

Customer Name:

Redacted

Redacted

Account #: 5730918693 **Service Agreement:** 5730918005

Rate Schedule: E20P

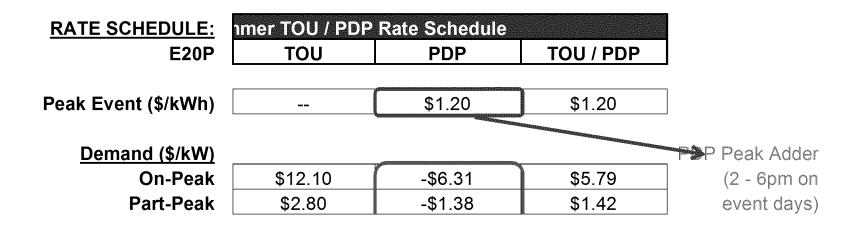
Service Address:

Service Location:

PG&E Office:STOCKTON/STOCKTONBusiness Description:POULTRY PROCESSING

	P	DP Bills for Sum	mer 2009 With	No Load Change	YS
	May	June	July	August	Sept
Max Demand (kW)	1,306	1,296	1,373	1,296	1,334
Energy Usage (kWh)	518,705	544,449	573,953	584,937	605,309
Time-of-Use (TOU) Billing	\$82,806	\$85,817	\$90,672	\$89,287	\$92,509
# PDP Events*	0	2	4	3	3
PDP Credits	\$4,921	\$4,823	\$5,391	\$4,890	\$5,161
PDP Charges	\$0	\$2,521	\$8,125	\$7,523	\$8,119
PDP Billing - Default**	\$77,885	\$83,514	\$93,406	\$91,919	\$95,467
PDP Billing - 0% CRC	\$72,785	\$82,845	\$100,959	\$96,309	\$99,855

Monthly Billing (\$)



Maximum	\$6.68	\$0.00	\$6.68	
Energy (\$/kWh usage)				Bamand Credits
On-Peak	\$0.15123	-\$0.00038	\$0.15085	(All summer)
Part-Peak	\$0.10348	-\$0.00008	\$0.10340	
Off-Peak	\$0.08286	\$0.00000	\$0.08286	
				Eargy Credits
				(All summer)

DISCLAIMER: For discussion purposes only.

THE RATES AND RATE ANALYSIS ARE PROVIDED BY PG&E FOR THE LIMITED PURPOSE OF ASSISTING USERS AND THEIR AUTHORIZED REPR AGREE THAT THE RATE ANALYSIS IS AN ESTIMATE OF ENERGY COSTS AND NOT A REPRESENTATION, WARRANTY OR GUARANTEE FROM P

Peak Day Pricing – Summary Report

Customized Bill Analysis 2009 Summer Usage Data

	Total Billing	
Oct	Summer	Annual
1,306	1,373	
621,597	3,448,950	
\$92,805	\$533,896	\$809,908
0	12	
\$4,951	\$30,138	
\$0	\$26,288	
\$87,854	\$530,046	\$806,057
\$82,750	\$535,503	\$811,514

Summer % Chng Annual % Chng
-0.72% -0.48%

QUICK LOOK

Your Innual bill is expected to be neutral on Peak Day Pricing.

The volatility of your monthly bill is expected to increase.

Notes: * These totals are based on 12 PDP events. The number of could range from 9 to 15, depending on weather, CAISO declared emergencies and electricity costs.

** Unless otherwise specified by the customer, the Capacity Reservation Charge level will default to 50% of the last summer's average peak-period maximum demand.

Options for optimizing PDP on the E19S Rate

Peak Load Shift / Reduction

You can reduce peak load, or shift energy to time periods when costs are lower outside of on-peak hours.

Capacity Reservation Charge

You can choose to pay fixed charges for a portion of on-peak demand, to be protected from PDP adder.

The InterACT "What If" Analysis Tool will allow you to perform comprehensive rate analyses, with the options above, various time periods and # of PDP day scenarios.

ESENTATIVES TO REVIEW AND MANAGE THEIR USE OF ELECTRICITY. ALL USERS AND THEIR AUTHORIZED REPRESENTATIVES HEREBY ACK G&E THAT A USER WILL HAVE TO PAY THE MONIES SET FORTH IN THE RATE ANALYSIS OR RECEIVE ANY POTENTIAL ENERGY SAVINGS SET

NOWLEDGE AND FORTH THEREIN.