility Study	Indicate status of CAISO feasibility study from drop-down menu
	G System Impact Study / Phase I Study	Indicate status of CAISO system impact study or Phase I study from drop-down menu
	H Facility Study / Phase II Study	Indicate status of CAISO facility study or Phase II study from drop-down menu
	Preferred Point of Interconnection (line/substation, e	·
	J Early Interconnection Needed/Possible? If yes, desc	Indicate whether Interconnection Agreement has already been executed ("signed"), has been
	K Status of Interconnection Agreement	tendered or is in progress ("under negotiation"), or is not yet in progress ("not started"). Provide a realistic date for an executed IA, based on information from the relevant developer,
	L Expected execution date of Interconnection Agreements Status of planning for interconnection facilities and re	ent interconnecting utility, and system operator. elated Provide detail not entered elsewhere on status of planning. For example whether required
	M upgrades	upgrades are included in the CAISO's most recent annual transmission plan, etc.
Network Upgrade(s) Required	N Describe any transmission planning process issues	Provide detail not entered elsewhere on transmission planning process issues Provide as much detail as possible regarding location and nature of network upgrade(s) required to
	O Upgrade name, if applicable, and location	bring the project online.
	Network upgrade type (if more than one, add line for each)	r Choose from drop-down menu
	Q Length (miles)	Provide length of new line or reconductor
	R Voltage (kv)	Provide voltage of new line, reconductor, or substation upgrades
	S CPUC application required?	Choose from drop-down menu
	T CPUC application number	If applicable, provide number of application filed at CPUC
	U CPUC application filing date If CPUC application required but not filed, provide	If applicable, provide date application filed at CPUC
	V explanation and expected filing date W Estimated completion date for upgrades	Provide information as required Month/Date/Year: Provide best estimate for completion of upgrade required, given latest information re: construction, permitting, etc.
Decised Vishility		
G	to tes suidelines for scoring are provided in the PV Criteria_Scoring (sib with a modified calculator.	Guidelines tab. Online projects do not need to be scored. This tab is locked, IOU may create an additional
GandE_Projec ivite pates ment Status Re po arch 2010_Final_Confidential Version.xls	lätes	Page 2 of 2
D	rop down lists are housed in this tab. IOU may add additional	items to lists or create lists as needed

Levelized TOD-Adjusted MPR (\$/MWh) over the term of the contract - input for bilateral/short-listed

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CPUC ID IOU ID	IOU Contact Person	Project Name	Technology Type	Developer Name	Solicitation / Contract Type Project Status Bilateral Year

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CPUC ID IOU ID IOU Contact Person	Project Name	Technology Typ	Developer Name	Solicitation / Contract Type Project Status
			1.22 of 1.22	Bilateral Year

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CPUC ID IOU ID IOU Contact Person	Project Name	Te	chnology Type Developer Name	Solicitation / Contract Type	Project Status
				Bilateral Year	

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PUC ID IOU ID IOU Contact Person	Project Name	Technology Type	Developer Name	Solicitation / Contract Type Project Status
			Lance and the second	Bilateral Year
			The second second	

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CPUC ID IOU ID IOU Contact		Technology Type	Developer Name	Solicitation / Contract Type Pro Bilateral Year	oject Status	

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Tab:

If applicable, describe reasons for delay or termination	Vintage	City	County	State	Latitude	Longitude	CREZ	Site Owner	BLM application serial
reasons for delay or									number (if applicable)
termination									

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If applicable, describe Vintage City County State Latitude Longitude CREZ Site Owner BLM application serial number (if applicable) termination

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If applicable, describe Vintage City County State Latitude Longitude CREZ Site Owner BLM application serial number (if applicable) termination

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If applicable, describe Vintage City County State Latitude Longitude CREZ Site Owner BLM application serial number (if applicable) termination

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If applicable, describe reasons for delay or termination	Vintage		County	State	Latitude	Longitude	Site Owner	BLM application serial number (if applicable)

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Contract Financing Status	Is the EPC contract	las the owner's Is the Oa	kM Contract is the water	Has an order been placed to	r any major Other technology	-specific milestones. Refer to "Menus" for
Length (years)		ngineer been Signed?			s" for tech- tech-specific mile	estones.
	,	ired? perform'		specific equipment		
			applicable)?			

Page 11 of 20 Tab:

Contract Financing Status	is the EPC contract Has the owner's	Is the O&M Contract is the water Has	an order been placed for any major Other	echnology-specific milestones. Refer to "Menus" for
Length (years)	executed? engineer been	Signed? Self- supply agreement equi	pment? Refer to "Menus" for tech-	pecific milestones.
	hired?	perform? signed (if spec	cific equipment	
		applicable)?		
		appinatie):		

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Contract Financing Status is	the EPC contract Has the owner's	Is the O&M Contract is the water	Has an order been placed for any	major Other technology-specific	milestones. Refer to "Menus" for
Length (years)	xecuted? engineer been	Signed? Self- supply agreem	nent equipment? Refer to "Menus" for	tech- tech-specific milestones.	
	hired?	perform? signed (if	specific equipment		
		applicable)?			

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Contract Financing Status Is the EPC contract	Has the owner's Is the O	&M Contract is the water	Has an order been placed for	any major Other technology-sp	ecific milestones. Refer to "Menus" for
Length (years) executed?	engineer been Signed?			for tech- tech-specific milesto	nes.
	hired? perform	? signed (if applicable)?	specific equipment		
		аррисавіє):			

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Contract F Length (years)	Financing Status	executed?	Has the owner's engineer been hired?	Is the O&M Contract Signed? Self- perform?	supply agreement	Has an order been plac equipment? Refer to " specific equipment	ther technology-specifi ich-specific milestones.	c milestones. Refer to "	Menus" for
200 1 1 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3									

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EIR Agency/Permit Type Permit Status Currently planned	Description of major permitting		ction Construction Guaranteed	
permitting completi date	on issues	Construction Start Start date date	Status	Expected COD (GWh)

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EIR Agency/Permit Type	Permit Status Currently planned	Description of major permitting issues	Guaranteed Expected Construction Construction Start Start date	on Construction Guaranteed COD Status	Actual or Expected COD	Min Energy (GWh)
	date		date			(51111)

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EIR Agency/Permit Type Permit Status Currently	planned Description of major permitting		Construction Construction Guarante	
permittin	g completion issues	Construction Start Start date	Status	Expected COD (GWh)
date		date		
	Control of the Contro			

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EIR Agency/Permit Type	Permit Status Currently planned permitting completic date	Description of major permitting on issues	Guaranteed Expected Construction Construction Start Start date	n Construction Guaranteed COD Status	Actual or Min Energy Expected COD (GWh)

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EIR Agency/Permit Type Permit Status Currently plans permitting comdate	Description of major permitting pletion issues	Guaranteed Construction Start date	Expected Construction Constr Start date Status	Expected COD	Min Energy (GWh)

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Tab:

Max Energy	Min Capacity	Max Capacity	Phased? Describe phases (MW, Project Information Notes GWh, CODs). Specify if optional / whose option
(GWh)	(MW)	(MW)	

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Max Energy (GWh)	Min Capacity (MW)	Max Capacity (MW)	Phased?	Describe phases (MW, Project Information Notes GWh, CODs). Specify if optional / whose option	
				Ŧ	

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Max Energy (GWh)	Min Capacity (MW)	Max Capacity (MW)	Phased?	Describe phases (MW, Project Information Notes GWh, CODs). Specify if optional / whose option

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Max Energy (GWh)	Min Capacity (MW)	Max Capacity (MW)	Describe phases (MW, Project Information Notes GWh, CODs). Specify if optional / whose option

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Max Energy (GWh)	Min Capacity (MW)	Max Capacity (MW)	Phased?	Describe phases (MW, GWh, CODs). Specify if optional / whose option	Project Information Notes

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Tab:

							Filed with CPUC
PUC ID	IOU ID	Project Name	Project Status	IOU Contact Person	Developer Contact	Advice Letter / Application Number/Other	Advice Letter Number(s)

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						Filed with CPUC
CPUC ID IOU ID	Project Name	Project Status	IOU Contact Person	Developer Contact	Advice Letter <i>l</i> Application	Advice Letter Number(s)
					Number/Other	

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CPUC ID	IOU ID	Project Name	Project Status	IOU Contact Person	Developer Contact	Advice Letter <i>l</i> Application	Advice Letter Number(s)
						Number/Other	

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							Filed with CPUC
CPUC ID	IOU ID	Project Name	Project Status	IOU Contact Person	Developer Contact	Advice Letter / Application Number/Other	Advice Letter Number(s)

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Tab:

							Filed with CPUC
CPUC ID	IOU ID	Project Name	Project Status	IOU Contact Person	Developer Contact	Advice Letter / Application Number/Other	Advice Letter Number(s)

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Filed with CPUC		Not filed			Cost	
Description of amendments	Description of	Description of minor amendments - no	Proposed Price	Contract Price	Applicable MPR	Eligible for Above Min Above
Description of amendments	anticipated	filing requirement	(\$/MWh)	(\$/MWh)	(\$/MWh)	Market Funds? Market Costs
	amendments					(\$/MWh)

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		Not filed			Cost	
Description of amendments	Description of anticipated amendments	Description of minor amendments - no filing requirement	Proposed Price (\$/MWh)	Contract Price (\$/MWh)	Applicable MPR (\$/MWh)	Eligible for Above Min Above Market Funds? Market Costs (\$/MWh)

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		Not filed			Cost	
Description of amendments	Description of anticipated amendments	Description of minor amendments - no filing requirement	Proposed Price (\$/MWh)	Contract Price (\$/MWh)	Applicable MPR (\$/MWh)	Eligible for Above Market Funds? Market Costs (\$/MWh)

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		Not filed			Cost	
Description of amendments	Description of anticipated amendments	Description of minor amendments - no filing requirement	Proposed Price (\$/MWh)	Contract Price (\$/MWh)	Applicable MPR (\$/MWh)	Eligible for Above Min Above Market Funds? Market Costs (\$/MWh)

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		Not filed			Cost		
Description of amendments	amendments	Description of minor amendments - no filing requirement	Proposed Price (\$/MWh)	Contract Price (\$/MWh)	Applicable MPR (\$/MWh)	Eligible for Above Market Funds?	(\$/MWh)

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Max Above Market Min Total Amount of Costs (\$/MWh) Above Market Costs (\$ Above Market Costs (\$) if applicable (\$/MWh) (\$)

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Max Above Market Min Total Amount of Costs (\$/MWh) Above Market Costs (\$)

Above Market Costs (\$)

Above Market Costs (\$)

(\$)

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Max Above Market Min Total Amount of Costs (\$/MWh) Above Market Costs (\$)

Above Market Costs (\$)

Above Market Costs (\$)

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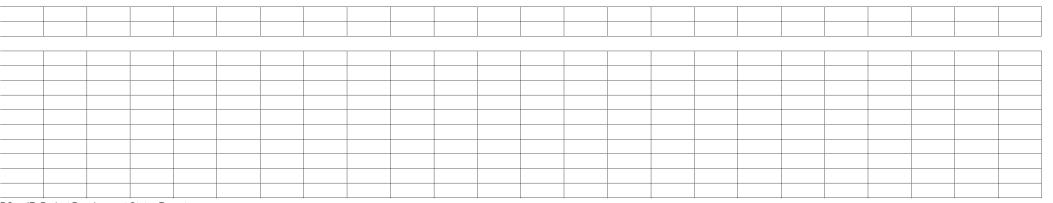
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Max Above Market Min Total Amount of Costs (\$/MWh) Above Market Costs (\$) Above Market Costs (\$)	Amount of Green Attribute Price ·Pr ket Costs (\$) if applicable (\$/MWh)	rocedural Information Notes			
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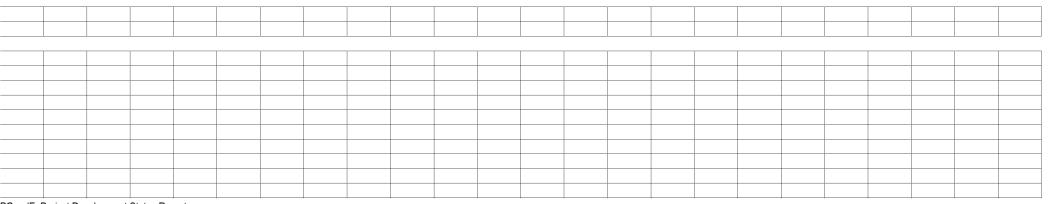
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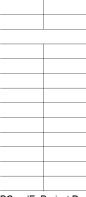
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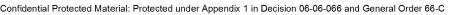


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	=online / n/a				Interconnection		
CPUC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	Feasibility Study System Impact Study Phase I Study	/ Facility Study / Phase II Study	Preferred Point of Interconnection (line/substation, etc.)

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	=online / n/a		Interconnection									
PUC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster				Preferred Point of Interconnection (line/substation, etc.)				

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	=online / n/a				Int	terconnection	
CPUC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster			Preferred Point of Interconnection (line/substation, etc.)

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	=online / n/a				Interconnection	
CPUC ID	מו עסו	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	Feasibility Study System Impact Study Phase I Study	Preferred Point of Interconnection (line/substation, etc.)

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	=online / n/a				Interconnection		
PUC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	Feasibility Study System Impact Study Phase I Study	/ Facility Study / Phase Il Study	Preferred Point of Interconnection (line/substation, etc.)

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	=online / n/a				Int	terconnection	
CPUC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster			Preferred Point of Interconnection (line/substation, etc.)

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	=online / n/a				li	nterconnection	
PUC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster			Preferred Point of Interconnection (line/substation, etc.)

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=online / n/a			Interconnection						
PUC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster				Preferred Point of Interconnection (line/substation, etc.)	

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	=online / n/a					Interconnection		
PUC ID	=online / n/a IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	Feasibility Study	System Impact Study /	Facility Study / Phase	Preferred Point of Interconnection (line/substation, etc.)
			etc.)	Cluster		Phase I Study	II Study	(line/substation, etc.)
							1	

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	=online / n/a	l				Interconnection		
CPUC ID	=online / n/a	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	Feasibility Study	System Impact Study	Facility Study / Phase	Preferred Point of Interconnection (line/substation, etc.)
			etc.)	Cluster		Phase I Study	II Study	(line/substation, etc.)

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	=online / n/a	ı				Interconnection		
PUC ID	=online / n/a	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	Feasibility Study	System Impact Study /	Facility Study / Phase	Preferred Point of Interconnection (line/substation, etc.)
			etc.)	Cluster		Phase I Study	II Study	(line/substation, etc.)

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	=online / n/a					Interconnection		
CPUC ID	IOU ID	Project Name	Owner (CAICO IID DDA	Owner with the Medical		3		
CPUCID	ען טטן	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	reasibility Study	System impact Study /	Facility Study / Priase	Preferred Point of Interconnection (line/substation, etc.)
			etc.)	Cluster		Phase I Study	ii Study	(intersubstation, etc.)
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		_		+				

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	=online / n/a					Interconnection		
UC ID	IOU ID	Project Name	Queue (CAISO, IID, BPA, etc.)	Queue Position / CAISO Cluster	Feasibility Study	System Impact Study	Facility Study / Phase	Preferred Point of Interconnection (line/substation, etc.)
			etc.)	Cluster		Phase I Study	Il Study	(line/substation, etc.)
		-						
					_			

		Network Upgrade(s) Required				
Early Interconnection Needed/Possible? If yes, describe.	Expected execution date of Interconnection	Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location	Network upgrade type	Length (miles)
jes, describe:	Agreement					

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		Network Upgrade(s) Required		
Needed/Possible? If Interconnection date of		Describe any transmission planning process issues	Upgrade name, if applicable, and location Network upgrade type	Length (miles)
Agreen				

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		Network Upgrade(s) Required			
Early Interconnection Status of Needed/Possible? If Interconnect yes, describe. Agreement	Expected execution ion date of Interconnection	Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location Network upgrade type	Length (miles)
	Agreement				

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		Network Upgrade(s) Required			
Early Interconnection Status of Needed/Possible? If Interconnect yes, describe. Agreement	Expected execution ion date of Interconnection	Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location Network upgrade type	Length (miles)
	Agreement				

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				Network Upgrade(s) Required		
Early Interconnection Needed/Possible? If yes, describe. Status of Interconnect Agreement	Expected execution ion date of Interconnection	Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location Network upgrade type	Length (miles)	
	Agreement					

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		Network Upgrade(s) Required			
Early Interconnection Status of Needed/Possible? If Interconnectives, describe. Agreement		Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location Network upgrade type	Length (miles)
	Agreement				

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			Network Upgrade(s) Required		
Early Interconnection Needed/Possible? If yes, describe.	Interconnection date of Agreement Interconnection	on Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location Network upgrade type	Length (miles)
	Agreement				

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				Network Upgrade(s) Required	
Early Interconnection Needed/Possible? If yes, describe.		Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location Network upgrade type	Length (miles)
	Agreement				

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		Expected execution Status of planning for interconnection date of facilities and related upgrades planning process issues					
				Network Upgrade(s) Required			
Early Interconnection Needed/Possible? If res, describe.	nterconnection	Expected execution date of	Status or planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Opgrade name, if applicable, and location	Network upgrade type	Length (miles)
res, describe.	Agreement	Interconnection	The state of the s	Promise Programme			
		Agreement					
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Early Interconnection Needed/Possible? If Interconnection yes, describe. Expected execution date of Interconnection yes, describe. Expected execution date of Interconnection facilities and related upgrades planning process issues interconnection Agreement			Network Upgrade(s) Required			
Early Interconnection Needed/Possible? If yes, describe.	Status of Interconnection	Expected execution date of	Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location	Network upgrade type Length (miles)
yes, describe.	Agreement	Interconnection Agreement				

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		-			Network Upgr Upgrade name, if applicable, and location	ade(s) Required	
Early Interconnection Needed/Possible? If yes, describe.	Status of	Expected execution date of	Status of planning for interconnection	Describe any transmission	Upgrade name, if applicable, and location	Network upgrade type	Length (miles)
ves describe	Agreement	Interconnection	lacilities and related upgrades	planning process issues			
		Agreement					
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					Network Upg Upgrade name, if applicable, and location	rade(s) Required
Early Interconnection Needed/Possible? If yes, describe.	Status of Interconnection	Expected execution date of	Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location	Network upgrade type Length (miles)
yes, describe.	Agreement	Interconnection Agreement				

			Network Upgrade(s) Required				
arly Interconnection eeded/Possible? If es, describe.	Status of Interconnection Agreement	Expected execution date of Interconnection Agreement	Status of planning for interconnection facilities and related upgrades	Describe any transmission planning process issues	Upgrade name, if applicable, and location	Network upgrade type	Length (miles)
	Under Negotiation	3/1/2013 - 90 days prior to guaranteed completion of project.	On going	None	The Preliminary Protection Requirements for the Project include installing a Direct Transfer Trip scheme at Arco Substation. Protection upgrades and relay setting changes will also be required at Arco Substation.	tbd	n/a
	Signed	Not Applicable (already executed)					

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pgrade(s) Re	quired					
Voltage (kV)	CPUC application	CPUC application number	CPUC application filing date	application required but not	upgrades	Transmission Notes

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Voltage (kV)	CPUC application number	CPUC application filing date	application required but not	upgrades	Transmission Notes

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Voltage (kV)	CPUC application number	CPUC application filing date	application required but not	upgrades	Transmission Notes

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Voltage (kV)	CPUC application number	CPUC application filing date	application required but not	upgrades	Transmission Notes

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/oltage (kV)	CPUC application number	CPUC application filing date	required but not	upgrades	Transmission Notes

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Voltage (kV)	CPUC application required?	CPUC application number	CPUC application filing date	If CPUC application required but not filed, provide explanation and expected filing date	Estimated completion date for upgrades	Transmission Notes

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Voltage (kV)	CPUC application required?	n CPUC application number	CPUC application filing date	If CPUC application required but not filed, provide explanation and expected filing date	Estimated completion date for upgrades	Transmission Notes
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Voltage (kV)	CPUC application required?	CPUC application number	CPUC application filing date	If CPUC application required but not filed, provide explanation and expected filing date	Television (Control	Transmission Notes
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Voltage (kV)	CPUC application required?	n CPUC application number	CPUC application filing date	If CPUC application required but not filed, provide explanation and expected filing date	Estimated completion date for upgrades	Transmission Notes
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Voltage (kV)	CPUC application required?	application number	CPUC application filing date	If CPUC application required but not filed, provide explanation and expected filing date	Estimated completion date for upgrades	Transmission Notes
		5 .		<u> </u>	-	

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Voltage (kV)	CPUC application required?	CPUC application number	CPUC application	If CPUC application	Estimated	Transmission Notes
			filing date	required but not	completion date for upgrades	
		-				
n/a	No				tbd	Interconnection Agreement is final, but will not be signed until 90 days prior to commencement of commercial operations. Reflect as Under Negotiation since it is not signed. (aka Liberty V Lost Hills) CPUC Application not required because network upgrades are limited to the substation.

					Category and Criteria Weightin	ng								
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CPUC ID IOU ID Project Name Vintage Project Status

Vintage Project Status

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CPUC ID IOU ID Project Name

Project Name	Vintage	Project Status	TOTAL WEIG	SHTED SCO	RE	e l	ce	y	Quality	Chain	Control	Status	g Status	8
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Vintage Project Status

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CPUC ID IOU ID Project Name

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Vintage Project Status

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CPUC ID IOU ID Project Name

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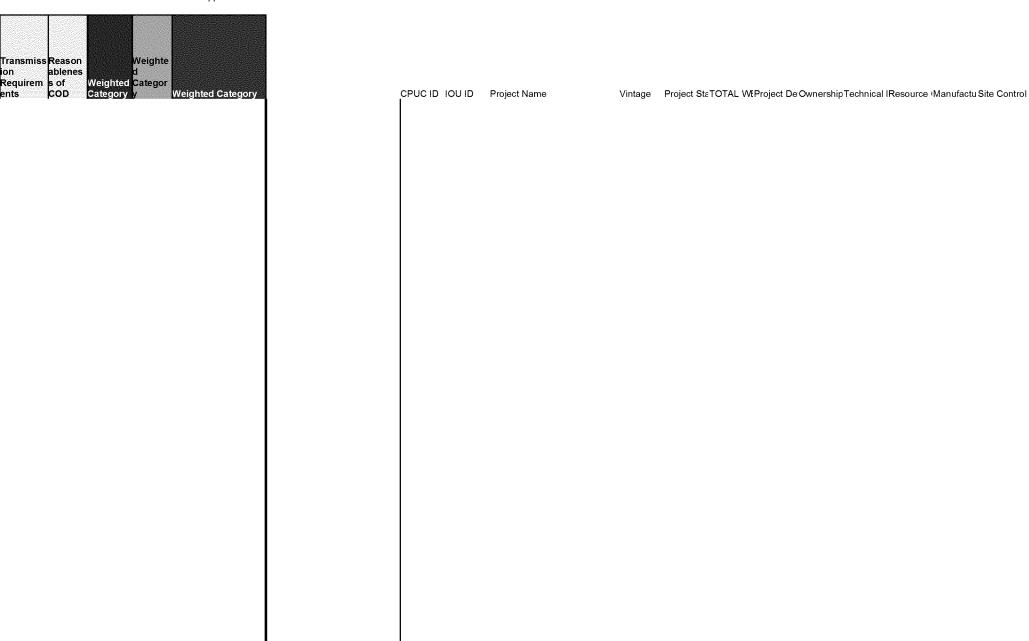
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Criteria Ranking							
Priority	Weight						
VH	4						
Н	3						
M	2						
L	1						
Totals by	Priority						
VH	7						
1-1	1						
M	1						
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Transmiss Reason Weighte on ablenes Requirem s of Weighted Categor ents COD Category Weighted Category

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CPUC ID IOU ID Project Name Vintage Project Statotal With Project De Ownership Technical IResource (Manufactu Site Control)



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	Programme Control	STORES STORES		
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	Programme Control	STORES STORES		
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Permitting Project FinInterconneTransmiss ReasonablWeighted (Weighted Weighted Category

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Technology	Technology type {Redacted}	
	{Redacted}	
ContractType		
ProjStatus		
Vintage		
J		
Site		
Construction		
		
Financing		Page 1 of 3 Tab:
	•	SB GT&S 0778458

Study YesNo Interconnection CPUC CREZ Page 2 of 3 Tab: SB_GT&S_0778459

Status	
GenericStatus	
OMContract	
EquipmentOrde	r
TechMilestones	

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(TO BE COMPLETED BY UTILITY) Renewables Portfolio Standard Project Development Status Report Update ATTESTATION FORM

C(ONTACT IN	FORMATION
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