

From: [Redacted]
Sent: 6/2/2010 10:44:06 PM
To: 'Weisz, Dawn' (DWeisz@co.marin.ca.us); Horner, Trina
(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); [Redacted]
[Redacted]; [Redacted]
[Redacted]; [Redacted]
[Redacted]; Roscow, Steve
(steve.roscow@cpuc.ca.gov); [Redacted]
[Redacted]
Cc: Velasquez, Carlos A. (carlos.velasquez@cpuc.ca.gov)
Bcc:
Subject: RE: MEA-PG&E shared database

Steve and Dawn,

Circling back to this issue....

Regarding Steve's second question...the data elements themselves are not necessarily objectionable, but as mentioned below, PG&E's concern relates to our role in dealing with potential customer privacy and confidentiality issues. Providing customer specific opt-out information without CPUC authorization raises potential legal risks for PG&E. We are agreeable to meet with ED and MEA to discuss what mechanisms need to be in place to facilitate this exchange of data.

Thanks,
[Redacted]

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]
Sent: Thursday, May 27, 2010 1:15 PM
To: Roscow, Steve; [Redacted]; Horner, Trina; [Redacted]; [Redacted]; [Redacted]
[Redacted]
Cc: Velasquez, Carlos A.
Subject: RE: MEA-PG&E shared database

Steve and [Redacted],

The highlighted section below simply refers to an outstanding data request from April 27th that is definitely needed as soon as possible, but is happening on a separate track.

Thanks,

Dawn

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]

Sent: Thursday, May 27, 2010 10:17 AM

To: [Redacted]; Weisz, Dawn; Horner, Trina [Redacted]; [Redacted]; [Redacted]

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

[Redacted]

Thanks for the response. Here are 2 questions:

First, one statement in your note is confusing to me, so perhaps both you and MEA could clarify:

“MEA has recently requested additional data elements (and are included in the suggested table below) to support their particular business needs. We are currently developing a report to provide this information at cost pursuant to Rule 23.C.3 and Schedule E-CCAINFO.”

How does MEA’s recent request relate to the new items in this database? Are we double-tasking here?

Second, I’ve copied the new lines MEA is requesting below (and separated the “opt out flag” from the “method of opt out”, so now I have added a line.) Could you tell us what your specific objection is to each of these lines?

I’d like to get everyone’s underlying issues on the table and address them and move forward.

Thanks again,

Steve

| Field Name | Sample of Data | Number of Characters | Data Type | Field Description/Notes |
|-------------------|------------------|----------------------|---------------|--|
| Opt out Flag | Yes | 3 | Alpha | ?????????? |
| Method of Opt out | ???????????????? | ??? | ??? | ?????????? |
| Date Opt out | 11/30/2006 | DTTM | Date | Date of Opt out |
| Opt out Rep | last, first | 50 | Alpha-numeric | Name of Customer Service Rep who assisted with Opt out |

From: [Redacted]
Sent: Wednesday, May 26, 2010 10:52 PM
To: Weisz, Dawn; Roscow, Steve; Horner, Trina; [Redacted]; [Redacted]; [Redacted]; [Redacted]
[Redacted]
Cc: Velasquez, Carlos A.
Subject: RE: MEA-PG&E shared database

Dawn, Steve:

It appears that the primary purpose of this proposed "shared database" is for MEA to "verify the validity of customer opt-outs". As you may be aware, opt-out requests processed subsequent to the mass enrollment are communicated to MEA via a CCASR (Rule 23.I.9), so this information is already available to MEA. Customers whose opt-out requests are received prior to the mass enrollment are removed from the list of mass enrolled accounts that has been provided to you and are required to be excluded in the customer information update. (Rule 23.J.2). As we previously have indicated, PG&E is very concerned about potential customer privacy and confidentiality issues, and therefore cannot provide you this customer-specific information without further discussion and guidance.

While I recall an idea of a "shared database" concept, we have not had any further discussions on this idea, how it would be used, and if there are more efficiently means of facilitating this data exchange. As you note below, the majority of the data elements listed has already been provided to MEA, and will continue to be sent on a monthly basis, as part of our existing process for ESPs in the DA marketplace.

The standard data elements provided in our monthly report has been developed for the necessary operational needs of a 3rd party power provider. This data is already transmitted to an ESP/CCA in our standard electronic transactions, and these monthly "snapshots" are intended as a reconciliation tool to identify discrepancies in our databases.

MEA has recently requested additional data elements (and are included in the suggested table below) to support their particular business needs. We are currently developing a report to provide this information at cost pursuant to Rule 23.C.3 and Schedule E-CCAINFO.

As we indicated, PG&E is very concerned about potential customer privacy and confidentiality issues, and while we may be willing to provide customer information for opt-out requests received prior to mass enrollment, we will need this to be specifically authorized by the Commission. We are willing to meet with Energy Division and MEA to resolve these privacy related issues, and agree on a CPUC process that would allow us to lawfully share this confidential information. In light of Decision D.10-05-050, I recommend we further discuss these data sharing issues in conjunction with the implementation of those overall tariff changes and MEA's decision of processing opt-out requests going forward.

Thanks,

Redac

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]

Sent: Wednesday, May 26, 2010 6:08 PM

To: Roscow, Steve; Redacted; Horner, Trina; Redacted; Redacted; Redacted

Cc: Velasquez, Carlos A.

Subject: RE: MEA-PG&E shared database

Maybe it should be a separate line item?

Either way is fine as long as the information is showing.

Thanks!

Dawn

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]
Sent: Wednesday, May 26, 2010 1:46 PM
To: Weisz, Dawn; [Redacted]; Horner, Trina; [Redacted]; [Redacted]; [Redacted]
Cc: Velasquez, Carlos A.
Subject: RE: MEA-PG&E shared database

Okay, then as I understand databases, this line is not formatted correctly.

Steve

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]
Sent: Wednesday, May 26, 2010 1:27 PM
To: Roscow, Steve; [Redacted]; Horner, Trina; [Redacted]; [Redacted]; [Redacted]
Cc: Velasquez, Carlos A.
Subject: RE: MEA-PG&E shared database

We need to know the method of opt out.

From: Roscow, Steve [mailto:steve.roscow@cpuc.ca.gov]
Sent: Wednesday, May 26, 2010 1:26 PM
To: Weisz, Dawn; [Redacted]; Horner, Trina; [Redacted]; [Redacted]; [Redacted]
Cc: Velasquez, Carlos A.
Subject: RE: MEA-PG&E shared database

Thanks, Dawn,

One quick question: is there are a mismatch in the row I've copied below?

| Field Name | Sample of Data | Number of Characters | Data Type | Field Description/Notes |
|------------|----------------|----------------------|-----------|-------------------------|
|------------|----------------|----------------------|-----------|-------------------------|

Thanks--

From: Weisz, Dawn [mailto:DWeisz@co.marin.ca.us]
Sent: Tuesday, May 18, 2010 2:39 PM
To: Redacted
Cc: Roscow, Steve; Velasquez, Carlos A.; Fitch, Julie A.
Subject: MEA-PG&E shared database

Hi Redac,

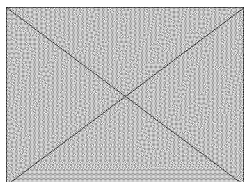
I am forwarding this to you at Steve's request to follow up on the "shared database" concept which we all discussed at the meeting on May 11th. As we discussed, the purpose of this would be to allow us to verify the validity of customer opt outs. This database could also assist PG&E and MEA on a going forward basis in tracking information using the same dataset.

We have provided two options to as described below. To keep things as easy for you as possible we have taken the same fields that you put in your monthly snap shot for Pol and just added to that. Let us know what option you prefer.

We need access to this information as soon as possible but at least by the end of the week so that we have a clear sense of the customers and the valid opt-outs.

Thank you for your prompt attention to this item.

Dawn



Dawn Weisz

Interim Director

Marin Energy Authority

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San Rafael, CA 94903

415-507-2706; www.marinenergyauthority.org

From: Weisz, Dawn
Sent: Friday, May 14, 2010 5:25 PM
To: 'Roscow, Steve'
Subject: FW: MEA Snapshot with mailing address.

Hi Steve,

Here is our first stab at a 'shared database' which Pol created by taking what PG&E sends in their monthly snap shot and modified it a bit to fit our needs so this should be easy for all parties.

Note, there are two options:

Option 1 - Shared Database - This database will be accessible to MEA (Access method to be determined) Data base will contain the following data fields.

| Field Name | Sample of Data | Number of Characters | Data Type | Field Description/Notes |
|------------------------------|----------------|----------------------|---------------|--|
| Account Id | 9527013233 | 10 | Numeric | Billing account number (not used for submitting DASRs) |
| Service Agreement Id (Sa Id) | 0000223003 | 10 | Numeric | PG&E Customer Identifier |
| SA Status Desc | Pending-Stop | | Alpha-numeric | Current status of the SA (*if status = Pending-Stop, SVC-Disconnect DASR is issued; yet SA still assigned to the active ESP at that time |
| DA Xref Char | 0000223003 | 10 | Alpha-numeric | Non-changing customer account identifier number |

| | | | | |
|------------------------|---------------------|------|---------------|--|
| Customer Name | JOE CUSTOMER | 50 | Alpha-numeric | Name of customer or business |
| Prem Address1 | 123 ROSE LANE | 64 | Alpha-numeric | Service address for premise |
| Prem Address2 | HWY 1 | 64 | Alpha-numeric | Service address for premise (additional text, if applicable) |
| Prem City | SAN FRANCISCO | 30 | Alpha-numeric | Service city name for premise |
| Prem State | CA | 2 | Alpha-numeric | Service state abbreviation for premise |
| Prem Postal | 94105 | 5 | Numeric | Service zip code for premise (required for initial DASR) |
| Prem County | SAN FRANCISCO | 30 | Alpha-numeric | Service county name for premise |
| Per Address1 | 254 E WALNUT ST | 64 | Alpha-numeric | Mailing address for premise |
| Per Address2 | ATTN: JANE CUSTOMER | 64 | Alpha-numeric | Mailing address for premise (additional text, if applicable) |
| Per City | BOISE | 30 | Alpha-numeric | Mailing city name for premise |
| Per State | ID | 2 | Alpha-numeric | Mailing state abbreviation for premise |
| Per Postal | 83723 | 5 | Numeric | Mailing zip code for premise |
| Sch Switch Dt | 10/15/02 12:00 AM | DTTM | Date | Scheduled date for CCA switch |
| Act Switch Dt | 10/15/02 12:00 AM | DTTM | Date | Effective date for CCA relationship switch |
| Pend Status | PEND-MTR | 8 | Alpha-numeric | Identifies if switch is pending or current |
| Badge Nbr | 1M2038 | 30 | Alpha-numeric | Meter number for meter installed at the service point |
| Install Dte | 01/01/10 03:01PM | DTTM | Alpha-numeric | Date and time of meter installation |
| PG&E Rate | E1 | 8 | Alpha-numeric | The UDC rate for the customer's SA |
| Baseline Code | X | 1 | Alpha-numeric | Identified baseline territory climate geographic zone for the premise location |
| E Enduse Ch | T | 1 | Alpha-numeric | Medical base line and heat source |
| Town or Territory Desc | CAMPBELL INC | 20 | Alpha-numeric | Town or Territory Description |
| Prim NAICS Ch | 111335 | 6 | Numeric | Standard industry code assigned to non-residential customers |
| Load Point Id | ELCRRT_1_V100LD20 | | Alpha-numeric | Load point identification |

| | | | | |
|--------------------|-------------|------|---------------|---|
| Sp Id | 0583948405 | 10 | Alpha-numeric | Service point identification |
| Bill Cycle Cd | H | 2 | Alpha-numeric | Code for cycle the billing is scheduled to occur |
| Mr Cycle Cd | H | 2 | Alpha-numeric | Code for cycle the meter read is scheduled to occur |
| Next Sched Read Dt | 12/31/2006 | DTTM | Date | Meter Reading Schedule Date |
| Mtr Volt Lvl Cd Ch | T | 2 | Alpha-numeric | Service "voltage" category for the associated SA |
| Mtr Config Type Cd | KWH | 10 | Alpha-numeric | Identified type of meter installed at the service point |
| Last Bill Dt | 11/30/2006 | DTTM | Date | Date of most recent bill provided to customer |
| Opt out Flag | Yes | 3 | Alpha | Method of Opt out. |
| Date Opt out | 11/30/2006 | DTTM | Date | Date of Opt out |
| Opt out Rep | last, first | 50 | Alpha-numeric | Name of Customer Service Rep who assisted with Opt out |
| Dwelling Units | 5 | 5 | Numeric | Number of Dwelling Units |
| Medical baseline | 1 | 5 | Numeric | Number of Medical Baseline allocation |
| Horse Power | 1/2/1900 | 5 | Numeric | Horse Power of the Agricultural pump. |

Option 2 – Daily Report containing the above data elements.

Email Disclaimer: <http://www.co.marin.ca.us/nav/misc/EmailDisclaimer.cfm>