

From: Roscow, Steve
Sent: 5/26/2010 12:38:12 PM
To: Weisz, Dawn (DWeisz@co.marin.ca.us); Horner, Trina
(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); [Redacted]
[Redacted]
[Redacted]; Kirby Dusel
(KDusel@navigantconsulting.com); John Dalessi
(JDalessi@navigantconsulting.com)
Cc: Velasquez, Carlos A. (carlos.velasquez@cpuc.ca.gov)
Bcc:
Subject: RE: MEA-PG&E shared database

Dawn and Calvin,

To move along our conversation about the shared database, here are a couple of questions for each of you—please respond in writing:

1. **to either/both:** What is the basis (i.e., tariff authority or other?) for the “monthly snapshot” for SEMPRA?
2. **to Dawn:** Please identify (highlight) the fields that have been added to that original set of fields to create this database?
3. **to Calvin:** What is PG&E's response to the idea of adding those fields?

Thanks--

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]
Sent: Tuesday, May 18, 2010 2:39 PM
To: [Redacted]
Cc: Roscow, Steve; Velasquez, Carlos A.; Fitch, Julie A.
Subject: MEA-PG&E shared database

Hi Calvin,

I am forwarding this to you at Steve's request to follow up on the “shared database” concept which we all discussed at the meeting on May 11th. As we discussed, the purpose of this would be to allow us to verify the validity of customer opt outs. This database could also assist PG&E and MEA on a going

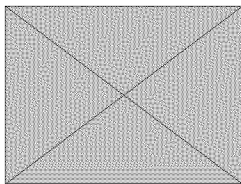
forward basis in tracking information using the same dataset.

We have provided two options to as described below. To keep things as easy for you as possible we have taken the same fields that you put in your monthly snap shot for Pol and just added to that. Let us know what option you prefer.

We need access to this information as soon as possible but at least by the end of the week so that we have a clear sense of the customers and the valid opt-outs.

Thank you for you prompt attention to this item.

Dawn



Dawn Weisz

Interim Director

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From: Weisz, Dawn

Sent: Friday, May 14, 2010 5:25 PM

To: 'Roscow, Steve'

Subject: FW: MEA Snapshot with mailing address.

Hi Steve,

Here is our first stab at a 'shared database' which Pol created by taking what PG&E sends in their monthly snap shot and modified it a bit to fit our needs so this should be easy for all parties. Note, there are two options:

Option 1 - Shared Database - This database will be accessible to MEA (Access method to be determined) Data base will contain the following data fields.

Field Name	Sample of Data	Number of Characters	Data Type	Field Description/Notes
Account Id	9527013233	10	Numeric	Billing account number (not used for submitting DASRs)
Service Agreement Id (Sa Id)	0000223003	10	Numeric	PG&E Customer Identifier
SA Status Desc	Pending-Stop		Alpha-numeric	Current status of the SA (*if status = Pending-Stop, SVC-Disconnect DASR is issued; yet SA still assigned to the active ESP at that time
DA Xref Char	0000223003	10	Alpha-numeric	Non-changing customer account identifier number
Customer Name	JOE CUSTOMER	50	Alpha-numeric	Name of customer or business
Prem Address1	123 ROSE LANE	64	Alpha-numeric	Service address for premise
Prem Address2	HWY 1	64	Alpha-numeric	Service address for premise (additional text, if applicable)
Prem City	SAN FRANCISCO	30	Alpha-numeric	Service city name for premise
Prem State	CA	2	Alpha-numeric	Service state abbreviation for premise
Prem Postal	94105	5	Numeric	Service zip code for premise (required for initial DASR)
Prem County	SAN FRANCISCO	30	Alpha-numeric	Service county name for premise
Per Address1	254 E WALNUT ST	64	Alpha-numeric	Mailing address for premise
Per Address2	ATTN: JANE CUSTOMER	64	Alpha-numeric	Mailing address for premise (additional text, if applicable)

Per City	BOISE	30	Alpha-numeric	Mailing city name for premise
Per State	ID	2	Alpha-numeric	Mailing state abbreviation for premise
Per Postal	83723	5	Numeric	Mailing zip code for premise
Sch Switch Dt	10/15/02 12:00 AM	DTTM	Date	Scheduled date for CCA switch
Act Switch Dt	10/15/02 12:00 AM	DTTM	Date	Effective date for CCA relationship switch
Pend Status	PEND-MTR	8	Alpha-numeric	Identifies if switch is pending or current
Badge Nbr	1M2038	30	Alpha-numeric	Meter number for meter installed at the service point
Install Dte	01/01/10 03:01PM	DTTM	Alpha-numeric	Date and time of meter installation
PG&E Rate	E1	8	Alpha-numeric	The UDC rate for the customer's SA
Baseline Code	X	1	Alpha-numeric	Identified baseline territory climate geographic zone for the premise location
E Enduse Ch	T	1	Alpha-numeric	Medical base line and heat source
Town or Territory Desc	CAMPBELL INC	20	Alpha-numeric	Town or Territory Description
Prim NAICS Ch	111335	6	Numeric	Standard industry code assigned to non-residential customers
Load Point Id	ELCRRT_1_V100LD20		Alpha-numeric	Load point identification
Sp Id	0583948405	10	Alpha-numeric	Service point identification
Bill Cycle Cd	H	2	Alpha-numeric	Code for cycle the billing is scheduled to occur
Mr Cycle Cd	H	2	Alpha-numeric	Code for cycle the meter read is scheduled to occur
Next Sched Read Dt	12/31/2006	DTTM	Date	Meter Reading Schedule Date
Mtr Volt Lvl Cd Ch	T	2	Alpha-numeric	Service "voltage" category for the associated SA
Mtr Config Type Cd	KWH	10	Alpha-numeric	Identified type of meter installed at the service point
Last Bill Dt	11/30/2006	DTTM	Date	Date of most recent bill provided to customer
Opt out Flag	Yes	3	Alpha	As Account opted out Yes or No
Date Opt out	11/30/2006	DTTM	Date	Date of Opt out
Opt out Rep	last, first	50	Alpha-numeric	Name of Customer Service Rep who assisted with Opt out

Dwelling Units	5	5	Numeric Number of Dwelling Units
Medical baseline	1	5	Numeric Number of Medical Baseline allocation
Horse Power	1/2/1900	5	Numeric Horse Power of the Agricultural pump.

Option 2 – Daily Report containing the above data elements.

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