From: Roscow, Steve

Sent: 5/26/2010 1:25:41 PM

To: Weisz, Dawn (DWeisz@co.marin.ca.us); Horner, Trina

(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); Redacted

Redacted

Redacted ; Kirby Dusel

(KDusel@navigantconsulting.com); John Dalessi

(JDalessi@navigantconsulting.com)

Cc: Velasquez, Carlos A. (carlos.velasquez@cpuc.ca.gov)

Bcc:

Subject: RE: MEA-PG&E shared database

Thanks, Dawn,

One guick guestion: is there are a mismatch in the row I've copied below?

Field Name	Sample of Data	Number of Cha	I MYLYI Y	Data Field Type Description/No
Opt out Flag	Yes	3	Alpha	Method of Opt out.

The flag seems to be "yes" or "no", but the field description says "method of opt out"—is this a request for a specific method? Or do you just want to know the yes or no?

Steve

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]

Sent: Wednesday, May 26, 2010 12:43 PM

To: Roscow, Steve; Redacted ; Horner, Trina; Redacted John Dalessi; Kirby Dusel

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

My response to item 2 is shown with highlights below...

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]

Sent: Wednesday, May 26, 2010 12:38 PM

To: Weisz, Dawn; Redacted ; Horner, Trina; Redacted John Dalessi; Kirby Dusel

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

Dawn and Calvin,

To move along our conversation about the shared database, here are a couple of questions for each of you—please respond in writing:

- 1. to either/both: What is the basis (i.e., tariff authority or other?) for the "monthly snapshot" for SEMPRA?
- 2. **to Dawn**: Please identify (highlight) the fields that have been added to that original set of fields to create this database?
- 3. to Calvin: What is PG&E's response to the idea of adding those fields?

Thanks--

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]

Sent: Tuesday, May 18, 2010 2:39 PM

To: Redacted

Cc: Roscow, Steve; Velasquez, Carlos A.; Fitch, Julie A.

Subject: MEA-PG&E shared database

Hi Calvin,

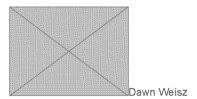
I am forwarding this to you at Steve's request to follow up on the "shared database' concept which we all discussed at the meeting on May 11th. As we discussed, the purpose of this would be to allow us to verify the validity of customer opt outs. This database could also assist PG&E and MEA on a going forward basis in tracking information using the same dataset.

We have provided two options to as described below. To keep things as easy for you as possible we have taken the same fields that you put in your monthly snap shot for Pol and just added to that. Let us know what option you prefer.

We need access to this information as soon as possible but at least by the end of the week so that we have a clear sense of the customers and the valid opt-outs.

Thank you for you prompt attention to this item.

Dawn



Interim Director

Marin Energy Authority

3501 Civic Center Drive, Rm. 308

San Rafael, CA 94903

415-507-2706; www.marinenergyauthority.org

From: Weisz, Dawn

Sent: Friday, May 14, 2010 5:25 PM

To: 'Roscow, Steve'

Subject: FW: MEA Snapshot with mailing address.

Hi Steve,

Here is our first stab at a 'shared database' which Pol created by taking what PG&E sends in their monthly snap shot and modified it a bit to fit our needs so this should be easy for all parties. Note, there are two options:

Option 1 - Shared Database - This database will be accessible to MEA (Access method to be determined) Data base will contain the following data fields.

Field Name	Sample of Data	Numbe of	PrData Type	Field Description/Notes
		Charac	ters	
Account Id	9527013233	10	Numeric	Billing account number (not used for submitting DASRs)
Service Agreemen Id (Sa Id)	t 0000223003	10	Numeric	PG&E Customer Identifier
SA Status Desc	Pending-Stop			Current status of the SA (*if status = Pending-Stop, SVC-Disconnect DASR is issued; yet SA still assigned to the active ESP at
DA Vast Char	000000000	40	Alpho	that time
DA Xref Char	0000223003	10	-	Non-changing customer account identifier number
Customer Name	JOE CUSTOMER	R 50		Name of customer or business
Customer Name	JOE COOTOWIER	` 50	numeric	Traine of casternor of Sacrinos
Prem Address1	123 ROSE LANE	64		Service address for premise
			numeric	μ
Prem Address2	HWY 1	64	Alpha-	Service address for premise
			numeric	(additional text, if applicable)
Prem City	SAN	30		Service city name for premise
	FRANCISCO		numeric	
Prem State	CA	2		Service state abbreviation for premise
D D ()	0.4405	_	numeric	
Prem Postal	94105	5	Numeric	Service zip code for premise (required for initial DASR)
Prem County	SAN	30	Alpha-	Service county name for premise
	FRANCISCO		numeric	•
Per Address1	254 E WALNUT	64		Mailing address for premise
	ST		numeric	
Per Address2	ATTN: JANE	64	•	Mailing address for premise
	CUSTOMER			(additional text, if applicable)
Per City	BOISE	30		Mailing city name for premise
D 04-4-	ID.	0	numeric	Nacilian state alphanistics for consisting
Per State	ID	2		Mailing state abbreviation for premise
			numeric	

Per Postal	83723 10/15/02 12:00	5 DTTM		Mailing zip code for premise
Sch Switch Dt	AM	DTTM	Date	Scheduled date for CCA switch
Act Switch Dt	10/15/02 12:00 AM	DTTM	Date	Effective date for CCA relationship switch
Pend Status	PEND-MTR	8	Alpha- numeric	Identifies if switch is pending or current
Badge Nbr	1M2038	30	•	Meter number for meter installed at the service point
Install Dte	01/01/10 03:01PM	DTTM		Date and time of meter installation
PG&E Rate	E1	8	Alpha- numeric	The UDC rate for the customer's SA
Danalina Cada	V	4	Alpha	Identified baseline territory climate
Baseline Code	X	1	numeric	geographic zone for the premise location
E Enduse Ch	Т	1		Medical base line and heat source
Town or Territory Desc	CAMPBELL INC	20	Alpha- numeric	Town or Territory Description
				Standard industry code assigned to
Prim NAICS Ch	111335	6		non-residential customers
Load Point Id	ELCRRT_1_V100	LD20	Alpha- numeric	Load point identification
Sp Id	0583948405	10		Service point identification
Op 10	0000010100	,,	numeric	Corvice point identification
Bill Cycle Cd	Н	2	•	Code for cycle the billing is scheduled to occur
Mr Cycle Cd	Н	2	Alpha-	Code for cycle the meter read is scheduled to occur
Next Sched Read Dt	12/31/2006	DTTM	Date	Meter Reading Schedule Date
Mtr Volt Lvl Cd Ch	Т	2	•	Service "voltage" category for the associated SA
Mtr Config Type Co	IKWH	10	Alpha-	Identified type of meter installed at the service point
Last Bill Dt	11/30/2006	DTTM	Date	Date of most recent bill provided to customer
Opt out Flag	Yes	3	Alpha	Method of Opt out.
Date Opt out	11/30/2006	DTTM	Date	Date of Opt out
Opt out Rep	last, first	50		Name of Customer Service Rep who assisted with Opt out
Dwelling Units	5	5		Number of Dwelling Units
Medical baseline	1	5		Number of Medical Baseline allocation
Horse Power	1/2/1900	5		Horse Power of the Agricultural pump.

Option 2 – Daily Report containing the above data elements.

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