From:	Roscow, Steve
Sent:	5/27/2010 10:17:23 AM
To:	Redacted
10.	(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=CMY1); Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); Redacted
	Redacted Weisz, Dawn
	(DWeisz@co.marin.ca.us) Redacted
Cc:	Velasquez, Carlos A. (carlos.velasquez@cpuc.ca.gov)
Bcc:	
Subject	:: RE: MEA-PG&E shared database
Redacted	

Thanks for the response. Here are 2 questions:

First, one statement in your note is confusing to me, so perhaps both you and MEA could clarify:

"MEA has recently requested additional data elements (and are included in the suggested table below) to support their particular business needs. We are currently developing a report to provide this information at cost pursuant to Rule 23.C.3 and Schedule E-CCAINFO."

How does MEA's recent request relate to the new items in this database? Are we double-tasking here?

Second, I've copied the new lines MEA is requesting below (and separated the "opt out flag" from the "method of opt out", so now I have added a line.) Could you tell us what your specific objection is to each of these lines?

I'd like to get everyone's underlying issues on the table and address them and move forward.

Thanks again,

Steve

Field Name	Sample of Data	Number of	Unaraotoro	ata Field ype Description/Notes
Opt out Flag Method of Opt out Date Opt out	Yes ??????????????? 11/30/2006	3 ??? DTTM	Alpha ??? Date	????????? ???????? Date of Opt out
Opt out Rep	last, first	50	Alpha-numeric	Name of Customer Service Rep who assisted with Opt out
From: Redacted Sent: Wednesday, May 2 To: Weisz, Dawn; Roscov Redacted Cc: Velasquez, Carlos A. Subject: RE: MEA-PG&E	w, Steve; Horner, Trina;	Redacted ;	Redacted	Redacted

Dawn, Steve:

It appears that the primary purpose of this proposed "shared database" is for MEA to "verify the validity of customer opt-outs". As you may be aware, opt-out requests processed subsequent to the mass enrollment are communicated to MEA via a CCASR (Rule 23.1.9), so this information is already available to MEA. Customers whose opt-out requests are received prior to the mass enrollment are removed from the list of mass enrolled accounts that has been provided to you and are required to be

excluded in the customer information update. (Rule 23.J.2). As we previously have indicated, PG&E is very concerned about potential customer privacy and confidentiality issues, and therefore cannot provide you this customer-specific information without further discussion and guidance.

While I recall an idea of a "shared database" concept, we have not had any further discussions on this idea, how it would be used, and if there are more efficiently means of facilitating this data exchange. As you note below, the majority of the data elements listed has already been provided to MEA, and will continue to be sent on a monthly basis, as part of our existing process for ESPs in the DA marketplace. The standard data elements provided in our monthly report has been developed for the necessary operational needs of a 3rd party power provider. This data is already transmitted to an ESP/CCA in our standard electronic transactions, and these monthly "snapshots" are intended as a reconciliation tool to identify discrepancies in our databases.

MEA has recently requested additional data elements (and are included in the suggested table below) to support their particular business needs. We are currently developing a report to provide this information at cost pursuant to Rule 23.C.3 and Schedule E-CCAINFO.

As we indicated, PG&E is very concerned about potential customer privacy and confidentiality issues, and while we may be willing to provide customer information for opt-out requests received prior to mass enrollment, we will need this to be specifically authorized by the Commission. We are willing to meet with Energy Division and MEA to resolve these privacy related issues, and agree on a CPUC process that would allow us to lawfully share this confidential information. In light of Decision D.10-05-050, I recommend we further discuss these data sharing issues in conjunction with the implementation of those overall tariff changes and MEA's decision of processing opt-out requests going forward.

Thanks,

Redacted

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]	
Sent: Wednesday, May 26, 2010 6:08 PM	
To: Roscow, Steve; Redacted Horner,	Trina; Redacted Redacted
Cc: Velasquez, Carlos A.	
Subject: RE: MEA-PG&E shared database	

Maybe it should be a separate line item?

Either way is fine as long as the information is showing.

Thanks!

Dawn

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov] Sent: Wednesday, May 26, 2010 1:46 PM To: Weisz, Dawn; [Redacted] Horner, Trina; Redacted Cc: Velasquez, Carlos A. Subject: RE: MEA-PG&E shared database

Okay, then as I understand databases, this line is not formatted correctly.

Steve

From: Weisz, Dawn [mailto:DWeisz@co.marin	.ca.us]	
Sent: Wednesday, May 26, 2010 1:27 PM		Redacted
To: Roscow, Steve; Redacted	Horner, Trina; Redacted;	
Cc: Velasquez, Carlos A.		
Subject: RE: MEA-PG&E shared database		

We need to know the method of opt out.

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]	
Sent: Wednesday, May 26, 2010 1:26 PM	Redacted
To: Weisz, Dawn <u>Redacted</u> ; Horner, Trina; Redacted	
Cc: Velasquez, Carlos A.	
Subject: RE: MEA-PG&E shared database	

Thanks, Dawn,

One quick question: is there are a mismatch in the row I've copied below?

Field Name	Sample of Data	Number o Character	· Pulu I	ypeField Description/Notes
Opt out Flag	Yes	3	Alpha	Method of Opt out.

The flag seems to be "yes" or "no", but the field description says "method of opt out"—is this a request for a specific method? Or do you just want to know the yes or no?

Steve

 From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]

 Sent: Wednesday, May 26, 2010 12:43 PM

 To: Roscow, Steve; Redacted

 Horner, Trina; Redacted

 Cc: Velasquez, Carlos A.

 Subject: RE: MEA-PG&E shared database

My response to item 2 is shown with highlights below...

From: Roscow, Steve [mailto:steve.roscow@	cpuc.ca.gov]	
Sent: Wednesday, May 26, 2010 12:38 PM		Redacted
To: Weisz, Dawn; Redacted] Horner, Trina, Redacted	Reudcieu
Cc: Velasquez, Carlos A.		
Subject: RE: MEA-PG&E shared database		

Dawn and Redacted

To move along our conversation about the shared database, here are a couple of questions for each of you—please respond in writing:

- 1. to either/both: What is the basis (i.e., tariff authority or other?) for the "monthly snapshot" for SEMPRA?
- 2. to Dawn: Please identify (highlight) the fields that have been added to that original set of fields to create this database?

3. to Redacted hat is PG&E's response to the idea of adding those fields?

Thanks--

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us] Sent: Tuesday, May 18, 2010 2:39 PM To: Redacted Cc: Roscow, Steve; Velasquez, Carlos A.; Fitch, Julie A. Subject: MEA-PG&E shared database

Hi Redacted

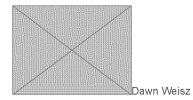
I am forwarding this to you at Steve's request to follow up on the "shared database' concept which we all discussed at the meeting on May 11th. As we discussed, the purpose of this would be to allow us to verify the validity of customer opt outs. This database could also assist PG&E and MEA on a going forward basis in tracking information using the same dataset.

We have provided two options to as described below. To keep things as easy for you as possible we have taken the same fields that you put in your monthly snap shot for Pol and just added to that. Let us know what option you prefer.

We need access to this information as soon as possible but at least by the end of the week so that we have a clear sense of the customers and the valid opt-outs.

Thank you for you prompt attention to this item.

Dawn



Alpha- Current status of the SA (*if status = Pending-Stop, SVC-Disconnect DASR is issued; yet SA still assigned to the active ESP at

Interim Director

Marin Energy Authority

3501 Civic Center Drive, Rm. 308

San Rafael, CA 94903

415-507-2706; www.marinenergyauthority.org

From: Weisz, Dawn Sent: Friday, May 14, 2010 5:25 PM To: 'Roscow, Steve' Subject: FW: MEA Snapshot with mailing address.

Hi Steve,

Here is our first stab at a 'shared database' which Pol created by taking what PG&E sends in their monthly snap shot and modified it a bit to fit our needs so this should be easy for all parties. Note, there are two options:

Option 1 - Shared Database - This database will be accessible to MEA (Access method to be determined) Data base will contain the following data fields.

Field Name	Sample of Data	Numbe of	erData Type Field Description/Notes
		Charac	cters
Account Id	9527013233	10	Numeric Billing account number (not used for
NewnSochEerfitead	BENTH/ODANETO UT		Aløhaha- Ramistanggung rage geographic zone for the premise

SB_GT&S_0045979

SA Status Desc	Pending-Stop			Current status of the SA (*if status = Pending-Stop, SVC-Disconnect DASR is issued; yet SA still assigned to the active ESP at that time
DA Xref Char	0000223003	10	•	Non-changing customer account identifier number
Customer Name	JOE CUSTOMER	50		Name of customer or business
Prem Address1	123 ROSE LANE	64		Service address for premise
Prem Address2	HWY 1	64	•	Service address for premise (additional text, if applicable)
Prem City	SAN FRANCISCO	30		Service city name for premise
Prem State	СА	2	Alpha- numeric	Service state abbreviation for premise
Prem Postal	94105	5	Numeric	Service zip code for premise (required for initial DASR)
Prem County	SAN FRANCISCO	30	Alpha- numeric	Service county name for premise
Per Address1	254 E WALNUT ST	64	Alpha- numeric	Mailing address for premise
Per Address2	ATTN: JANE CUSTOMER	64		Mailing address for premise (additional text, if applicable)
Per City	BOISE	30	Alpha- numeric	Mailing city name for premise
Per State	ID	2	Alpha- numeric	Mailing state abbreviation for premise
Per Postal	83723	5	Numeric	Mailing zip code for premise
Sch Switch Dt	10/15/02 12:00 AM	DTTM	Date	Scheduled date for CCA switch
Act Switch Dt	10/15/02 12:00 AM	DTTM	Date	Effective date for CCA relationship switch
Pend Status	PEND-MTR	8	Alpha- numeric	Identifies if switch is pending or current
Badge Nbr	1M2038	30	Alpha-	Meter number for meter installed at the service point
Install Dte	01/01/10 03:01PM	DTTM		Date and time of meter installation
PG&E Rate	E1	8		The UDC rate for the customer's SA
Baseline Code	Х	1	Alpha- numeric	Identified baseline territory climate geographic zone for the premise
E Enduse Ch	т	1		Medical base line and heat source

Town or Territory Desc	CAMPBELL INC	20	Alpha- numeric	Town or Territory Description
				Standard industry code assigned to
Prim NAICS Ch	111335	6		non-residential customers
Load Point Id	ELCRRT_1_V100)LD20	Alpha-	Load point identification
			numeric	
Sp Id	0583948405	10	Alpha-	Service point identification
			numeric	
Bill Cycle Cd	Н	2	Alpha-	Code for cycle the billing is scheduled
			numeric	to occur
Mr Cycle Cd	Н	2	Alpha-	Code for cycle the meter read is
			numeric	scheduled to occur
Next Sched Read	12/31/2006	DTTM	Date	Meter Reading Schedule Date
Dt				
Mtr Volt Lvl Cd Ch	Т	2	Alpha-	Service "voltage" category for the
			numeric	associated SA
Mtr Config Type Co	dKWH	10	Alpha-	Identified type of meter installed at the
			numeric	service point
Last Bill Dt	11/30/2006	DTTM	Date	Date of most recent bill provided to
				customer
Opt out Flag	Yes	3	Alpha	Method of Opt out.
Date Opt out	11/30/2006	DTTM	Date	Date of Opt out
Opt out Rep	last, first	50	Alpha-	Name of Customer Service Rep who
	,			assisted with Opt out
Dwelling Units	5	5		Number of Dwelling Units
Medical baseline	1	5		Number of Medical Baseline allocation
Horse Power	1/2/1900	5		Horse Power of the Agricultural pump.
		Ŭ		nelee i ener er ne Agnoaltarar pamp.

Option 2 – Daily Report containing the above data elements.

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