

Account #: 1 Service Agreement: PG&E Office: PG&E Office Business Description: ADMINISTRATION OF HUMAN RESOURCE PROGRAMS (EXCEPT EDUCATION, PUBLIC HEALTH, AND VETERANS' AFFAIRS PROGRAMS) 1 PDP Bills for Summer 2009 -- With No Load Changes

Total Billing May June July August Sept Oct Summer Annual Max Demand (kW) Energy Usage (kWh) This TOU bill is based on your Time-of-Use (TOU) Billing% current rate, or otherwise applicable Time-Of-Use (TOU) rate schedule.

PDP Events* PDP Credits PDP Charges This PDP bill is based on your PDP Billing - Default! 2009 usage, assuming no change or shift in energy usage behavior. Show_50%_CRC

QUICK LOOK= Your annual bill is expected to increase on Peak Day Pricing. Monthly Billing (\$) The volatility of your monthly bill is expected to increase. Notes: * These totals are based on 12 PDP events. The number of could range from 9 to 15, depending on weather, CAISO declared emergencies and electricity costs. RATE SCHEDULE: Applicable Summer TOU / PDP Rate Schedule! Options for optimizing PDP on the E19S Rate TOU PDP TOU / PDP Peak Load Shift / Reduction Peak Event (\$/kWh) --h You can reduce peak load, or shift energy to time periods when costs are lower outside of on-peak hours.

Demand (\$/kW) PDP Peak Adder Extended Peak Period Option On-Peak (2 - 6pm on b You can choose an extended 6-hour peak event periods in exchange for lower applicable PDP charges. Part-Peak event days) Maximum Every-Other Event Option You can choose to have PDP charges apply to every other PDP event, with exposure to half the charges. Energy (\$/kWh usage) Demand Credits (All summer) The InterACT "What If" Analysis Tool will allow you to Off-Peak perform comprehensive rate analyses, with the options above, various time periods and # of PDP day scenarios. Energy Credits+ DISCLAIMER: For discussion purposes only. THE RATES AND RATE ANALYSIS ARE PROVIDED BY PG&E FOR THE LIMITED PURPOSE OF ASSISTING USERS AND THEIR AUTHORIZED REPRESENTATIVES TO REVIEW AND MANAGE THEIR USE OF ELECTRICITY. ALL USERS AND THEIR AUTHORIZED REPRESENTATIVES HEREBY ACKNOWLEDGE AND AGREE THAT THE RATE ANALYSIS IS AN ESTIMATE OF ENERGY COSTS AND NOT A REPRESENTATION, WARRANTY OR GUARANTEE FROM PG&E THAT A USER WILL HAVE TO PAY THE MONIES SET FORTH IN THE RATE ANALYSIS OR RECEIVE ANY POTENTIAL ENERGY SAVINGS SET FORTH THEREIN.

Account #: 1 Service Agreement: PG&E Office: PG&E Office Business Description: ADMINISTRATION OF HUMAN RESOURCE PROGRAMS (EXCEPT EDUCATION, PUBLIC HEALTH, AND VETERANS' AFFAIRS PROGRAMS) 1 PDP Bills for Summer 2009 -- With No Load Changes

Total Billing May June July August Sept Oct Summer Annual Max Demand (kW) Energy Usage (kWh) This TOU bill is based on your Time-of-Use (TOU) Billing% current rate, or otherwise applicable Time-Of-Use (TOU) rate schedule.

PDP Events* PDP Credits PDP Charges This PDP bill is based on your PDP Billing - Default! 2009 usage, assuming no change or shift in energy usage behavior. Show_50%_CRC

QUICK LOOK= Your annual bill is expected to increase on Peak Day Pricing. Monthly Billing (\$) The volatility of your monthly bill is expected to increase. Notes: * These totals are based on 12 PDP events. The number of could range from 9 to 15, depending on weather, CAISO declared emergencies and electricity costs. RATE SCHEDULE: Applicable Summer TOU / PDP Rate Schedule! Options for optimizing PDP on the E19S Rate TOU PDP TOU / PDP Peak Load Shift / Reduction Peak Event (\$/kWh) --h You can reduce peak load, or shift energy to time periods when costs are lower outside of on-peak hours.

1 1 ")

R I C O H A f i c i o 3 2 4 5 C

P C L

6

L P T 1 :

斜

17 B (|| 17 c◀ L □ d
 7 • ↑ +'+'+ ' +'
 •

0

焯
焯

d d
 b 2 b 8 d m i 0 0 0
 焯 焯 焯 焯 焯
 L o□
 • D e f a u l t L L -
 7 7

□- • 5 L 7 8 □ 5 ☼ > v P * x □ 7 ? n • 夔 A □
6 ! □ 8 L □ 9 L □ 9 L □ 9 L □ 9 L □ 9 L
□- 9 L □- • 9 □ 9 L □ 9 L □
6 " □ : # ↑ 5 5 5 5 5 5 5 5 5 ID
h T T T

↑ \$ 8 2 ↑ 6 6 D H □ 1 †
: p ↑ , b □ 1 †
w @ ☼ □ 1 † !
w @ ☼ □ 1 † "
w @ ☼ □ 1 † #
w @ ☼ □ 1 † \$
w @ ☼ □ 1 † %
w @ ☼ □ 1 † &
w @ ☼ □ 1 † '
w @ ☼ □ 1 † (
w @ ☼ □ 1 †)
w @ ☼ □ 1 † *
w @ ☼ □ 1 † +
w @ ☼ □ 1 † ,
w @ ☼ □ 1 † -
w @ ☼ □ 1 † .
w @ ☼ □ 1 † /
w @ ☼ □ 1 † 0 ♂ w @ ☼ □ 1 † 1 ♂ w @ ☼ □ 1 † 2 ♂ w
@ ☼ □ 1 † 3 ♂ w @ ☼ □ 1 † 4 ♂ w @ ☼ □ 1 † 5 ♂ w
@ ☼ □ 1 † 6 ♂ w @ ☼ □ 1 † 7 ♂ w @ ☼ □ 1 † 8 ♂ w
+ ; ♂ w @ ☼ □ 1 † 9 ♂ w @ ☼ □ 1 † : ♂ w @ ☼ □ 1 †
> ♂ w @ ☼ □ 1 † < ♂ w @ ☼ □ 1 † = ♂ w @ ☼ □ 1 †
< % □ = & □ - ! • > L 7 8 ! □ ? y □ ? L 7 8 !
? k b ? ? □ = '
" □ ? ? □ @ (□ - # • > □ @) □ - % A
□ * □ - & B □ - & • > L 7 8 & □ C □ @ □ - ' B □ - ' • >
□ D + □ B , □ (□ E 2 R 8 @ □ B - □ % .
, • F G □ • F / □ G 0 □ - . • H □ G 1 □ - / • H
□ G L □ - 0 • H
□ G L □ - 1 □ | □ - 2 J □ - 3 J □ - 4 J □ - 5 J
□ K 2 □ 0 3
6 L 1 L
6 - M N • □ O 4 □ P 5 □ - 6
Q □ R | □ 2 6 □ 2 7 □ 2 8
7 | S S - □ - 8 □ - 8 | T □ - 9 □ R :
□ U ; □ 9 □ V V @ U V @ □ - 9 | W
□- W < ♀ 9 • W W W ♀ : (X X X L
: | S S - □ K = ♀ ; X X X L □ Y > □ - ; | T □ - T ?
□ R @ ↑ < U U U L □ Y A □ - < | W
□- W B ♀ < • W W W
□ R C ↑ = U U U L □ Y D
= | J J - □ R E ↑ > U ♀ @ U 8 c L J @ L
> | H T | □ - T F □ - ? (♀ ? • W W W ID
• h & < ↑ ♀ ↑ & " ♀ ↑ ↑ ↑

Pr><a:defRPr sz="1400" b="1" i="0" baseline="0"/></a:pPr><a:endParaRPr lang="en-US"/></a:p></a:txPr> □ □
X J 1 8. □ (□ □ □ X J 1 8Q J R ?S □ ♀
S □ J 4+ +↑ 3+ +*
□ &+ 1 \$!+ 1 •+ ♀ + J } !+ 1 •+ ♀ + R □ ♀ R □ J
□ ↑ □ Sv 鑊 □ ↑ □ Sv
鑊 □ → □ • 6↑ - <?xml version="1.0" encoding="UTF-8"

standalone="yes"?>
<a:txPr
xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1200" b="1" i="0" baseline="0"/></a:pPr><a:endParaRPr lang="en-US"/></a:p></a:txPr>S □ ♀ S □ J 4+ 5+ 2+ J L 3+ •+ ♀ | □
M
+ +
M R □ ♀ R □ • □ ↑ □ 6↑ n] L S □ ♀ S □ •
4+ 1+ 1+ 3+ + + - " +
□ 4+ %+ 1+ 1+ □ U + B
yZ 3+ O+ 1+ 1+ □ &+ 1 " Q+ □ + - J
R □ ♀ R □ 1 | □ | □ ^Å2h <?xml version="1.0" encoding="UTF-8"

standalone="yes"?>
<a:txPr xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"><a:solidFill><a:schemeClr val="bg1"/></a:solidFill></a:defRPr></a:pPr><a:endParaRPr lang="en-US"/></a:p></a:txPr>S □ ♀ S □ J 4+ %+
1+ 1+ yZ 3+ O+ 1+ 1+ B !! T &+ 1 " Q+ □
+ L T O U + - J | R □ ♀ R □ 1 | | □ < □ □ r- <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"><a:solidFill><a:schemeClr val="bg1"/></a:solidFill></a:defRPr></a:pPr><a:r><a:rPr lang="en-US"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S □ ♀ S □ J 4+ %+
1+ 1+ yZ 3+ O+ 1+ 1+ B !! T &+ 1 " Q+ □
+ L T O U + - J J R □ ♀ R □ 1 | J □ < □ □ r- <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"><a:solidFill><a:schemeClr val="bg1"/></a:solidFill></a:defRPr></a:pPr><a:r><a:rPr lang="en-US"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S □ ♀ S □ J 4+ %+
1+ 1+ yZ 3+ O+ 1+ 1+ # r B !! T &+ 1 " Q+ □
+ L T O U + - J L R □ ♀ R □ 1 | L □ < □ □ r- <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"><a:solidFill><a:schemeClr val="bg1"/></a:solidFill></a:defRPr></a:pPr><a:r><a:rPr lang="en-US"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S □ ♀ S □ J 4+ %+
1+ 1+ - " r B

4Z 3+ O+¶ 7 7 !! T &+7 " Q+□
+ L T O U '+- 7 7 R□♀ R□ 7 | 7 □< □ □ □ □ r- <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"><a:solidFill><a:schemeClr val="bg1"/></a:solidFill></a:defRPr></a:pPr><a:r><a:rPr lang="en-US"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S□♀ S□ 7 4+ %+

7 7 ! j r B
4Z 3+ O+¶ 7 7 !! T &+7 " Q+□
+ L T O U '+- 7 7 R□♀ R□ 7 | 7 □< □ □ □ □ r- <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"><a:solidFill><a:schemeClr val="bg1"/></a:solidFill></a:defRPr></a:pPr><a:r><a:rPr lang="en-US"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S□♀ S□ 7 4+ %+

7 7 4Z 3+ O+¶ 7 7 !! T &+7 " Q+□
+ L T O U '+- 7 7 R□♀ R□ 7 | 7 □< □ □ □ □ r- <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"><a:solidFill><a:schemeClr val="bg1"/></a:solidFill></a:defRPr></a:pPr><a:r><a:rPr lang="en-US"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S□♀ S□ 7 4+ %+

7 7 +B□ 4Z 3+ O+¶ 7 7 &+7 # Q+□
'+- 7 R□♀ R□ 7 | 7 □? □ a.♂+ <?xml version="1.0"

encoding="UTF-8" standalone="yes"?>
<a:txPr xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"/></a:pPr><a:endParaRPr lang="en-US"/></a:p></a:txPr>S□♀ S□ 7 4+ %+ 7 7 ¶ ' r B□ 4Z 3+ O+¶ 7 7 !! ± &+7 # Q+□

+ L P D P '+- 7 7 | R□♀ R□ 7 | | 7 □< □ □ n □ d 5Z <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"/></a:pPr><a:r><a:rPr lang="en-US" cap="all" baseline="0"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S□♀ S□ 7 4+ %+ 7 7 ♀ □ r B□ 4Z 3+ O+¶ 7 7 !! ± &+7

Q+□
+ L P D P '+- 7 7 7 R□♀ R□ 7 | 7 7 □< □ □ n □ d 5Z <

?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<a:richFrt xmlns:a="http://schemas.openxmlformats.org/drawingml/2006/main"><a:bodyPr rot="-5400000" vert="horz"/><a:lstStyle/><a:p><a:pPr><a:defRPr sz="1400" b="1" i="0" cap="all" baseline="0"/></a:pPr><a:r><a:rPr lang="en-US" cap="all" baseline="0"/><a:t>xxx</a:t></a:r></a:p></a:richFrt>S□♀ S□ 7 4+ %+

i"K癩 Uu6r co4 Ay 卜
Ue o L PKLJ ㄱ - □ ! 1ġ aG ♂ _rels/.rels jō♀
· ōq궑 No ^K•
[ILc^&m□ OXFo;.:>U0 x - □♂ e確□ X} wd□ `□ 퍼a G2
U↑↑KI Z) 4 (□□` c tB{AU: f@ ` 3 nL 쥘h ` UMUjUx R0ᄁT♀ ,xᄁ□@
□ ◀!!}W B
U4 5vᄁ L PKLJ ㄱ - □ ! ㅅO ㄱ • + drs/shapexml.xml UQo 0+~
U4 ㄱ T□ FJL\0 □ -A H° }>ᄁ □ g{□ 6 卜 pY ~ K(1 o
%yFO ㄱ ㄱW_T b 4 +H'ᄁ 6
ㄱ S츨j ㄱ醜 □jv " 0 | ' f□]□ ㅍ + ㅍ 7UZ5~T(G°9ᄁ KU塈k[ᄁ dzoDZ`<s• sw! ㄱ - cᄁ
□ 8 æhf□ ♂ ' a V† IJIZ m ♀_ &u S"YL| ㄱ ㄱ!! Lf4↑ □ ㄱ3 □_P
□ @ H ㄱ , ㄱp ㄱ ㄱ #2[ᄁ □ <
p <:;
z ㄱ \JM ` jᄱ□ a<ㄱ (ᄁᄱbJ□ +.Q!
C ㄱDBjF Dvn wo+ ? @ Q 37ᄁᄁxp = 1 (;ᄱ 9t!ᄱ3□□
.탈ᄱ=[ㄱ W□ G□ U ㄱOb□ !h^UT7Lᄁ ' • ◀|ㄱᄱ k◀+P >s 74 o
ᄱ]W剩 _n k□ J(hᄱ-%ᄱ - LJ?) ` ' [s- ; □\kY'ᄁ↑ ㄱ n.ry□{ • ㄱEk* ᄱQÉxb
ᄱ- ㄱ]□ L PKLJ ㄱ - □ ! 32Z !! ᄱ drs/downrev.xmlT ᄱ L1+ ` ! ` ㄱ
ᄱ XA EU K! ㄱ k s& ㅍ 卜O:] ㄱ A< (# L'□ □ ㄱ(-
ᄱ y*mkTj ㄱ fᄱ A†B R#4□ JWPᄱM (W-!! J ᄱ R ㄱᄱ ㄱ ㄱ] □ ㄱᄱ]8| ㄱ3
ᄱ7_ ♂ . ♀p □K ᄱ=5 ㄱ ㄱ 5 ㄱ zᄱ
;ᄱ =ㄱ ㄱ ㄱ ㄱ
1ᄱ DZ(ᄱᄱ L PK ㄱ - ㄱ - □ ! Zᄱ
(!! [Content_Types].xmlPK ㄱ -
ㄱ - □ ! 1ġ aG ♂ / _rels/.relsPK ㄱ -
ㄱ - □ ! ㅅO ㄱ • + *ᄱ drs/shapexml.xmlPK ㄱ -
ㄱ - □ ! 32Z !! ᄱ 儀 drs/downrev.xmlPK| - ㄱ ㄱ
□%- ㄱ + ㄱ ㄱ 9 L ♀ : ㄱ ◀□] → ㄱ ㄱ
◀` p?=L < LJᄱ ㄱ ㄱ ㄱ
□ ♂ ㄱ ♂ ♂
□ ㄱ ㄱ ㄱ 'm c| □ □ LL ᄱ ᄱ ㄱ ㄱ S t r a i g h t
A r r o w C o n n e c t o r 3 2 # "
□ @ L PKLJ ㄱ - □ ! ㄱ ㄱ [Content_Types].xml Nᄱ+D· ㄱ 8
□ ㄱ ㄱ ㄱ - □ iᄱ H ㄱ7 7 iᄱ 3ᄱ.+) mp {ᄱ Oᄱᄱ
:3- ㄱ-□^□] ↑ FXᄱ ᄱEv e†"O & □□ U6'=^<dS ᄱᄱ ᄱ 41 ㄱ. 8] JV vh
□ T ↓ ㄱ□. "1 K \U pr "t P Z |JuNu / +[' :\
□ L PKLJ ㄱ - □ ! |3X□ ♂ _rels/.rels =kL1♀ Uᄱ
□% | ! |} d\$ᄱM }L W u ^□□6♂ NLᄱ6Mᄱ-)p hp□z ᄱ ㄱ{□□8e5 B
□% Z aĤ ㄱ %□□ ㄱ } □ iᄱc | ㄱX /Mᄱ ㄱᄱ j# r J□+E KS° · ᄱ □Ca□' □
□ L PKLJ ㄱ - □ ! \$3ᄱ HV1 - ㄱ drs/connectorxml.xml Un.♀ ᄱ □
□ □ ᄱ ㄱ dHB] (ᄱT ,ᄱ LR| |4 {AᄱL NQ3ᄱ J ITᄱ}E□ Uᄱ 'ᄱᄱu
ᄱ,MO 4%→* v({ᄱ Qᄱ ㄱ ᄱ ᄱ Uᄱ=5{T}□ G eB ᄱ 'ᄱ ㄱ Q' ᄱᄱG ᄱ ᄱ
U4 3y VĀ' w>-]@ ㄱᄱv□ᄱ ^
8Y□ | ㄱ R† ㄱ Sgᄱ Oz □ k+ Hᄱᄱg ᄱ ᄱ+%)YcQ 4 ᄱmNᄱ □
cᄱ D v cE=R ㄱᄱ^U'-P \ᄱᄱ p □□ ㄱ
□ (ㄱ ㄱeE Zᄱᄱ'ti X.V -P ᄱ-# 8□ qᄱᄱEᄱ ㄱL]□% ㄱ
□ ㄱ-†□ Xᄱᄱ2 ㄱ D□ᄱ ㄱ | □@Tt- ㄱ ᄱ ᄱc%□ Ebb ㄱ t□,0 Pᄱ 0 3□tᄱ-6
□3!!Ds k{7U [q L □ - >#□□ U ᄱ ㄱ< A□Kv ㄱᄱ { ᄱ
ᄱmᄱᄱ L PKLJ ㄱ - □ ! ㄱᄱ+ ᄱ drs/downrev.xmlT ᄱ ᄱ+ ` ! ᄱ 4
ㄱ T ` □ᄱ k→ ㄱ Djᄱᄱh kᄱla>sa2WE#+
ᄱá1 c ,X \$ □ ㄱᄱKᄱu ?□AᄱIRF K 1y33ᄱ Ril " ㄱᄱ+ -□ k\$ᄱ Yᄱ5□ᄱ ᄱ ㄱ□
ᄱᄱ p ?(ㄱ ㄱ
ᄱ + ㄱ8 k □ q p :Qᄱ ē Z
4 ! ᄱ_%ᄱ ᄱ U!! Lpp •^ ㄱ '(4□ e L PK ㄱ -
ㄱ - □ ㄱ ! ㄱ ㄱ [Content_Types].xmlPK ㄱ -
ㄱ - □ ! |3X□ ♂ 2 _rels/.relsPK ㄱ -

w @ @ (
 w @ @)
 w @ @ *
 w @ @ +
 w @ @ ,
 w @ @ -
 w @ @ .
 w @ @ /
 w @ @ 0 ♂ w @ @ 1 ♂ w @ @ 2 ♂ w
 @ @ 3 ♂ w @ @ 4 ♂ w @ @ 5 ♂ w
 @ @ 6 ♂ w @ @ 7 ♂ w @ @ : ♂ w @ @
 @ @ 8 ♂ w @ @ 9 ♂ w @ @ : ♂ w @ @
 + ; ♂ w @ @ < ♂ w @ @ = ♂ w @ @
 > ♂ w @ @ ? ♂ w @ @ ; ♂ w <
 Summer % Chng <
 Annual % Chng !!! = ♂ Time-of-Use ♂ > ♂ ! ♂ ? y ♂ ?
 ? k?b? ? " =
 Rate (TOU)
 " ♂ ? ? ♂ # @ + Peak Day Pricing ♂ - # ♂ > ♂ \$ @
 Rate (PDP) ♂ - % A ♂ % ♂
 QUICK LOOK ♂ - & B ♂ - & ♂ > ♂ & ♂ C
 @ ♂ - ' B ♂ - ' ♂ > ♂ E ' ♂ D = Your annual bill is expected to increase on Peak
 Day Pricing. ♂ (B ♂ Monthly ♂ (♂ E 2R ♂ 8@ ♂) B ♂ Billing
 (\$) ♂ D) ♂ % < The volatility of your monthly bill is expected to increase.
 , ♂ F G ♂ ♂ - ♂ F - Notes: ♂ Z - ♂ G R * These totals are based on 12 PDP
 events. The number of could range from 9 to 15, ♂ . ♂ H ♂ O . ♂ G G depending on
 weather, CAISO declared emergencies and electricity
 costs. ♂ - / ♂ H ♂ / ♂ G ♂ - 0 ♂ H ♂ 0 ♂ G ♂ - 1 ♂ | ♂ - 2
 J ♂ - 3 J ♂ - 4 J ♂ - 5 J ♂ 6 K ♂ RATE
 SCHEDULE: ♂ 1 6 0) Applicable Summer TOU / PDP Rate Schedule
 6 ♂ L 1
 6 - M N ♂ ♂) 6 ♂ O ! Options for optimizing PDP on the ♂ 6 P E19S
 Rate ♂ - 6
 Q ♂ 7 R ♂ A10S ♂ 7 2 ♂ TOU ♂ 7 ♂ 2 ♂ PDP ♂ 7 ♂ 2 ♂ TOU /
 PDP
 7 | S S - ♂ - 8 ♂ - 8 | T ♂ # 8 - ♂ ← Peak Load Shift /
 Reduction ♂ → 9 R ♂ Peak Event (\$/kWh) ♂
 9 U ♂ -- ♂ 9 ♂ V V@U V@L ♂ - 9 | W ♂ p 9 - W h You can
 reduce peak load, or shift energy to time periods when costs are lower outside of on-peak
 hours. ♂ 9 ♂ W W W ♂ : (X X X
 : | S S - ♂ ; K
 Demand (\$/kW) ♂ ; X X X ♂ ; ♂ Y ♂ PDP Peak
 Adder ♂ - ; | T ♂ # ; - T ♂ Extended Peak Period Option ♂ < R ♂ On-
 Peak ♂ < U U U ♂ < ♂ Y ♂ (2 - 6pm on
 ♂ - < | W ♂ j < - W b You can choose an extended 6-hour peak event periods in exchange
 for lower applicable PDP charges. ♂ < ♂ W W W ♂ ♂ = R Part-
 Peak ♂ = U U U ♂ = ♂ Y ♂ event days)
 = | J J - ♂ > R ♂ Maximum ♂ > U ♂ @U 8c ♂ J @
 > ♂ H T | ♂ > - T ♂ Every-Other Event Option ♂ - ? (
 ? ♂ H W | ♂ m ? - W e You can choose to have PDP charges apply to every other PDP
 event, with exposure to half the charges. ♂ ? ♂ W W W ID
 h < E \$ & T &] % _ ♂ p] T T

a5= 7z 9فU;(L U1> -3? □

@! @E=K 3?¶ 1> □U;□ 7űa5ű
□□·J (L¶فK zE = !] ^ ځ ځ T-1
1 D ¶ J ! E ←

27 □ @ @] X + + T-- □
↓ E ¶ Q ¶ @| =¶ | =¶¶ Rounded

Rectangle 13c P

U5- 9 L□?

¶@

W¶@%[<? ^□9 aU5 a

□ - ^ L%[-

W = ↓ h J %8 X1 >1
- J ♂ ¶ ځ L◀ ◀◀ 1 "

□+ □ +' 6 \$ • @ J H □ X ↓ h ♀
襖 □ b2b8 □ b2b8 + Microsoft Excel @ |◀~
* @ 1d

Company
Analysis &
Analysis!Print_Area
Named
Ranges

Pacific Gas and Electric
Customized Bill
Worksheets

