From:	Weisz, Dawn	
Sent:	5/27/2010 12:55:21 AM	
To:	Redacted	Daniel City
	(steve.roscow@cpuc.ca.gov)	Roscow, Steve
Cc:	Horner Trina (/O=PG&F/OU=CORPORATE/CN=RECIPIEN Redacted	TS/CN=TNHC); ; Velasquez, Carlos
	A. (carlos.velasquez@cpuc.ca.gov); John Dalessi	, ,,
	(JDalessi@navigantconsulting.com); Redacted	; Fitch, Julie A.
	(julie.fitch@cpuc.ca.gov); Kirby Dusel (KDusel@navigantcons	• • • • • • • • • • • • • • • • • • • •
Bcc:		,
Subject	: RE: MEA-PG&E shared database	
Hi Calvir	٦,	
MEA's to Which co	scussed in our meeting together on May 11 th we need the list of erritory with the following information: ustomers have opted out, by what method, on what date, and by epresentative.	
Steve re shown b	quested that we put this request in the form of a sample databas elow.	e, which we did as
has sign Although the appe	already has customer information for all of the PG&E customers ed the appropriate non-disclosure agreements, this data should in it may not be the case, PG&E's reluctance to share simple optocarance that there is some intention to block the flow of information alysis of valid opt-outs.	be made available. out information gives
	e can resolve this soon as the request has been outstanding for to discuss tomorrow.	over two weeks. I am
Thanks,		

Dawn

From: Redacted

Sent: Wednesday, May 26, 2010 10:52 PM

To: Weisz, Dawn; Roscow, Steve; Horner, Trina; (Redacted ; John Dalessi; Kirby Dusel; Redacted

Redacted

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

Dawn, Steve:

It appears that the primary purpose of this proposed "shared database" is for MEA to "verify the validity of customer opt-outs". As you may be aware, opt-out requests processed subsequent to the mass enrollment are communicated to MEA via a CCASR (Rule 23.I.9), so this information is already available to MEA. Customers whose opt-out requests are received prior to the mass enrollment are removed from the list of mass enrolled accounts that has been provided to you and are required to be excluded in the customer information update. (Rule 23.J.2). As we previously have indicated, PG&E is very concerned about potential customer privacy and confidentiality issues, and therefore cannot provide you this customer-specific information without further discussion and guidance.

While I recall an idea of a "shared database" concept, we have not had any further discussions on this idea, how it would be used, and if there are more efficiently means of facilitating this data exchange. As you note below, the majority of the data elements listed has already been provided to MEA, and will continue to be sent on a monthly basis, as part of our existing process for ESPs in the DA marketplace. The standard data elements provided in our monthly report has been developed for the necessary operational needs of a 3rd party power provider. This data is already transmitted to an ESP/CCA in our standard electronic transactions, and these monthly "snapshots" are intended as a reconciliation tool to identify discrepancies in our databases.

MEA has recently requested additional data elements (and are included in the suggested table below) to support their particular business needs. We are currently developing a report to provide this information at cost pursuant to Rule 23.C.3 and Schedule E-CCAINFO.

As we indicated, PG&E is very concerned about potential customer privacy and confidentiality issues, and while we may be willing to provide customer information for opt-out requests received prior to mass enrollment, we will need this to be specifically authorized by the Commission. We are willing to meet with Energy Division and MEA to resolve these privacy related issues, and agree on a CPUC process that would allow us to lawfully share this confidential information. In light of Decision D.10-05-050, I recommend we further discuss these data sharing issues in conjunction with the implementation of

hose overall tariff changes and MEA's decision of processing opt-out requests going forward.
Thanks, dacted
From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us] Sent: Wednesday, May 26, 2010 6:08 PM To: Roscow, Steve; Redacted ; Horner, Trina; Redacted John Dalessi; Kirby Duse Cc: Velasquez, Carlos A. Subject: RE: MEA-PG&E shared database
Maybe it should be a separate line item?
Either way is fine as long as the information is showing.
Thanks!
Dawn
From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov] Sent: Wednesday, May 26, 2010 1:46 PM To: Weisz, Dawn{Redacted ; Horner, Trina; Redacted John Dalessi; Kirby Dusel Cc: Velasquez, Carlos A. Subject: RE: MEA-PG&E shared database
Okay, then as I understand databases, this line is not formatted correctly.
Steve
From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us] Sent: Wednesday, May 26, 2010 1:27 PM To: Roscow, Steve; Redacted Horner, Trina Redacted John Dalessi; Kirby Duse Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

We need to know the method of opt out.

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]

Sent: Wednesday, May 26, 2010 1:26 PM

To: Weisz, Dawn; Redacted; Horner, Trina; Redacted John Dalessi; Kirby Dusel

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

Thanks, Dawn,

One quick question: is there are a mismatch in the row I've copied below?

Field Name	Sample of Data	Number o Character	Duta iy	peField Description/Notes
Opt out Flag	Yes	3	Alpha	Method of Opt out.

The flag seems to be "yes" or "no", but the field description says "method of opt out"—is this a request for a specific method? Or do you just want to know the yes or no?

Steve

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]

Sent: Wednesday, May 26, 2010 12:43 PM

To: Roscow, Steve; Redacted John Dalessi; Kirby Dusel

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

My response to item 2 is shown with highlights below...

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]

Sent: Wednesday May 26 2010 12:38 PM

To: Weisz, Dawn; Redacted Horner, Trina; Redacted John Dalessi; Kirby Dusel

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

To move along our conversation about the shared database, here are a couple of questions for each of you—please respond in writing:

- 1. to either/both: What is the basis (i.e., tariff authority or other?) for the "monthly snapshot" for SEMPRA?
- 2. to Dawn: Please identify (highlight) the fields that have been added to that original set of fields to create this database?
- 3. to Redacte What is PG&E's response to the idea of adding those fields?

Thanks--

Dawn and

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]

Sent: Tuesday, May 18, 2010 2:39 PM

To: Redacted

Cc: Roscow, Steve; Velasquez, Carlos A.; Fitch, Julie A.

Subject: MEA-PG&E shared database

HiRedacted

I am forwarding this to you at Steve's request to follow up on the "shared database' concept which we all discussed at the meeting on May 11th. As we discussed, the purpose of this would be to allow us to verify the validity of customer opt outs. This database could also assist PG&E and MEA on a going

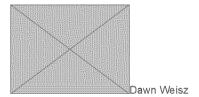
forward basis in tracking information using the same dataset.

We have provided two options to as described below. To keep things as easy for you as possible we have taken the same fields that you put in your monthly snap shot for Pol and just added to that. Let us know what option you prefer.

We need access to this information as soon as possible but at least by the end of the week so that we have a clear sense of the customers and the valid opt-outs.

Thank you for you prompt attention to this item.

Dawn



Interim Director

Marin Energy Authority

3501 Civic Center Drive, Rm. 308

San Rafael, CA 94903

415-507-2706; www.marinenergyauthority.org

From: Weisz, Dawn

Sent: Friday, May 14, 2010 5:25 PM

To: 'Roscow, Steve'

Subject: FW: MEA Snapshot with mailing address.

Hi Steve,

Here is our first stab at a 'shared database' which Pol created by taking what PG&E sends in their monthly snap shot and modified it a bit to fit our needs so this should be easy for all parties. Note, there are two options:

Option 1 - Shared Database - This database will be accessible to MEA (Access method to be determined) Data base will contain the following data fields.

Field Name	Sample of Data	of		Field Description/Notes
	0507040000	Charac		Dilling apparent number (not used for
Account Id	9527013233	10		Billing account number (not used for submitting DASRs)
Service Agreemen Id (Sa Id)	t 0000223003	10	Numeric	PG&E Customer Identifier
SA Status Desc	Pending-Stop			Current status of the SA (*if status = Pending-Stop, SVC-Disconnect DASR is issued; yet SA still assigned to the active ESP at that time
DA Xref Char	0000223003	10	Alpha-	Non-changing customer account
				identifier number
Customer Name	JOE CUSTOMER	R 50	Alpha-	Name of customer or business
			numeric	
Prem Address1	123 ROSE LANE	64	Alpha- numeric	Service address for premise
Prem Address2	HWY 1	64	Alpha-	Service address for premise
			numeric	(additional text, if applicable)
Prem City	SAN	30	Alpha-	Service city name for premise
	FRANCISCO		numeric	
Prem State	CA	2	Alpha- numeric	Service state abbreviation for premise
Prem Postal	94105	5		Service zip code for premise (required
FIEIII FUSIAI	94105	3	Numenc	for initial DASR)
Prem County	SAN	30	Alpha-	Service county name for premise
	FRANCISCO		numeric	
Per Address1	254 E WALNUT	64		Mailing address for premise
D A -l -l 0	ST ATTN: IANG	0.4	numeric	Mailing address for proving
Per Address2	ATTN: JANE	64	•	Mailing address for premise
	CUSTOMER		numenc	(additional text, if applicable)

Per City			Alpha- numeric	
Per State	ID	2		Mailing state abbreviation for premise
Per Postal	83723	5		Mailing zip code for premise
Sch Switch Dt	10/15/02 12:00	DTTM		Scheduled date for CCA switch
	AM			
Act Switch Dt	10/15/02 12:00 AM	DTTM	Date	Effective date for CCA relationship switch
Pend Status	PEND-MTR	8	Alpha-	Identifies if switch is pending or
			numeric	
Badge Nbr	1M2038	30	•	Meter number for meter installed at
				the service point
Install Dte	01/01/10	DTTM	-	Date and time of meter installation
	03:01PM	_	numeric	
PG&E Rate	E1	8		The UDC rate for the customer's SA
			numeric	Identified begaline territory elimete
Pacalina Cada	V	1	∆Inha_	Identified baseline territory climate geographic zone for the premise
Baseline Code	X	1	numeric	
E Enduse Ch	Т	1		Medical base line and heat source
E Eliuuse Cii	I	1	numeric	Medical base line and heat source
Town or Territory	CAMPBELL INC	20	Alpha-	Town or Territory Description
Desc	CAMI BELL INC	20	numeric	Town or Territory Description
2000			Harrierio	Standard industry code assigned to
Prim NAICS Ch	111335	6	Numeric	non-residential customers
Load Point Id	ELCRRT_1_V100	_		Load point identification
			numeric	Zoda pomeraonamouton
Sp Id	0583948405	10		Service point identification
			numeric	
Bill Cycle Cd	Н	2	Alpha-	Code for cycle the billing is scheduled
•			numeric	to occur
Mr Cycle Cd	Н	2	Alpha-	Code for cycle the meter read is
			numeric	scheduled to occur
Next Sched Read	12/31/2006	DTTM	Date	Meter Reading Schedule Date
Dt				
Mtr Volt Lvl Cd Ch	T	2	•	Service "voltage" category for the
				associated SA
Mtr Config Type Co	dKWH	10	-	Identified type of meter installed at the
				service point
Last Bill Dt	11/30/2006	DTTM	Date	Date of most recent bill provided to
				customer
Opt out Flag	Yes	3		Method of Opt out.
Date Opt out	11/30/2006	DTTM	Date	Date of Opt out
Opt out Rep	last, first	50		Name of Customer Service Rep who
	-	_		assisted with Opt out
Dwelling Units	5	5		Number of Dwelling Units
Medical baseline	1	5	Numeric	Number of Medical Baseline allocation

Horse Power

Option 2 – Daily Report containing the above data elements.

Email Disclaimer: http://www.co.marin.ca.us/nav/misc/EmailDisclaimer.cfm