

**Customer Name:** 

Redacted

Account #: 5730918693 **Service Agreement:** 5730918005

**Rate Schedule:** E20P

Service Address:

Redacted

**Service Location:** 

STOCKTON/STOCKTON

**PG&E Office: POULTRY PROCESSING Business Description:** PDP Bills for Summer 2009 -- With No Load Changes June May

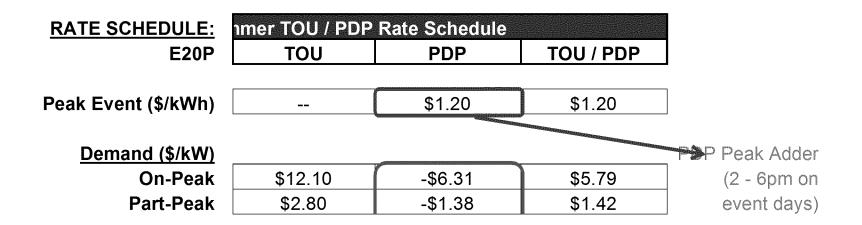
Max Demand (kW)	1,306	1,296	1,373	1,296	1,334
Energy Usage (kWh)	518,705	544,449	573,953	584,937	605,309
Time-of-Use (TOU) Billing	\$82,806	\$85,817	\$90,672	\$89,287	\$92,509
# PDP Events*	0	2	4	3	3
PDP Credits	\$4,921	\$4,823	\$5,391	\$4,890	\$5,161
PDP Charges	\$0	\$2,521	\$8,125	\$7,523	\$8,119
PDP Billing - Default**	\$77,885	\$83,514	\$93,406	\$91,919	\$95,467
PDP Billing - 0% CRC	\$72,785	\$82,845	\$100,959	\$96,309	\$99,855

July

**August** 

Sept

Monthly Billing (\$)



Maximum	\$6.68	\$0.00	\$6.68	
Energy (\$/kWh usage)				Bamand Credits
On-Peak	\$0.15123	-\$0.00038	\$0.15085	(All summer)
Part-Peak	\$0.10348	-\$0.00008	\$0.10340	
Off-Peak	\$0.08286	\$0.00000	\$0.08286	
				Eaergy Credits
				(All summer)

## **DISCLAIMER:** For discussion purposes only.

THE RATES AND RATE ANALYSIS ARE PROVIDED BY PG&E FOR THE LIMITED PURPOSE OF ASSISTING USERS AND THEIR AUTHORIZED REPR AGREE THAT THE RATE ANALYSIS IS AN ESTIMATE OF ENERGY COSTS AND NOT A REPRESENTATION, WARRANTY OR GUARANTEE FROM P

# Peak Day Pricing – Summary Report

# Customized Bill Analysis 2009 Summer Usage Data

	Total Billing	
Oct	Summer	Annual
1,306	1,373	
621,597	3,448,950	
\$92,805	\$533,896	\$809,908
0	12	
\$4,951	\$30,138	
\$0	\$26,288	
\$87,854	\$530,046	\$806,057
\$82,750	\$535,503	\$811,514

Summer % Chng Annual % Chng
-0.72% -0.48%

**QUICK LOOK** 

Your Innual bill is expected to be neutral on Peak Day Pricing.

The volatility of your monthly bill is expected to increase.

Notes: \* These totals are based on 12 PDP events. The number of could range from 9 to 15, depending on weather, CAISO declared emergencies and electricity costs.

\*\* Unless otherwise specified by the customer, the Capacity Reservation Charge level will default to 50% of the last summer's average peak-period maximum demand.

### **Options for optimizing PDP on the E19S Rate**

#### **Peak Load Shift / Reduction**

You can reduce peak load, or shift energy to time periods when costs are lower outside of on-peak hours.

#### **Capacity Reservation Charge**

You can choose to pay fixed charges for a portion of on-peak demand, to be protected from PDP adder.

The InterACT "What If" Analysis Tool will allow you to perform comprehensive rate analyses, with the options above, various time periods and # of PDP day scenarios.

ESENTATIVES TO REVIEW AND MANAGE THEIR USE OF ELECTRICITY. ALL USERS AND THEIR AUTHORIZED REPRESENTATIVES HEREBY ACK

G&E THAT A USER WILL HAVE TO PAY THE MONIES SET FORTH IN THE RATE ANALYSIS OR RECEIVE ANY POTENTIAL ENERGY SAVINGS SET

NOWLEDGE AND FORTH THEREIN.