



Customer Name:

Redacted

Account #:

5730918693

Service Agreement:

5730918005

Rate Schedule:

E20P

Service Address:

Redacted

Service Location:

PG&E Office:

STOCKTON/STOCKTON

Business Description:

POULTRY PROCESSING

PDP Bills for Summer 2009 -- With No Load Changes					
	May	June	July	August	Sept

Max Demand (kW)	1,306	1,296	1,373	1,296	1,334
Energy Usage (kWh)	518,705	544,449	573,953	584,937	605,309
Time-of-Use (TOU) Billing	\$82,806	\$85,817	\$90,672	\$89,287	\$92,509
# PDP Events*	0	2	4	3	3
PDP Credits	\$4,921	\$4,823	\$5,391	\$4,890	\$5,161
PDP Charges	\$0	\$2,521	\$8,125	\$7,523	\$8,119
PDP Billing - Default**	\$77,885	\$83,514	\$93,406	\$91,919	\$95,467
PDP Billing - 0% CRC	\$72,785	\$82,845	\$100,959	\$96,309	\$99,855

**Monthly
Billing (\$)**

**RATE SCHEDULE:
E20P**

Summer TOU / PDP Rate Schedule		
TOU	PDP	TOU / PDP

Peak Event (\$/kWh)

--	\$1.20	\$1.20
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Demand (\$/kW)

On-Peak
Part-Peak

\$12.10	-\$6.31	\$5.79
\$2.80	-\$1.38	\$1.42

→ PDP Peak Adder
(2 - 6pm on
event days)

Maximum	\$6.68	\$0.00	\$6.68	
<u>Energy (\$/kWh usage)</u>				
On-Peak	\$0.15123	-\$0.00038	\$0.15085	Demand Credits (All summer)
Part-Peak	\$0.10348	-\$0.00008	\$0.10340	
Off-Peak	\$0.08286	\$0.00000	\$0.08286	
				Energy Credits (All summer)

DISCLAIMER: For discussion purposes only.

THE RATES AND RATE ANALYSIS ARE PROVIDED BY PG&E FOR THE LIMITED PURPOSE OF ASSISTING USERS AND THEIR AUTHORIZED REPRESENTATIVES. USERS AND THEIR AUTHORIZED REPRESENTATIVES AGREE THAT THE RATE ANALYSIS IS AN ESTIMATE OF ENERGY COSTS AND NOT A REPRESENTATION, WARRANTY OR GUARANTEE FROM PG&E.

Peak Day Pricing – Summary Report

Customized Bill Analysis 2009 Summer Usage Data

	Total Billing	
Oct	Summer	Annual
1,306	1,373	
621,597	3,448,950	
\$92,805	\$533,896	\$809,908
0	12	
\$4,951	\$30,138	
\$0	\$26,288	
\$87,854	\$530,046	\$806,057
\$82,750	\$535,503	\$811,514

This TOU bill is based on your current rate, or otherwise applicable Time-Of-Use (TOU) rate schedule.

This PDP bill is based on your 2009 usage, assuming no change or shift in energy usage behavior.

Summer % Chng

-0.72%

Annual % Chng

-0.48%

QUICK LOOK

Your  annual bill is expected to be neutral on Peak Day Pricing.

The volatility of your monthly bill is expected to increase.

*Notes: * These totals are based on 12 PDP events. The number of could range from 9 to 15, depending on weather, CAISO declared emergencies and electricity costs.*

*** Unless otherwise specified by the customer, the Capacity Reservation Charge level will default to 50% of the last summer's average peak-period maximum demand.*

Options for optimizing PDP on the E19S Rate

Peak Load Shift / Reduction

You can reduce peak load, or shift energy to time periods when costs are lower outside of on-peak hours.

Capacity Reservation Charge

You can choose to pay fixed charges for a portion of on-peak demand, to be protected from PDP adder.

The InterACT "What If" Analysis Tool will allow you to perform comprehensive rate analyses, with the options above, various time periods and # of PDP day scenarios.

ESENTATIVES TO REVIEW AND MANAGE THEIR USE OF ELECTRICITY. ALL USERS AND THEIR AUTHORIZED REPRESENTATIVES HEREBY ACK G&E THAT A USER WILL HAVE TO PAY THE MONIES SET FORTH IN THE RATE ANALYSIS OR RECEIVE ANY POTENTIAL ENERGY SAVINGS SET

KNOWLEDGE AND
FORTH THEREIN.