From:	Weisz, Dawn			
Sent:	5/26/2010 1:27:12 PM			
To:	Roscow, Steve (steve.roscow@cpuc.ca.gov); Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC) Redacted			
	Redacted	Kirby Dusel		
	(KDusel@navigantconsulting.com); John Dalessi (JDalessi@navigantconsulting.com)			
Cc:	Velasquez, Carlos A. (carlos.velasquez@cpuc.ca.gov)			
Bcc:				
Subject:	RE: MEA-PG&E shared database			

We need to know the method of opt out.

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov] Sent: Wednesday, May 26, 2010 1:26 PM To: Weisz, Dawn Redacted ; Horner, Trina; Redacted ; John Dalessi; Kirby Dusel Cc: Velasquez, Carlos A. Subject: RE: MEA-PG&E shared database

Thanks, Dawn,

One quick question: is there are a mismatch in the row I've copied below?

Field Name	Sample of Data	Number of Characters	- Duta I y	peField Description/Notes
Opt out Flag	Yes	3	Alpha	Method of Opt out.

The flag seems to be "yes" or "no", but the field description says "method of opt out"—is this a request for a specific method? Or do you just want to know the yes or no?

Steve

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us] Sent: Wednesday, May 26, 2010 12:43 PM To: Roscow, Steve;Redacted C: Velasquez, Carlos A. Subject: RE: MEA-PG&E shared database

My response to item 2 is shown with highlights below...

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]					
Sent: Wednesday, May 26, 2010 12:38 PM					
To: Weisz, Dawn; Redacted	Horner, Trina; Redacted	; John Dalessi; Kirby Dusel			
Cc: Velasquez, Carlos A.					
Subject: RE: MEA-PG&E shared database					

Dawn and Calvin,

To move along our conversation about the shared database, here are a couple of questions for each of you—please respond in writing:

- 1. to either/both: What is the basis (i.e., tariff authority or other?) for the "monthly snapshot" for SEMPRA?
- 2. to Dawn: Please identify (highlight) the fields that have been added to that original set of fields to create this database?
- 3. to Calvin: What is PG&E's response to the idea of adding those fields?

Thanks--

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us] Sent: Tuesday, May 18, 2010 2:39 PM To: Redacted **Cc:** Roscow, Steve; Velasquez, Carlos A.; Fitch, Julie A. **Subject:** MEA-PG&E shared database

Hi Calvin,

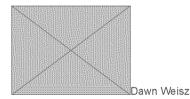
I am forwarding this to you at Steve's request to follow up on the "shared database' concept which we all discussed at the meeting on May 11<sup>th</sup>. As we discussed, the purpose of this would be to allow us to verify the validity of customer opt outs. This database could also assist PG&E and MEA on a going forward basis in tracking information using the same dataset.

We have provided two options to as described below. To keep things as easy for you as possible we have taken the same fields that you put in your monthly snap shot for Pol and just added to that. Let us know what option you prefer.

We need access to this information as soon as possible but at least by the end of the week so that we have a clear sense of the customers and the valid opt-outs.

Thank you for you prompt attention to this item.

Dawn



Interim Director

Marin Energy Authority

3501 Civic Center Drive, Rm. 308

San Rafael, CA 94903

415-507-2706; <u>www.marinenergyauthority.org</u>

From: Weisz, Dawn Sent: Friday, May 14, 2010 5:25 PM To: 'Roscow, Steve' Subject: FW: MEA Snapshot with mailing address.

Hi Steve,

Here is our first stab at a 'shared database' which Pol created by taking what PG&E sends in their monthly snap shot and modified it a bit to fit our needs so this should be easy for all parties. Note, there are two options:

Option 1 - Shared Database - This database will be accessible to MEA (Access method to be determined) Data base will contain the following data fields.

Field Name	Sample of Data	Number of	Data Typel	Field Description/Notes			
	Characters						
Account Id	9527013233	10		Billing account number (not used for submitting DASRs)			
Service Agreement Id (Sa Id)	0000223003	10	Numeric I	PG&E Customer Identifier			
SA Status Desc	Pending-Stop		numeric I i	Current status of the SA (*if status = Pending-Stop, SVC-Disconnect DASR is issued; yet			
				SA still assigned to the active ESP at that time			
DA Xref Char	0000223003	10	•	Non-changing customer account identifier number			
Customer Name	JOE CUSTOMER	R 50	Alpha- I numeric	Name of customer or business			
Prem Address1	123 ROSE LANE	64	Alpha- : numeric	Service address for premise			
Prem Address2	HWY 1	64	•	Service address for premise (additional text, if applicable)			

Prem City	SAN FRANCISCO	30	Alpha- numeric	Service city name for premise
Prem State	CA	2		Service state abbreviation for premise
Prem Postal	94105	5		Service zip code for premise (required for initial DASR)
Prem County	SAN FRANCISCO	30	Alpha- numeric	Service county name for premise
Per Address1	254 E WALNUT ST	64	Alpha- numeric	Mailing address for premise
Per Address2	ATTN: JANE CUSTOMER	64	-	Mailing address for premise (additional text, if applicable)
Per City	BOISE	30	Alpha- numeric	Mailing city name for premise
Per State	ID	2	Alpha- numeric	Mailing state abbreviation for premise
Per Postal	83723	5	Numeric	Mailing zip code for premise
Sch Switch Dt	10/15/02 12:00 AM	DTTM		Scheduled date for CCA switch
Act Switch Dt	10/15/02 12:00 AM	DTTM	Date	Effective date for CCA relationship switch
Pend Status	PEND-MTR	8	Alpha- numeric	Identifies if switch is pending or current
Badge Nbr	1M2038	30	•	Meter number for meter installed at the service point
Install Dte	01/01/10 03:01PM	DTTM	Alpha- numeric	Date and time of meter installation
PG&E Rate	E1	8	Alpha- numeric	The UDC rate for the customer's SA
				Identified baseline territory climate
Baseline Code	Х	1	numeric	
E Enduse Ch	Т	1	numeric	Medical base line and heat source
Town or Territory Desc	CAMPBELL INC	20	Alpha- numeric	Town or Territory Description
				Standard industry code assigned to
Prim NAICS Ch	111335	6	Numeric	non-residential customers
Load Point Id	ELCRRT_1_V100	)LD20	Alpha- numeric	Load point identification
Sp Id	0583948405	10	Alpha- numeric	Service point identification
Bill Cycle Cd	Н	2	•	Code for cycle the billing is scheduled to occur
Mr Cycle Cd	Н	2	•	Code for cycle the meter read is scheduled to occur
Next Sched Read Dt	12/31/2006	DTTM		Meter Reading Schedule Date

Mtr Volt Lvl Cd Ch	Т	2	•	Service "voltage" category for the associated SA
Mtr Config Type Co	10	•	Identified type of meter installed at the service point	
Last Bill Dt	11/30/2006	DTTM	Date	Date of most recent bill provided to customer
Opt out Flag	Yes	3	Alpha	Method of Opt out.
Date Opt out	11/30/2006	DTTM	Date	Date of Opt out
Opt out Rep	last, first	50		Name of Customer Service Rep who assisted with Opt out
Dwelling Units	5	5	Numeric	Number of Dwelling Units
Medical baseline	1	5	Numeric	Number of Medical Baseline allocation
Horse Power	1/2/1900	5	Numeric	Horse Power of the Agricultural pump.

Option 2 – Daily Report containing the above data elements.

Email Disclaimer: http://www.co.marin.ca.us/nav/misc/EmailDisclaimer.cfm