

**PACIFIC GAS AND ELECTRIC COMPANY
HAZARDOUS SUBSTANCE MECHANISM
2009 ANNUAL REPORT**

I. INTRODUCTION

Pacific Gas and Electric Company (PG&E) files this 2009 annual report on hazardous substance cleanup program expenses and recoveries pursuant to Ordering Paragraph 4 of Decision 94-05-020. That decision approved a settlement agreement regarding rate recovery for hazardous substance cleanup expenses through the Hazardous Substance Mechanism (HSM). The CPUC found the HSM to be in the public interest because it facilitates least-cost, more rapid environmental cleanups of hazardous substance sites. The HSM also enables the utility to pursue recovery from insurance carriers and other potentially responsible third parties to offset the costs recovered through the HSM account.

The settlement requires each utility to file an annual report of the costs and recoveries recorded in its HSM accounts. As specified on page 15 of the settlement agreement, this annual report includes the following information for the period January 1 through December 31, 2009:

“(1) the name of each Site for which costs were incurred; (2) the location of each Site; (3) the amount of Covered Hazardous Substance Costs incurred for each Site; (4) the amount of Internal Hazardous Substance Costs included within these costs, if any; (5) the total Covered Third Party Litigation Costs and Covered Insurance Litigation Costs incurred for all Sites; and (6) the amount of Covered Third Party Recoveries and Covered Insurance Recoveries obtained for all sites.”

As required by the settlement, this annual report describes the costs and recoveries in enough detail to show that the costs and recoveries have been properly accounted for and included in the HSM account and is being served on all parties to Application No. 91-04-044.

II. DESCRIPTION OF PG&E’S HAZARDOUS SUBSTANCE COST RECOVERY ACCOUNT

PG&E records expenditures and recoveries associated with the HSM to its Hazardous Substance Cost Recovery Account (HSCRA), 70 percent to gas and 30 percent to electric, as specified in Preliminary Statements, Part AN (gas) and Part S (electric), to PG&E’s tariff sheets. The HSCRA contains the five subaccounts described below, each of which has a gas and electric component.

- ffi The Hazardous Substance Cleanup Cost Account (HSCCA) records PG&E ratepayers' 90 percent share of all covered hazardous substance cleanup costs, third-party litigation costs, and any costs recovered from third parties. This account also records insurance recoveries remaining after ratepayers and shareholders have been fully reimbursed for the total covered insurance litigation costs, including interest, which they have paid to date.
- ffi The Hazardous Substance Cleanup Cost Shareholder Account (HSCCSA) records PG&E shareholders' 10 percent share of all covered hazardous substance cleanup costs, third-party litigation costs, and any costs recovered from third parties. This account also records insurance recoveries remaining after ratepayers and shareholders have been fully reimbursed for the total covered insurance litigation costs, including interest, which they have paid to date.
- ffi The Hazardous Substance Cleanup Cost Insurance Account (HSCCIA) records PG&E ratepayers' 70 percent share of covered insurance litigation costs and insurance recoveries.
- ffi The Hazardous Substance Cleanup Cost Shareholder Insurance Account (HSCCSIA) records PG&E shareholders' 30 percent share of covered insurance litigation costs and insurance recoveries.
- ffi The Hazardous Substance Insurance Recovery Account (HSIRA) tracks covered insurance recoveries and any insurance recovery remaining, after allocation to sub-accounts, for 60 or more months from the end of the year in which the recovery was received.

III. RECORD OF ACTIVITY IN PG&E'S HAZARDOUS SUBSTANCE COST RECOVERY ACCOUNT

This section describes the actual costs and recoveries recorded to the HSCRA for the period January 1 through December 31, 2009. Tables 1-5 (pages 23-27) show the costs and recoveries, including calculated interest and balances, as recorded monthly to the HSCRA sub-accounts for the reporting period. No internal hazardous substance cleanup costs are included in the amounts recorded.

A. Hazardous Substance Cleanup Costs

PG&E recorded a total of \$49,365,852 in hazardous substance cleanup costs in 2009 for sites covered by the HSM. A detailed description by site of the hazardous substance cleanup costs and third party cost recoveries described in Part III B follows on pages 7-22.

The Topock Compressor Station remediation, at \$19 million in 2009, continues to account for the majority of HSM cleanup costs. The Topock project addresses a chromium groundwater plume adjacent to the Colorado River that extends onto federal lands. The investigation and remedial measures at Topock are being overseen by the U.S. Department of the Interior (DOI) and the California Department of Toxic Substances Control (DTSC). Stakeholders actively involved in the project include numerous federal agencies, state (both California and Arizona) agencies, local agencies, Native American tribes, water districts, and elected officials.

At the direction of DTSC, PG&E continues to operate facilities (termed Interim Measures No. 3, or IM-3) that extract, treat and re-inject groundwater to ensure that a landward direction of flow (i.e., away from the Colorado River) is maintained in groundwater at the leading edge of the plume over all conditions of river flow.

Based on the groundwater studies conducted to date (including pilot studies of remedial technologies), PG&E submitted to DTSC and DOI an evaluation of cleanup alternatives for chromium in groundwater in a Corrective Measures Study / Feasibility Study. This final study incorporates the input of key stakeholders, and has been approved by DTSC and DOI. DTSC and DOI are evaluating the results of that study to develop a preferred groundwater remedy approach by the two agencies. Adoption of the preferred remedy is scheduled to take place in fall 2010. DTSC continues to convene periodic meetings of the stakeholder group to keep stakeholders informed and to get their feedback.

In a parallel process, DTSC is preparing a draft Environmental Impact Report (DEIR) for the final groundwater remedy. The formal public review/comment period is scheduled to commence in June 2010, with the adoption of the final Environmental Impact Report set for fall 2010.

State and federal regulations require financial assurance for environmental cleanup obligations. When PG&E went into bankruptcy, it became difficult to obtain new bonds and letters of credit. As a result, PG&E met its financial assurance obligations at Topock and other HSM sites by establishing trust accounts, the costs of which were included in the HSM account. In 2009, PG&E transitioned to using letters of credit. In the future, PG&E expects to use bonds, letters of credit, and the financial test for self insurance when feasible to meet its environmental financial assurance obligations.

B. Third-Party Litigation Costs and Recoveries

PG&E recorded \$4,287,134 in 2009 for third-party litigation costs (excluding insurance litigation) for activities in pursuit or defense of third-party claims associated with sites covered by the Hazardous Substance Mechanism. Total covered cleanup costs, comprised of the sum of third-party litigation costs and the \$49,365,852 in hazardous substance cleanup costs described in paragraph A, were \$53,652,986 in 2008.

In 2009, PG&E recorded a total of \$557,806 to its HSM sub-accounts for third party cost recoveries at Sacramento-2 MGP and Madera MGP sites as identified in Part III B. Net covered cleanup costs of \$53,095,180 (total covered cleanup costs less third party recoveries) are allocated to ratepayers in the HSCCA in Table 1 and shareholders in the HSCCSA in Table 2.

C. Insurance Litigation Costs and Recoveries

As of December 31, 2008, PG&E's insurance recovery program had collected \$157.6 million from various insurance companies and had incurred total insurance litigation costs of \$26.6 million. In 2008, PG&E settled its claim against American Motorists Insurance Company (as successor in interest to the Excess Insurance Company) and its claim against insurance broker Marsh. There were no new settlements in 2009.

In 2009, PG&E collected a total of \$1,267,025 in additional insurance recoveries to its HSM account (Table 5) as a result of the settlements with American Motorists Insurance Company and Marsh and the quarterly settlement payments received from Commercial Union Insurance Company as part of the 1998 Coverage in Place (CIP) agreement.

In addition, PG&E made an adjustment to increase the HSIRA ending balance (Table 5) due to an accounting error discovered in 2009. During 2007 \$524,364.86 was incorrectly removed from the HSIRA proceeds and distributed to both customers and shareholders to offset insurance litigation costs. Because the underlying litigation costs were incurred in relation to divested plant facilities and not HSM sites, the insurance proceeds should not have been removed from the HSIRA. Therefore, PG&E has reinstated the amounts that were incorrectly distributed so that the proceeds will be available for future distribution to customers and shareholders for HSM related costs. The amount adjusted to the HSIRA ending balance in Table 5, including accumulated interest, is \$546,169.

In 2009, PG&E incurred \$361,179 in insurance litigation costs for continued prosecution of ongoing claims. See Tables 3 and 4 for allocation of insurance litigation costs and recoveries to ratepayer and shareholder sub-accounts, respectively.

D. Distribution of Remaining Covered Insurance Litigation Recovery

As required under the HSM, covered insurance recoveries are tracked by the year received and distributed on a first-in, first-out basis. In accordance with paragraph 7.E of the Preliminary Statement, any remaining insurance recovery amounts held by the utility after 60 months from the end of the year recovery was received will be distributed to ratepayers and shareholders through the HSM subaccounts as described in Decision 94-05-020, Appendix A, page 9.

Prior to 2001, PG&E received insurance litigation recoveries of \$83,451,403 in total. As of December 31, 2009, the full amount of these proceeds, including interest, has been applied to the HSCCA, HSCCSA, HSCCIA and HSCCSIA in accordance with the rules described above.

The remaining insurance recoveries as of December 31, 2009 were applied on a first-in, first-out basis according to the initial 60-month allocation convention. The remainder after the above application was distributed to the HSCCA and HSCCSA in accordance with Paragraph 7.E.3 and 7.E.4 of the Preliminary Statement as follows. Of the remaining recoveries received in, 2001, 2002, and 2003, 1/3, 1/4, and 1/5, respectively, were allocated to ratepayers through the HSCCA (60%) and shareholders through the HSCCSA (40%), pursuant to the requirements of the CPUC's HSM decision, set forth above. See Table 5 for distribution of remaining insurance recovery amounts to ratepayer and shareholder sub-accounts.

E. Rate Recovery of Costs

CPUC Resolution E-4217 adopted PG&E's proposal to recover the electric portion of HSM accounts through distribution rates. Pursuant to the resolution, in January 2009, PG&E transferred the December 31, 2008 balance of \$6,381,310 from the electric component of the Hazardous Substance Cleanup Cost Account (HSCCA) for recovery in the Distribution Revenue Adjustment Mechanism account. This amount represents 2007 costs incurred in the electric component plus interest.

Pursuant to CPUC Decision 05-06-029, in February 2009 PG&E transferred the December 31, 2008 balance from the gas component of the HSCCA to the Core Fixed Cost Account in the amount of \$6,258,583 and to the Noncore Customer Class Charge Account in the amount of \$8,631,141. The total transfer out of the HSCCA was \$14,889,724. This amount represents 2007 costs incurred in the gas component plus interest.

The HSCCA transfers discussed in this section are detailed in Table 1.

2009 Hazardous Substance Cleanup Costs and Third Party Recoveries

Group 1 MGP Sites: Owned (in whole or in part) by PG&E									
Site:	Chico-1 MGP								
Location:	Chico, California								
Major Activities:	Agency approval of site Operation and Maintenance Plan, semi-annual groundwater monitoring								
Payments to:	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">DEPT OF TOXIC SUBSTANCES CONTROL</td> <td style="text-align: right;">\$ 65,564.80</td> </tr> <tr> <td>PARSONS COMMERCIAL TECHNOLOGY</td> <td style="text-align: right;">\$ 34,254.34</td> </tr> <tr> <td>MISCELLANEOUS CLEANUP COSTS</td> <td style="text-align: right;">\$ 1,652.52</td> </tr> </table>	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 65,564.80	PARSONS COMMERCIAL TECHNOLOGY	\$ 34,254.34	MISCELLANEOUS CLEANUP COSTS	\$ 1,652.52		
DEPT OF TOXIC SUBSTANCES CONTROL	\$ 65,564.80								
PARSONS COMMERCIAL TECHNOLOGY	\$ 34,254.34								
MISCELLANEOUS CLEANUP COSTS	\$ 1,652.52								
Total	\$ 101,471.66								
Site:	Colusa MGP								
Location:	Colusa, California								
Major Activities:	Supplemental Remedial Investigation, Remedial Action Plan/Feasibility Study preparation, groundwater monitoring,								
Payments to:	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">CH2M HILL</td> <td style="text-align: right;">\$ 226,424.93</td> </tr> <tr> <td>PARSONS COMMERCIAL TECHNOLOGY</td> <td style="text-align: right;">\$ 32,756.71</td> </tr> <tr> <td>WINIFRED AU INC</td> <td style="text-align: right;">\$ 30,718.92</td> </tr> <tr> <td>MISCELLANEOUS CLEANUP COSTS</td> <td style="text-align: right;">\$ 17,749.65</td> </tr> </table>	CH2M HILL	\$ 226,424.93	PARSONS COMMERCIAL TECHNOLOGY	\$ 32,756.71	WINIFRED AU INC	\$ 30,718.92	MISCELLANEOUS CLEANUP COSTS	\$ 17,749.65
CH2M HILL	\$ 226,424.93								
PARSONS COMMERCIAL TECHNOLOGY	\$ 32,756.71								
WINIFRED AU INC	\$ 30,718.92								
MISCELLANEOUS CLEANUP COSTS	\$ 17,749.65								
Total	\$ 307,650.21								
Site:	Daly City MGP								
Location:	Daly City, California								
Major Activities:	Annual groundwater monitoring; cap and interceptor trench O&M; asphalt capping of a portion of the Brisbane yard; advance planning and coordination with San Francisco PUC for planned 2012 slip lining of Crystal Springs #2 water main through the site								
Payments to:	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">MSE GROUP</td> <td style="text-align: right;">\$ 100,883.77</td> </tr> <tr> <td>MISCELLANEOUS CLEANUP COSTS</td> <td style="text-align: right;">\$ 76,916.01</td> </tr> </table>	MSE GROUP	\$ 100,883.77	MISCELLANEOUS CLEANUP COSTS	\$ 76,916.01				
MSE GROUP	\$ 100,883.77								
MISCELLANEOUS CLEANUP COSTS	\$ 76,916.01								
Total	\$ 177,799.78								
Site:	Fresno-1 MGP								
Location:	Fresno, California								
Major Activities:	Agency meetings, public participation activities, prepare southern parcel pavement work plan, quarterly inspections of the interim cap								
Payments to:	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">MSE GROUP</td> <td style="text-align: right;">\$ 61,060.25</td> </tr> <tr> <td>WINIFRED AU INC</td> <td style="text-align: right;">\$ 37,989.69</td> </tr> <tr> <td>DEPT OF TOXIC SUBSTANCES CONTROL</td> <td style="text-align: right;">\$ 24,665.73</td> </tr> <tr> <td>MISCELLANEOUS CLEANUP COSTS</td> <td style="text-align: right;">\$ 9,216.75</td> </tr> </table>	MSE GROUP	\$ 61,060.25	WINIFRED AU INC	\$ 37,989.69	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 24,665.73	MISCELLANEOUS CLEANUP COSTS	\$ 9,216.75
MSE GROUP	\$ 61,060.25								
WINIFRED AU INC	\$ 37,989.69								
DEPT OF TOXIC SUBSTANCES CONTROL	\$ 24,665.73								
MISCELLANEOUS CLEANUP COSTS	\$ 9,216.75								
Total	\$ 132,932.42								
Site:	Fresno-2 MGP								
Location:	Fresno, California								
Major Activities:	Implement removal action (soil excavation), Site Certification (No Further Action) received from DTSC								
Payments to:	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">STANTEC CONSULTING CORPORATION</td> <td style="text-align: right;">\$ 262,902.31</td> </tr> <tr> <td>WINIFRED AU INC</td> <td style="text-align: right;">\$ 29,124.16</td> </tr> <tr> <td>MISCELLANEOUS CLEANUP COSTS</td> <td style="text-align: right;">\$ 30,986.23</td> </tr> </table>	STANTEC CONSULTING CORPORATION	\$ 262,902.31	WINIFRED AU INC	\$ 29,124.16	MISCELLANEOUS CLEANUP COSTS	\$ 30,986.23		
STANTEC CONSULTING CORPORATION	\$ 262,902.31								
WINIFRED AU INC	\$ 29,124.16								
MISCELLANEOUS CLEANUP COSTS	\$ 30,986.23								
Total	\$ 323,012.70								

Group 1 MGP Sites: Owned (in whole or in part) by PG&E (continued)

Site:	Hollister MGP	
Location:	Hollister, California	
Major Activities:	Remedial Investigation, Supplemental Remedial Investigation Work Plan	
Payments to:	MSE GROUP	\$ 212,233.83
	WINIFRED AU INC	\$ 56,210.13
	MISCELLANEOUS CLEANUP COSTS	\$ 21,026.38
Total		\$ 289,470.34

Site:	Lodi-1 MGP	
Location:	Lodi, California	
Major Activities:	Remedial Investigation;	
Payments to:	STANTEC CONSULTING CORPORATION	\$ 289,364.83
	MISCELLANEOUS CLEANUP COSTS	\$ 15,342.41
Total		\$ 304,707.24

Site:	Madera MGP	
Location:	Madera, California	
Major Activities:	Remedial Action Work Plan (RAW) preparation, groundwater monitoring, cost recovery received per cost-sharing agreement	
Payments to:	MSE GROUP	\$ 60,030.09
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 23,130.86
	MISCELLANEOUS CLEANUP COSTS	\$ 1,502.84
	SOUTHERN CALIFORNIA GAS CO (cost recovery)	\$ (84,805.82)
Total		\$ (142.03)

Site:	Marysville-1 MGP	
Location:	Marysville, California	
Major Activities:	Semi-annual groundwater monitoring & cap O&M	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	30,027.89
	MISCELLANEOUS CLEANUP COSTS	32,241.35
Total		62,269.24

Site:	Merced MGP	
Location:	Merced, California	
Major Activities:	Remedial Investigation; Health Risk Assessment and Feasibility Study preparation, begin Remedial Action Work Plan, groundwater monitoring.	
Payments to:	CH2M HILL	\$ 314,184.28
	HALEY & ALDRICH INC	\$ 21,644.15
	MISCELLANEOUS CLEANUP COSTS	\$ 19,539.76
Total		\$ 355,368.19

Site:	Monterey-1 MGP	
Location:	Monterey, California	
Major Activities:	Remedial Investigation (onsite and offsite); Focused Stabilization Capping Plan preparation	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 158,754.45
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 27,556.20
	MISCELLANEOUS CLEANUP COSTS	\$ 1,710.70
Total		\$ 188,021.35

Group 1 MGP Sites: Owned (in whole or in part) by PG&E (continued)

Site:	Oakdale MGP	
Location:	Oakdale, California	
Major Activities:	Remedial Investigations; removal action in planter area	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	255,189.22
	DEPT OF TOXIC SUBSTANCES CONTROL	31,091.42
	MISCELLANEOUS CLEANUP COSTS	8,049.80
Total		294,330.44

Site:	Oakland-1 MGP	
Location:	Oakland, California	
Major Activities:	Groundwater monitoring and site O&M, remediation of the Gas load center; draft RAW and deed restrictions preparation	
Payments to:	ENTRIX INC	\$ 188,314.65
	WINIFRED AU INC	\$ 49,872.89
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 24,227.15
	MISCELLANEOUS CLEANUP COSTS	\$ 9,321.73
Total		\$ 271,736.42

Site:	Potrero MGP (excluding costs of sold power plant remediation)	
Location:	San Francisco, CA	
Major Activities:	Two-phased investigation of bay sediments related to MGP activities; preparation for Interim Remedial Action (shoreline stabilization and revetment) in the NE portion of the shoreline; sampling on the Port of SF's Pier 70 property; begin preparation of a Feasibility Study for the upland area	
Payments to:	HALEY & ALDRICH INC	\$ 421,502.96
	ENTRIX INC	\$ 375,249.59
	WINIFRED AU INC	\$ 44,369.14
	PORT OF SAN FRANCISCO	\$ 31,437.46
	MISCELLANEOUS CLEANUP COSTS	\$ 27,408.68
Total		\$ 899,967.83

Site:	Redding MGP	
Location:	Redding, California	
Major Activities:	Quarterly groundwater monitoring and O&M; well decommissioning on Morrow property; soil vapor sampling on Gerlingher parcel	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 164,628.42
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 33,927.11
	MISCELLANEOUS CLEANUP COSTS	\$ 1,245.70
Total		\$ 199,801.23

Site:	Sacramento-1 MGP	
Location:	Sacramento, California	
Major Activities:	Review Soil Stabilization treatment study reports and work plans, administration costs for Guaranteed Remediation Program escrow account	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 30,182.64
Total		\$ 30,182.64

Group 1 MGP Sites: Owned (in whole or in part) by PG&E (continued)

Site:	Salinas MGP		
Location:	Salinas, California		
Major Activities:	Review historical site information and investigation reports prepared by other Potentially Responsible Parties (PRPs); prepare draft cleanup agreement for DTSC		
Payments to:	WINIFRED AU INC	\$	23,409.45
	MISCELLANEOUS CLEANUP COSTS	\$	2,205.92
Total		\$	25,615.37

Site:	San Francisco-North Beach MGP (upland)		
Location:	San Francisco, California		
Major Activities:	Prepare work plans for sampling in residential properties and within utility junction boxes		
Payments to:	HALEY & ALDRICH INC		46,597.89
	WINIFRED AU INC		30,023.71
	MISCELLANEOUS CLEANUP COSTS	\$	141.00
Total		\$	76,762.60

Site:	San Luis Obispo-1 MGP		
Location:	San Luis Obispo, California		
Major Activities:	Work plan preparation, public participation and community outreach activities		
Payments to:	ARCADIS US INC	\$	50,928.42
	MISCELLANEOUS CLEANUP COSTS	\$	7,181.03
Total		\$	58,109.45

Site:	San Rafael MGP		
Location:	San Rafael, California		
Major Activities:	Phase 3 Remedial Investigation of Third and Brooks Parcel, report summarizing all phases of investigation; public participation activities, semi-annual groundwater monitoring;		
Payments to:	ENTRIX INC	\$	284,369.90
	DEPT OF TOXIC SUBSTANCES CONTROL	\$	22,139.65
	MISCELLANEOUS CLEANUP COSTS	\$	11,614.06
Total		\$	318,123.61

Site:	Selma MGP		
Location:	Selma, California		
Major Activities:	Final Remedial Investigation report preparation; Health Risk Assessment and Feasibility Study; initiate Remedial Action Work Plan, groundwater monitoring		
Payments to:	CH2M HILL	\$	156,951.01
	MISCELLANEOUS CLEANUP COSTS	\$	3,817.13
Total		\$	160,768.14

Site:	St. Helena MGP		
Location:	St. Helena, California		
Major Activities:	Annual groundwater monitoring; dual phase remediation system O&M; evaluate remedial options		
Payments to:	STANTEC CONSULTING CORPORATION	\$	206,664.73
	WINIFRED AU INC	\$	48,812.18
	MISCELLANEOUS CLEANUP COSTS	\$	3,981.25
Total		\$	259,458.16

Group 1 MGP Sites: Owned (in whole or in part) by PG&E (continued)

Site:	Stockton MGP	
Location:	Stockton, California	
Major Activities:	Semi-annual groundwater monitoring; annual cap O&M	
Payments to:	ARCADIS US INC	\$ 85,660.70
	MISCELLANEOUS CLEANUP COSTS	\$ 21,374.48
Total		\$ 107,035.18

Site:	Tracy MGP	
Location:	Tracy, California	
Major Activities:	Remedial Investigation and reporting; removal action of MGP residue during capital construction project for service center improvement	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 122,266.01
	RAM CONSTRUCTION & CONCRETE INC	\$ 48,856.00
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 28,701.06
	MISCELLANEOUS CLEANUP COSTS	\$ 1,408.20
Total		\$ 201,231.27

Site:	Watsonville-2 MGP	
Location:	Watsonville, California	
Major Activities:	Completed remediation and soil gas survey in service center portion of site; finalize Remedial Action Plan, Remedial Design, pre-remediation trenching investigation for remediation of the GC Yard; community relations activities; conduct levee investigation and complete interim remedial action of the levee (gunite cap placement)	
Payments to:	PIVOX CORP	\$ 3,856,489.85
	ENTRIX INC	\$ 1,455,725.06
	WINIFRED AU INC	\$ 135,476.56
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 94,505.22
	STATE BOARD OF EQUALIZATION	\$ 80,211.00
	DONALD M HOIPT III	\$ 75,000.00
	STILLWATER SCIENCES	\$ 55,263.08
	CRAIG COMMUNICATIONS LLC	\$ 54,643.48
	HEADQUARTERS ADVERTISING INC	\$ 45,707.82
	SANTA CRUZ COUNTY ENVIRONMENTAL HEALTH SERVICE	\$ 28,742.92
	MISCELLANEOUS CLEANUP COSTS	\$ 55,180.29
Total		\$ 5,936,945.28

Site:	Willows MGP	
Location:	Willows, California	
Major Activities:	Annual groundwater monitoring and five-year review. cap inspection, reporting, and maintenance	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 20,449.16
	MISCELLANEOUS CLEANUP COSTS	\$ 30,998.97
Total		\$ 51,448.13

Group 2 MGP Sites: Formerly Owned by PG&E (or its predecessors)

Site:	Eureka-1 MPG (Non-PG&E owned portion)	
Location:	Eureka, California	
Major Activities:	Remedial Investigations (2 phases) and report, Work Plan Addendum, public participation activities	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 340,933.79
	MISCELLANEOUS CLEANUP COSTS	\$ 14,207.93
Total		\$ 355,141.72

Site:	Napa-1 MGP	
Location:	Napa, California	
Major Activities:	Remedial Investigation Work Plan preparation; strategic communications, public participation activities, escrow deposit for future purchase of former MGP property; developed a residential relocation program	
Payments to:	FIRST AMERICAN TITLE INSURANCE	\$ 200,000.00
	PARSONS COMMERCIAL TECHNOLOGY	\$ 126,175.40
	KEADJIAN ASSOCIATES LLC	\$ 67,057.79
	CRAIG COMMUNICATIONS LLC	\$ 22,330.31
	MISCELLANEOUS CLEANUP COSTS	\$ 44,298.59
Total		\$ 459,862.09

Site:	Oroville-1 MGP	
Location:	Oroville, California	
Major Activities:	Historical site information review	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 11,176.73
Total		\$ 11,176.73

Site:	Petaluma-1 MGP (3rd Party)	
Location:	Petaluma, California	
Major Activities:	Agency review of site file	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 260.79
Total		\$ 260.79

Site:	Red Bluff MGP	
Location:	Red Bluff, California	
Major Activities:	Remedial Investigation Work Plan preparation, initiate Remedial Investigation, groundwater monitoring	
Payments to:	CH2M HILL	\$ 428,066.10
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 51,528.88
	ARUN'S INTERNATIONAL INC	\$ 33,500.00
	MISCELLANEOUS CLEANUP COSTS	\$ 8,731.64
Total		\$ 521,826.62

Site:	Redwood City MGP	
Location:	Redwood City, California	
Major Activities:	Entered into Voluntary Cleanup Agreement with DTSC, Remedial Investigation Work Plan preparation; public participation documents	
Payments to:	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 46,255.88
	WINIFRED AU INC	\$ 42,657.84
	MISCELLANEOUS CLEANUP COSTS	\$ 26,496.00
Total		\$ 115,409.72

Group 2 MGP Sites: Formerly Owned by PG&E (or its predecessors) (continued)

Site:	Sacramento-2 MGP	
Location:	Sacramento, California	
Major Activities:	Cost recovery for breach of 2005 settlement agreement clause	
Payments to:	UNION PACIFIC RAILROAD CO (cost recovery)	\$ (473,000.00)
Total		\$ (473,000.00)

Site:	San Francisco - Beach Street MGP	
Location:	San Francisco, California	
Major Activities:	Remedial Investigation Work Plan preparation	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 10,019.89
Total		\$ 10,019.89

Site:	San Francisco - Fillmore Street MGP	
Location:	San Francisco, California	
Major Activities:	Remedial Investigation Work Plan preparation	
Payments to:	HALEY & ALDRICH INC	\$ 26,529.59
Total		\$ 26,529.59

Site:	San Francisco MGP Sites (joint costs for Beach Street, North Beach, and Fillmore MGP sites)	
Location:	San Francisco, California	
Major Activities:	Initial activity to set up a community resource center in anticipation of planned MGP investigations at SF MGPs	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 7,504.00
Total		\$ 7,504.00

Site:	San Francisco - North Beach MGP (claim)	
Location:	San Francisco, California	
Major Activities:	Review documents on shoreline characterization, dredging and regulatory planning provided by the City and County of San Francisco, conduct geophysical survey of shoreline	
Payments to:	CITY AND COUNTY OF SAN FRANCISCO	\$ 93,739.99
	CH2M HILL	\$ 36,293.79
	WINIFRED AU INC	\$ 34,466.15
	MISCELLANEOUS CLEANUP COSTS	\$ 1,899.95
Total		\$ 166,399.88

Site:	San Luis Obispo-1 MGP (3rd Party)	
Location:	San Francisco, California	
Major Activities:	Purchased 2 properties (Walker and Pismo) and performed due diligence activities, and prepared Archeological Assessment and Historical Evaluation documentation on 2 buildings; performed soil vapor sampling and entered Voluntary Cleanup Agreement along with property owners for 1327 Archer property,	
Payments to:	FIRST AMERICAN TITLE COMPANY	\$ 3,177,956.10
	ARCADIS US INC	\$ 192,263.44
	MISCELLANEOUS CLEANUP COSTS	\$ 34,211.10
Total		\$ 3,404,430.64

Group 2 MGP Sites: Formerly Owned by PG&E (or its predecessors) (continued)

Site:	Santa Cruz MGP	
Location:	Santa Cruz, California	
Major Activities:	Remedial Investigation report; groundwater monitoring	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 31,419.89
	MISCELLANEOUS CLEANUP COSTS	\$ 16,735.62
Total		\$ 48,155.51

Site:	Santa Cruz MGP (River-Lindberg)	
Location:	Santa Cruz, California	
Major Activities:	Disposal of MGP-impacted soils encountered during utility trenching activities	
Payments to:	SANTA CRUZ RIVER ST LLC	\$ 30,162.76
Total		\$ 30,162.76

Site:	Santa Rosa-1 MGP	
Location:	Santa Rosa, California	
Major Activities:	Completed construction and started operation of the Electrical Resistance Heating system to remove volatile organics from MGP wastes in buried redwood tank; designed, permitted and installed a groundwater extractions and treatment system; conducted studies to support draft Feasibility Study; groundwater monitoring; settlement of lawsuit	
Payments to:	ARCADIS US INC	\$ 4,213,790.64
	ABM SECURITY SERVICES INC	\$ 206,343.67
	PG&E (gas & electric service)	\$ 152,440.78
	WINIFRED AU INC	\$ 143,110.97
	PSC INDUSTRIAL OUTSOURCING LP	\$ 103,678.06
	NORTHERN CALIFORNIA RIVER WATCH (settlement)	\$ 65,000.00
	MISCELLANEOUS CLEANUP COSTS	\$ 32,824.54
Total		\$ 4,917,188.66

Site:	Turlock MGP	
Location:	Turlock, California	
Major Activities:	Reimbursement to Southern California Gas Company per cost sharing agreement	
Payments to:	SOUTHERN CALIFORNIA GAS CO	\$ 527,856.77
Total		\$ 527,856.77

Site:	Vallejo-1 MGP	
Location:	Vallejo, California	
Major Activities:	Cost estimation	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 1,413.46
Total		\$ 1,413.46

Site:	Watsonville-1 MGP	
Location:	Watsonville, California	
Major Activities:	Bi-annual groundwater monitoring, additional subsurface investigation report preparation; soil gas probe and monitoring well work plan, installation and sampling; public participation activities, parking lot asphalt repair	
Payments to:	ENTRIX INC	\$ 254,846.76
	WINIFRED AU INC	\$ 36,779.60
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 21,746.75
	MISCELLANEOUS CLEANUP COSTS	\$ 15,684.94
Total		\$ 329,058.05

Federal Superfund Sites	
Site:	Casmalia
Location:	Casmalia, California
Major Activities:	PRP group assessment; PRP group activities included revision of draft Remedial Investigation Report; completed construction of mitigation wetlands habitat; and replaced storage tanks in pesticide/solvent landfill
Payments to:	CASMALIA RESOURCES SITE \$ 108,703.00
Total	\$ 108,703.00

Other Sites	
Site:	Angels Camp Service Center
Location:	Angels Camp, California
Major Activities:	Records management
Payments to:	MISCELLANEOUS CLEANUP COSTS 83.22
Total	83.22

Site:	Antioch Former Service Center
Location:	Antioch, California
Major Activities:	Groundwater monitoring, site assessment and data gap analysis
Payments to:	CH2M HILL \$ 29,283.02 MISCELLANEOUS CLEANUP COSTS \$ 21,366.19
Total	\$ 50,649.21

Site:	Antioch Gas Terminal
Location:	Antioch, California
Major Activities:	Groundwater monitoring, install bioventing system to implement post excavation remedy
Payments to:	PARSONS COMMERCIAL TECHNOLOGY \$ 52,803.86 MISCELLANEOUS CLEANUP COSTS \$ 8,254.73
Total	\$ 61,058.59

Site:	Atlantic Substation
Location:	Roseville, California
Major Activities:	Interaction with oversight agencies, sampling plans, oversight of excavation and fence installation (for substation expansion project) in biologically sensitive area
Payments to:	CH2M HILL \$ 79,727.17 MISCELLANEOUS CLEANUP COSTS \$ 4,481.87
Total	\$ 84,209.04

Site:	Auburn Service Center
Location:	Auburn, California
Major Activities:	Groundwater and soil vapor monitoring, Human Health Risk Assessment and limited Feasibility Study preparation
Payments to:	ENTRIX INC \$ 72,817.49 MISCELLANEOUS CLEANUP COSTS \$ 571.80
Total	\$ 73,389.29

Other Sites (continued)

Site:	Burney Service Center	
Location:	Burney, California	
Major Activities:	Groundwater monitoring	
Payments to:	STANTEC CONSULTING	\$ 57,881.11
	MISCELLANEOUS CLEANUP COSTS	\$ 732.25
Total		\$ 58,613.36

Site:	Central Area Hydro Sites	
Location:	Various Sites in the Central Area Hydro Watersheds	
Major Activities:	Remedial investigation of lead in soil at residences for PG&E employees	
Payments to:	ENTRIX INC	\$ 27,173.32
	MISCELLANEOUS CLEANUP COSTS	\$ 5,309.24
Total		\$ 32,482.56

Site:	Chico Service Center	
Location:	Chico, California	
Major Activities:	Oversight of third party's investigation and remediation activities on service center property, regulatory agency contact, support septic system leachfield modification related to groundwater contamination	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 21,271.20
	MISCELLANEOUS CLEANUP COSTS	\$ 18,767.80
Total		\$ 40,039.00

Site:	Davis Service Center	
Location:	Davis, California	
Major Activities:	Supplementary Investigation of soil and groundwater; soil gas sampling	
Payments to:	STANTEC CONSULTING	\$ 176,840.29
	MISCELLANEOUS CLEANUP COSTS	\$ 7,116.47
Total		\$ 183,956.76

Site:	Diablo Canyon Shooting Range	
Location:	Avila Beach, California	
Major Activities:	Site investigation, cleanout stormwater channels, soil excavation at select portions of range, prepare Environmental Stewardship Plan for the firing range	
Payments to:	ARCADIS US INC	\$ 189,104.95
	MISCELLANEOUS CLEANUP COSTS	\$ 13,408.50
Total		\$ 202,513.45

Site:	Dinuba Service Center	
Location:	Dinuba, California	
Major Activities:	Work plan for additional soil and groundwater assessment.	
Payments to:	MISCELLANEOUS CLEANUP COSTS	3,583.00
Total		3,583.00

Site:	Emeryville Materials Facility	
Location:	Emeryville, California	
Major Activities:	Agency communication and preparation of Voluntary Cleanup Agreement	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 19,896.00
Total		\$ 19,896.00

Other Sites (continued)

Site:	EPC Eastside Disposal Facility	
Location:	Bakersfield, California	
Major Activities:	Settlement of claim with current owner of sold parcel	
Payments to:	CHEVRON ENVIRONMENTAL MANAGEMENT CO	\$ 22,877.58
Total		\$ 22,877.58

Site:	ERF Power Pole Claim	
Location:	Four Bay Area Counties, California	
Major Activities:	Investigation and mapping of wood treated poles	
Payments to:	PIVOX CORP	\$ 23,329.83
Total		\$ 23,329.83

Site:	Former Irvington Substation	
Location:	Fremont, California	
Major Activities:	Late agency invoice	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 2,068.20
Total		\$ 2,068.20

Site:	Former Richmond Substation S	
Location:	Richmond, California	
Major Activities:	Remedial excavation	
Payments to:	ARCADIS US INC	\$ 161,760.80
	MISCELLANEOUS CLEANUP COSTS	\$ 26,849.70
Total		\$ 188,610.50

Site:	French Camp GC Gas Yard	
Location:	French Camp, California	
Major Activities:	Soil and groundwater sampling and reporting, 3rd party property owner communication	
Payments to:	STANTEC CONSULTING	\$ 120,443.89
	MISCELLANEOUS CLEANUP COSTS	\$ 15,598.03
Total		\$ 136,041.92

Site:	Fresno Service Center	
Location:	Fresno, California	
Major Activities:	Post-remediation monitoring	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 3,974.30
Total		\$ 3,974.30

Site:	Garberville Service Center	
Location:	Garberville, California	
Major Activities:	Remedial Investigation of soils, work plan for supplemental investigation	
Payments to:	ENTRIX INC	\$ 69,687.19
	MISCELLANEOUS CLEANUP COSTS	\$ 1,925.59
Total		\$ 71,612.78

Other Sites (continued)

Site:	Gas Gathering Facilities	
Location:	Various	
Major Activities:	Groundwater monitoring at 20 sites; remedial excavation at former Brannan Island Station; bench scale and pilot studies at specific sites to implement remedial systems, payment to property owners per access agreements;	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 1,346,994.59
	MARVIN LA VASSE	\$ 75,000.00
	STATE WATER RESOURCES CONTROL BOARD	\$ 31,003.09
	MISCELLANEOUS CLEANUP COSTS	\$ 33,879.63
Total		\$ 1,486,877.31

Site:	Geothermal Incorporated	
Location:	Middletown, California	
Major Activities:	Landfill O&M; plantation management; groundwater and surface water monitoring and reporting; preparation of update to Groundwater Model; wetland, tree, and vegetation monitoring and reporting; public participation; preparation of financial assurance document	
Payments to:	ENTRIX INC	\$ 719,766.28
	CH2M HILL	\$ 189,223.68
	WINIFRED AU INC	\$ 42,105.27
	MISCELLANEOUS CLEANUP COSTS	\$ 7,813.57
Total		\$ 958,908.80

Site:	Gibson Oil (Bakersfield)	
Location:	Bakersfield, California	
Major Activities:	Project completed; PRP group disbursed remaining trust balance	
Payments to:	GIBSON GROUP TRUST	\$ (236,983.52)
Total		\$ (236,983.52)

Site:	Grass Valley Service Center	
Location:	Grass Valley, California	
Major Activities:	Remedial design, excavation and reporting, monitoring well destruction and replacement, groundwater monitoring	
Payments to:	ENTRIX INC	\$ 818,415.51
	MISCELLANEOUS CLEANUP COSTS	\$ 5,277.16
Total		\$ 823,692.67

Site:	Harris Yacht Harbor	
Location:	Bay Point, California	
Major Activities:	Review data from investigation reports and prepare data gap analysis, agency interaction; prepare request for regulatory closure	
Payments to:	CH2M HILL	\$ 23,638.71
	MISCELLANEOUS CLEANUP COSTS	\$ 14,208.69
Total		\$ 37,847.40

Site:	Hinkley Southwest Debris Site	
Location:	Hinkley, California	
Major Activities:	Accounting true-up of costs	
Payments to:	STANTEC CONSULTING	\$ (60,851.67)
Total		(60,851.67)

Other Sites (continued)

Site:	Jackson Service Center	
Location:	Jackson, California	
Major Activities:	Groundwater monitoring	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 18,740.97
Total		\$ 18,740.97

Site:	Martin Service Center	
Location:	Daly City, California	
Major Activities:	Groundwater monitoring, soil vapor investigation, preparation of limited Feasibility Study	
Payments to:	ENTRIX INC	\$ 60,211.51
	MISCELLANEOUS CLEANUP COSTS	\$ 209.72
Total		\$ 60,421.23

Site:	McDonald Island Groundwater (Disposal Pond)	
Location:	Holt, California	
Major Activities:	Soil and water sampling and reporting, well destruction, closure report	
Payments to:	MSE GROUP	\$ 120,271.39
	MISCELLANEOUS CLEANUP COSTS	\$ 17,119.60
Total		\$ 137,390.99

Site:	McDonald Island Underground Gas Storage Facility	
Location:	Holt, California	
Major Activities:	Transport and disposal of soil impacted from remediated odorant leak	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 2,817.68
Total		\$ 2,817.68

Site:	Merced Service Center	
Location:	Merced, California	
Major Activities:	Groundwater monitoring	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 8,060.00
Total		\$ 8,060.00

Site:	Northern Area Hydro Sites	
Location:	Various Sites in the De Sabla and Shasta Watersheds	
Major Activities:	Investigation of facilities related to power houses, including former UST locations and debris areas; investigation of lead in soil at all residences for PG&E employees	
Payments to:	ENTRIX INC	\$ 172,264.42
	STANTEC CONSULTING	\$ 35,094.27
	WINIFRED AU INC	\$ 26,181.34
	MISCELLANEOUS CLEANUP COSTS	\$ 340.36
Total		\$ 233,880.39

Site:	Oakland 20th St. Tank	
Location:	Oakland, California	
Major Activities:	Contractor permit activities for underground storage tank work, public outreach activities, prepare plans for closure	
Payments to:	ENTRIX INC	\$ 40,688.03
	MISCELLANEOUS CLEANUP COSTS	\$ 10,072.52
Total		\$ 50,760.55

Other Sites (continued)

Site:	Oakland 2nd Street Tank Site	
Location:	Oakland, California	
Major Activities:	Remedial Investigation of soil and groundwater; soil vapor investigation	
Payments to:	BARTLETT LEADER-PICONE & YOUNG	\$ 40,195.29
Total		\$ 40,195.29

Site:	Oakland GC Yard	
Location:	Oakland, California	
Major Activities:	Evaluate remedial alternatives and impacts from 3rd parties, report on options for site remedy, groundwater monitoring	
Payments to:	ENTRIX INC	\$ 49,363.32
Total		\$ 49,363.32

Site:	Old Sonora Service Center	
Location:	Sonora, California	
Major Activities:	Remedial Investigation of soil, groundwater and soil vapor, Human Health Risk Assessment preparation, evaluate remedial alternatives, groundwater and soil vapor monitoring	
Payments to:	ENTRIX INC	\$ 286,929.64
	MISCELLANEOUS CLEANUP COSTS	\$ 2,869.50
Total		\$ 289,799.14

Site:	Pacific States Steel	
Location:	Union City, California	
Major Activities:	Cap evaluation and reporting	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 4,942.00
Total		\$ 4,942.00

Site:	Patterson Substation	
Location:	Union City, California	
Major Activities:	Late agency invoice	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 53.70
Total		53.70

Site:	Rosen's Electric	
Location:	Pico Rivera, California	
Major Activities:	Project management support for PRP group activities including site O&M and annual groundwater monitoring	
Payments to:	MISCELLANEOUS CLEANUP COSTS	\$ 5,120.75
Total		\$ 5,120.75

Site:	Sacramento Service Center	
Location:	Sacramento, California	
Major Activities:	Remedial Investigation of soil and groundwater, groundwater monitoring, remedial system O&M, soil vapor investigation	
Payments to:	ENTRIX INC	\$ 215,705.89
	MISCELLANEOUS CLEANUP COSTS	\$ 2,582.53
Total		\$ 218,288.42

Other Sites (continued)

Site:	San Francisco Service Center	
Location:	San Francisco, California	
Major Activities:	Soil gas sampling, agency interaction	
Payments to:	STANTEC CONSULTING	\$ 36,152.77
	MISCELLANEOUS CLEANUP COSTS	\$ 3,885.83
Total		\$ 40,038.60

Site:	Santa Rosa Service Center	
Location:	Santa Rosa, California	
Major Activities:	Soil vapor investigation, groundwater and soil vapor monitoring	
Payments to:	ENTRIX INC	\$ 98,576.18
	MISCELLANEOUS CLEANUP COSTS	\$ 84.88
Total		\$ 98,661.06

Site:	Shell/PG&E Pond	
Location:	Pittsburg, California	
Major Activities:	Remedial Investigation, pond monitoring and compliance, remediation strategy planning and agency communication, Ecological Risk Assessment, pond filling, maintenance and water disposal, site security	
Payments to:	ENTRIX INC	\$ 1,075,171.19
	CH2M HILL	\$ 274,078.86
	ARCADIS US INC	\$ 160,981.74
	MSE GROUP	\$ 99,487.19
	PSC INDUSTRIAL OUTSOURCING LP	\$ 52,267.74
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 34,680.33
	MISCELLANEOUS CLEANUP COSTS	\$ 25,179.28
Total		\$ 1,721,846.33

Site:	Southern Area Hydro Sites	
Location:	Various Sites in the Southern Area Hydro Watersheds	
Major Activities:	Investigation of lead in soil at residences for PG&E employees	
Payments to:	ENTRIX INC	\$ 27,181.45
	MISCELLANEOUS CLEANUP COSTS	\$ 5,888.42
Total		\$ 33,069.87

Site:	Stone Substation	
Location:	San Jose, California	
Major Activities:	Remedial excavation report, soil transportation and disposal, regulatory agency negotiations,	
Payments to:	PARSONS COMMERCIAL TECHNOLOGY	\$ 31,138.66
	MISCELLANEOUS CLEANUP COSTS	\$ 10,178.94
Total		\$ 41,317.60

Other Sites (continued)

Site:	Topock Groundwater (Bat Cave Wash)	
Location:	San Bernardino County, California	
Major Activities:	Continued compliance with RCRA and CERCLA orders from state and federal agencies; operation of interim measures to control groundwater plume including groundwater extraction, treatment, and reinjection, and trucking of treatment wastes and brine; further site characterization and groundwater/surface water monitoring; completion of pilot studies of remediation technologies; and preparation of Risk Assessment Study, Corrective Measures/Feasibility Study, and numerous other agency-required documents	
Payments to:		
	CH2M HILL	\$ 8,921,014.12
	ARCADIS US INC	\$ 2,523,973.73
	DEPT OF TOXIC SUBSTANCES CONTROL	\$ 1,699,010.15
	EDAW INC	\$ 1,476,057.26
	DEPARTMENT OF THE INTERIOR	\$ 707,891.58
	OSS INTERNATIONAL INC	\$ 694,649.37
	LIQUID ENVIRONMENTAL SOLUTIONS	\$ 657,330.96
	COLORADO RIVER INDIAN TRIBES	\$ 437,209.67
	HAMILTON GULLETT DAVIS & ROMAN	\$ 260,000.00
	FORT MOJAVE INDIAN TRIBE	\$ 200,000.00
	NEEDLES PUBLIC UTILITY AUTHORITY	\$ 139,540.01
	ACME SECURITY SYSTEMS	\$ 137,952.07
	CORESTAFF SERVICES LP	\$ 136,539.30
	BUREAU OF LAND MANAGEMENT	\$ 114,777.00
	ALISTO ENGINEERING GROUP INC	\$ 111,895.60
	STATE WATER RESOURCES CONTROL BOARD	\$ 108,969.00
	PSC INDUSTRIAL OUTSOURCING LP	\$ 97,082.03
	NETWORK ENVIRONMENTAL SYSTEMS	\$ 88,358.94
	HUALAPI NATION	\$ 60,547.11
	ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY	\$ 56,000.00
	DEVINE TARBELL & ASSOCIATES INC	\$ 37,173.26
	ROBERT W LUCAS	\$ 36,406.32
	FRONTLINE ENERGY SERVICES	\$ 35,099.29
	CITY OF NEEDLES	\$ 20,613.87
	MISCELLANEOUS CLEANUP COSTS	\$ 101,395.91
Total		\$ 18,859,486.55

Site:	Ukiah Service Center	
Location:	Ukiah, California	
Major Activities:	Remedial Investigation of soil, groundwater and soil vapor; groundwater monitoring	
Payments to:		
	ENTRIX INC	\$ 372,189.47
	MISCELLANEOUS CLEANUP COSTS	\$ 8,096.82
Total		\$ 380,286.29

Site:	Underground Storage Tank Investigations	
Location:	Vacaville, California	
Major Activities:	Soil, groundwater, and soil vapor investigation and report preparation for 15 Sites	
Payments to:		
	STANTEC CONSULTING	\$ 511,421.73
Total		\$ 511,421.73

Site:	Wildcat Pipeline	
Location:	Manton, California	
Major Activities:	Cleanup plan development, Health and Safety Plan preparation, agency meetings	
Payments to:		
	MISCELLANEOUS CLEANUP COSTS	\$ 31,427.84
Total		\$ 31,427.84

TABLE 1

PACIFIC GAS AND ELECTRIC COMPANY
HAZARDOUS SUBSTANCE CLEAN-UP COST ACCOUNT (HSCCA)

	COVERED CLEANUP COSTS	LESS: THIRD PARTY RECOVERIES	NET COVERED CLEANUP COSTS	GAS PORTION 70%	RATEPAYER PORTION 90%	LESS: RATE RECOVERIES(5)	TRANSFER FROM HSIRA	NET GAS PORTION	INTEREST RATE - %	(2) INTEREST ADJUSTMENT	CUMULATIVE BALANCE
2009											
Beg Bal (1)	343,057,698.78	12,940,438.21	330,117,260.57								35,806,245.93
January	3,913,296.53	-	3,913,296.53	2,739,307.57	2,465,376.81			2,465,376.81	0.97%	29,939.81	38,301,562.55
AGT Transfer (7)						14,889,724.95		(14,889,724.95)			23,411,837.60
February	3,394,546.52	84,805.82	3,309,740.70	2,316,818.49	2,085,136.64			2,085,136.64	0.31%	10,163.90	25,507,138.14
March	5,906,978.73	-	5,906,978.73	4,134,885.11	3,721,396.60			3,721,396.60	0.48%	10,947.13	29,239,481.87
April	4,548,025.60	-	4,548,025.60	3,183,617.92	2,865,256.13			2,865,256.13	0.37%	9,457.23	32,114,195.23
May	3,221,554.48	-	3,221,554.48	2,255,088.14	2,029,579.33			2,029,579.33	0.28%	7,730.10	34,151,504.66
June	4,030,899.83	-	4,030,899.83	2,821,629.88	2,539,466.89			2,539,466.89	0.23%	6,789.07	36,697,760.62
July	5,797,547.89	-	5,797,547.89	4,058,283.52	3,652,455.17			3,652,455.17	0.26%	8,346.86	40,358,562.65
August	1,848,229.35	-	1,848,229.35	1,293,760.55	1,164,384.50			1,164,384.50	0.28%	9,552.84	41,532,499.99
September	3,212,370.83	-	3,212,370.83	2,248,659.58	2,023,793.62			2,023,793.62	0.24%	8,508.88	43,564,802.49
October	5,260,968.24	-	5,260,968.24	3,682,677.77	3,314,409.99			3,314,409.99	0.19%	7,160.15	46,886,372.63
November	5,089,175.19	-	5,089,175.19	3,562,422.63	3,206,180.37			3,206,180.37	0.19%	7,677.50	50,100,230.50
December	7,429,392.81	473,000.00	6,956,392.81	4,869,474.97	4,382,527.47			4,382,527.47	0.15%	6,536.44	54,489,294.41
Transfer (3)							(413,426.76)	(413,426.76)		0.00	54,075,867.65
Transfer (4)							(6,484,102.96)	(6,484,102.96)		0.00	47,591,764.69
2009 Subtotal	53,652,986.00	557,805.82	53,095,180.18	37,166,626.13	33,449,963.52	14,889,724.95	(6,897,529.72)	11,662,708.85		122,809.91	
TOTAL	396,710,684.78	13,498,244.03	383,212,440.75								

	COVERED CLEANUP COSTS	LESS: THIRD PARTY RECOVERIES	NET COVERED CLEANUP COSTS	ELECTRIC PORTION 30%	RATEPAYER PORTION 90%	LESS: RATE RECOVERIES(6)	TRANSFER FROM HSIRA	NET ELECTRIC PORTION	INT RATE	(2) INTEREST ADJUSTMENT	CUMULATIVE BALANCE
2009											
Beg Bal (1)	343,057,698.78	12,940,438.21	330,117,260.57								15,345,534.00
AET Transfer						6,381,310.72		(6,381,310.72)			8,964,223.28
January	3,913,296.53	-	3,913,296.53	1,173,988.96	1,056,590.06			1,056,590.06	0.97%	7,673.12	10,028,486.46
February	3,394,546.52	84,805.82	3,309,740.70	992,922.21	893,629.99			893,629.99	0.31%	2,706.12	10,924,822.57
March	5,906,978.73	-	5,906,978.73	1,772,093.62	1,594,884.26			1,594,884.26	0.48%	4,688.91	12,524,395.74
April	4,548,025.60	-	4,548,025.60	1,364,407.68	1,227,966.91			1,227,966.91	0.37%	4,051.00	13,756,413.65
May	3,221,554.48	-	3,221,554.48	966,466.34	869,819.71			869,819.71	0.28%	3,311.31	14,629,544.67
June	4,030,899.83	-	4,030,899.83	1,209,269.95	1,088,342.96			1,088,342.96	0.23%	2,908.30	15,720,795.93
July	5,797,547.89	-	5,797,547.89	1,739,264.37	1,565,337.93			1,565,337.93	0.26%	3,575.75	17,289,709.61
August	1,848,229.35	-	1,848,229.35	554,468.81	499,021.93			499,021.93	0.28%	4,092.48	17,792,824.02
September	3,212,370.83	-	3,212,370.83	963,711.25	867,340.13			867,340.13	0.24%	3,645.30	18,663,809.45
October	5,260,968.24	-	5,260,968.24	1,578,290.47	1,420,461.42			1,420,461.42	0.19%	3,067.56	20,087,338.43
November	5,089,175.19	-	5,089,175.19	1,526,752.56	1,374,077.30			1,374,077.30	0.19%	3,289.28	21,464,705.01
December	7,429,392.81	473,000.00	6,956,392.81	2,086,917.84	1,878,226.06			1,878,226.06	0.15%	2,800.48	23,345,731.55
Transfer (3)							(177,182.90)	(177,182.90)		0.00	23,168,548.65
Transfer (4)							(2,778,901.27)	(2,778,901.27)		0.00	20,389,647.38
2009 Subtotal	53,652,986.00	557,805.82	53,095,180.18	15,928,554.06	14,335,698.66	6,381,310.72	(2,956,084.17)	4,998,303.77		45,809.61	
TOTAL	396,710,684.78	13,498,244.03	383,212,440.75								

Notes:

- (1) Amounts represent those included in prior reports.
- (2) Interest Adjustment is based on prior month cumulative balance plus half the current month costs times the interest rate/12 months.
- (3) Recovery transfer (HSIRA) allocations from Preliminary Statement "AN" Gas and "S" Electric section 7A
- (4) Distribution of remaining Covered Insurance Recovery (HSIRA) from Preliminary Statement "AN" Gas and "S" Electric section 7.E.3
- (5) 2007 balance plus interest transferred to the 2009 AGT for rate recovery
- (6) 2007 balance plus interest transferred to the 2009 AET for rate recovery
- (7) Please note that the 2009 AGT was approved in February 2009

TABLE 2

PACIFIC GAS AND ELECTRIC COMPANY
HAZARDOUS SUBSTANCE CLEAN-UP COST
SHAREHOLDER ACCOUNT (HSCCSA)

	COVERED CLEANUP COSTS	LESS: THIRD PARTY RECOVERIES	NET COVERED CLEANUP COSTS	GAS PORTION 70%	SHAREHOLDER PORTION 10%	TRANSFER FROM HSIRA	NET GAS PORTION	INTEREST RATE	(2) INTEREST ADJUSTMENT	CUMULATIVE BALANCE
<u>2009</u>										
Beg Bal (1)	343,057,698.78	12,940,438.21	330,117,260.57							0.00
January	3,913,296.53	-	3,913,296.53	2,739,307.57	273,930.76		273,930.76	0.97%	110.71	274,041.47
February	3,394,546.52	84,805.82	3,309,740.70	2,316,818.49	231,681.85		231,681.85	0.31%	100.72	505,824.04
March	5,906,978.73	-	5,906,978.73	4,134,885.11	413,488.51		413,488.51	0.48%	285.03	919,597.58
April	4,548,025.60	-	4,548,025.60	3,183,617.92	318,361.79		318,361.79	0.37%	332.62	1,238,291.99
May	3,221,554.48	-	3,221,554.48	2,255,088.14	225,508.81		225,508.81	0.28%	315.24	1,464,116.04
June	4,030,899.83	-	4,030,899.83	2,821,629.88	282,162.99		282,162.99	0.23%	307.66	1,746,586.69
July	5,797,547.89	-	5,797,547.89	4,058,283.52	405,828.35		405,828.35	0.26%	422.39	2,152,837.43
August	1,848,229.35	-	1,848,229.35	1,293,760.55	129,376.06		129,376.06	0.28%	517.42	2,282,730.91
September	3,212,370.83	-	3,212,370.83	2,248,659.58	224,865.96		224,865.96	0.24%	479.03	2,508,075.90
October	5,260,968.24	-	5,260,968.24	3,682,677.77	368,267.78		368,267.78	0.19%	426.27	2,876,769.95
November	5,089,175.19	-	5,089,175.19	3,562,422.63	356,242.26		356,242.26	0.19%	483.69	3,233,495.90
December	7,429,392.81	473,000.00	6,956,392.81	4,869,474.97	486,947.50		486,947.50	0.15%	434.62	3,720,878.02
Transfer (3)						(3,720,878.02)	(3,720,878.02)		0.00	0.00
Transfer (4)						(4,322,735.31)	(4,322,735.31)		0.00	0.00
2009 Subtotal	53,652,986.00	557,805.82	53,095,180.18	37,166,626.13	3,716,662.62	(8,043,613.33)	(4,326,950.71)		4,215.40	
TOTAL	396,710,684.78	13,498,244.03	383,212,440.75							

	COVERED CLEANUP COSTS	LESS: THIRD PARTY RECOVERIES	NET COVERED CLEANUP COSTS	ELECTRIC PORTION 30%	SHAREHOLDER PORTION 10%	TRANSFER FROM HSIRA	NET ELECTRIC PORTION	INTEREST RATE	(2) INTEREST ADJUSTMENT	CUMULATIVE BALANCE
<u>2009</u>										
Beg Bal (1)	343,057,698.78	12,940,438.21	330,117,260.57							0.00
January	3,913,296.53	-	3,913,296.53	1,173,988.96	117,398.90		117,398.90	0.97%	47.45	117,446.35
February	3,394,546.52	84,805.82	3,309,740.70	992,922.21	99,292.22		99,292.22	0.31%	43.17	216,781.74
March	5,906,978.73	-	5,906,978.73	1,772,093.62	177,209.36		177,209.36	0.48%	122.15	394,113.25
April	4,548,025.60	-	4,548,025.60	1,364,407.68	136,440.77		136,440.77	0.37%	142.55	530,696.57
May	3,221,554.48	-	3,221,554.48	966,466.34	96,646.63		96,646.63	0.28%	135.10	627,478.30
June	4,030,899.83	-	4,030,899.83	1,209,269.95	120,927.00		120,927.00	0.23%	131.86	748,537.16
July	5,797,547.89	-	5,797,547.89	1,739,264.37	173,926.44		173,926.44	0.26%	181.03	922,644.63
August	1,848,229.35	-	1,848,229.35	554,468.81	55,446.88		55,446.88	0.28%	221.75	978,313.26
September	3,212,370.83	-	3,212,370.83	963,711.25	96,371.13		96,371.13	0.24%	205.30	1,074,889.69
October	5,260,968.24	-	5,260,968.24	1,578,290.47	157,829.05		157,829.05	0.19%	182.69	1,232,901.43
November	5,089,175.19	-	5,089,175.19	1,526,752.56	152,675.26		152,675.26	0.19%	207.30	1,385,783.99
December	7,429,392.81	473,000.00	6,956,392.81	2,086,917.84	208,691.78		208,691.78	0.15%	186.27	1,594,662.04
Transfer (3)						(1,594,662.04)	(1,594,662.04)		0.00	0.00
Transfer (4)						(1,852,600.85)	(1,852,600.85)		0.00	0.00
2009 Subtotal	53,652,986.00	557,805.82	53,095,180.18	15,928,554.06	1,592,855.42	(3,447,262.89)	(1,854,407.47)		1,806.62	
TOTAL	396,710,684.78	13,498,244.03	383,212,440.75							

Notes:

- (1) Amounts represent those included in prior reports.
- (2) Interest Adjustment is based on prior month cumulative balance plus half the current month costs times the interest rate/12 months.
- (3) Recovery transfer (HSIRA) allocations from Preliminary Statement "AN" Gas and "S" Electric section 7B
- (4) Distribution of remaining Covered Insurance Recovery (HSIRA) from Preliminary Statement "AN" Gas and "S" Electric section 7.E.3

TABLE 3

PACIFIC GAS AND ELECTRIC COMPANY
HAZARDOUS SUBSTANCE CLEAN-UP COST
INSURANCE ACCOUNT (HSCCIA)

	TOTAL INSURANCE LITIGATION COSTS	GAS PORTION 70%	RATEPAYER PORTION 70%	TRANSFER FROM HSIRA	NET GAS COSTS	INTEREST RATE	(2) INTEREST ADJUSTMENT	CUMULATIVE BALANCE
<u>2009</u>								
Beg Bal (1)	26,641,894.98							0.00
Adj. to Beginning Bal.								(702.88)
January	(1,433.89)	(1,003.72)	(702.60)		(702.60)	0.97%	(0.28)	(702.88)
February	38,649.36	27,054.55	18,938.19		18,938.19	0.31%	2.26	18,237.57
March	3,424.00	2,396.80	1,677.76		1,677.76	0.48%	7.63	19,922.96
April	52,458.33	36,720.83	25,704.58		25,704.58	0.37%	10.11	45,637.65
May	35,457.59	24,820.31	17,374.22		17,374.22	0.28%	12.68	63,024.55
June	56,628.50	39,639.95	27,747.97		27,747.97	0.23%	14.74	90,787.26
July	7,971.50	5,580.05	3,906.04		3,906.04	0.26%	20.09	94,713.39
August	23,532.50	16,472.75	11,530.93		11,530.93	0.28%	23.45	106,267.77
September	14,422.25	10,095.58	7,066.91		7,066.91	0.24%	21.96	113,356.64
October	11,164.50	7,815.15	5,470.61		5,470.61	0.19%	18.38	118,845.63
November	36,133.14	25,293.20	17,705.24		17,705.24	0.19%	20.22	136,571.09
December	82,771.59	57,940.11	40,558.08		40,558.08	0.15%	19.61	177,148.78
Transfer (3)				(177,148.78)	(177,148.78)		0.00	0.00
2009 Subtotal	<u>361,179.37</u>	<u>252,825.56</u>	<u>176,977.93</u>	<u>(177,148.78)</u>	<u>(177,148.78)</u>		<u>170.85</u>	
TOTAL	<u>27,003,074.35</u>							

	TOTAL INSURANCE LITIGATION COSTS	ELECTRIC PORTION 30%	RATEPAYER PORTION 70%	TRANSFER FROM HSIRA	NET ELECTRIC COSTS	INTEREST RATE	(2) INTEREST ADJUSTMENT	CUMULATIVE BALANCE
<u>2009</u>								
Beg Bal (1)	26,641,894.98							0.00
Adj. to Beginning Bal.								(301.24)
January	(1,433.89)	(430.17)	(301.12)		(301.12)	0.97%	(0.12)	(301.24)
February	38,649.36	11,594.81	8,116.37		8,116.37	0.31%	0.97	7,816.10
March	3,424.00	1,027.20	719.04		719.04	0.48%	3.27	8,538.41
April	52,458.33	15,737.50	11,016.25		11,016.25	0.37%	4.33	19,558.99
May	35,457.59	10,637.28	7,446.10		7,446.10	0.28%	5.43	27,010.52
June	56,628.50	16,988.55	11,891.99		11,891.99	0.23%	6.32	38,908.83
July	7,971.50	2,391.45	1,674.02		1,674.02	0.26%	8.61	40,591.46
August	23,532.50	7,059.75	4,941.83		4,941.83	0.28%	10.05	45,543.34
September	14,422.25	4,326.68	3,028.68		3,028.68	0.24%	9.41	48,581.43
October	11,164.50	3,349.35	2,344.55		2,344.55	0.19%	7.88	50,933.86
November	36,133.14	10,839.94	7,587.96		7,587.96	0.19%	8.67	58,530.49
December	82,771.59	24,831.48	17,382.04		17,382.04	0.15%	8.40	75,920.93
Transfer (3)				(75,920.93)	(75,920.93)		0.00	0.00
2009 Subtotal	<u>361,179.37</u>	<u>108,353.82</u>	<u>75,847.71</u>	<u>(75,920.93)</u>	<u>(75,920.93)</u>		<u>73.22</u>	
TOTAL	<u>27,003,074.35</u>							

Notes:

- (1) Amounts represent those included in prior reports.
- (2) Interest Adjustment is based on prior month cumulative balance plus half the current month costs times the interest rate/12 months.
- (3) Recovery transfer (HSIRA) allocations from Preliminary Statement "AN" Gas and "S" Electric section 7C

TABLE 4

PACIFIC GAS AND ELECTRIC COMPANY
HAZARDOUS SUBSTANCE CLEAN-UP COST
SHAREHOLDER INSURANCE ACCOUNT (HSCCSIA)

	TOTAL INSURANCE LITIGATION COSTS	GAS		SHAREHOLDER	TRANSFER FROM HSIRA	NET GAS COSTS	INTEREST RATE	(2)	CUMULATIVE BALANCE
		PORTION 70%	PORTION 30%	PORTION 30%				INTEREST ADJUSTMENT	
<u>2009</u>									
Beg Bal (1)	26,641,894.98								0.00
Adj. to Beginning Bal.									
January	(1,433.89)	(1,003.72)	(301.12)			(301.12)	0.97%	(0.12)	(301.24)
February	38,649.36	27,054.55	8,116.37			8,116.37	0.31%	0.97	7,816.10
March	3,424.00	2,396.80	719.05			719.05	0.48%	3.27	8,538.42
April	52,458.33	36,720.83	11,016.25			11,016.25	0.37%	4.33	19,559.00
May	35,457.59	24,820.31	7,446.09			7,446.09	0.28%	5.43	27,010.52
June	56,628.50	39,639.95	11,891.99			11,891.99	0.23%	6.32	38,908.83
July	7,971.50	5,580.05	1,674.02			1,674.02	0.26%	8.61	40,591.46
August	23,532.50	16,472.75	4,941.83			4,941.83	0.28%	10.05	45,543.34
September	14,422.25	10,095.58	3,028.67			3,028.67	0.24%	9.41	48,581.42
October	11,164.50	7,815.15	2,344.55			2,344.55	0.19%	7.88	50,933.85
November	36,133.14	25,293.20	7,587.96			7,587.96	0.19%	8.67	58,530.48
December	82,771.59	57,940.11	17,382.03			17,382.03	0.15%	8.40	75,920.91
Transfer (3)					(75,920.91)	(75,920.91)		0.00	0.00
2009 Subtotal	361,179.37	252,825.56	75,847.69		(75,920.91)	(73.22)		73.22	
TOTAL	27,003,074.35								

	TOTAL INSURANCE LITIGATION COSTS	ELECTRIC		SHAREHOLDER	TRANSFER FROM HSIRA	NET ELECTRIC COSTS	INTEREST RATE	(2)	CUMULATIVE BALANCE
		PORTION 30%	PORTION 30%	PORTION 30%				INTEREST ADJUSTMENT	
<u>2009</u>									
Beg Bal (1)	26,641,894.98								0.00
Adj. to Beginning Bal.									
January	(1,433.89)	(430.17)	(129.05)			(129.05)	0.97%	(0.05)	(129.10)
February	38,649.36	11,594.81	3,478.44			3,478.44	0.31%	0.42	3,349.76
March	3,424.00	1,027.20	308.16			308.16	0.48%	1.40	3,659.32
April	52,458.33	15,737.50	4,721.25			4,721.25	0.37%	1.86	8,382.43
May	35,457.59	10,637.28	3,191.18			3,191.18	0.28%	2.33	11,575.94
June	56,628.50	16,988.55	5,096.57			5,096.57	0.23%	2.71	16,675.22
July	7,971.50	2,391.45	717.44			717.44	0.26%	3.69	17,396.35
August	23,532.50	7,059.75	2,117.93			2,117.93	0.28%	4.31	19,518.59
September	14,422.25	4,326.68	1,298.00			1,298.00	0.24%	4.03	20,820.62
October	11,164.50	3,349.35	1,004.81			1,004.81	0.19%	3.38	21,828.81
November	36,133.14	10,839.94	3,251.98			3,251.98	0.19%	3.71	25,084.50
December	82,771.59	24,831.48	7,449.44			7,449.44	0.15%	3.60	32,537.54
Transfer (3)					(32,537.54)	(32,537.54)		0.00	0.00
2009 Subtotal	361,179.37	108,353.82	32,506.15		(32,537.54)	(31.39)		31.39	
TOTAL	27,003,074.35								

Notes:

- (1) Amounts represent those included in prior reports.
- (2) Interest Adjustment is based on prior month cumulative balance plus half the current month costs times the interest rate/12months.
- (3) Recovery transfer (HSIRA) allocations from Preliminary Statement "AN" Gas and "S" Electric section 7D

TABLE 5

PACIFIC GAS AND ELECTRIC COMPANY
HAZARDOUS SUBSTANCE INSURANCE RECOVERY ACCOUNT (HSIRA)

	INSURANCE RECOVERY AMOUNT	GAS PORTION 70%	TRANSFER	TRANSFER	TRANSFER	TRANSFER	GAS MONTH NET CHANGE	INTEREST RATE	(2)	CUMULATIVE GAS HELD RECOVERIES
			TO HSCCA	TO HSCCSA	TO HSCCIA	TO HSCCISA			INTEREST	
			@10%	@90%	@70%	@30%			ADJUSTMENT	
			TABLE 1	TABLE 2	TABLE 3	TABLE 4				
2009										
Beg Bal (1)	(157,598,220.63)									(49,437,973.63)
Adj. to Beginning Bal.							0.00			(49,437,973.63)
January	(118,841.58)	(83,189.11)					(83,189.11)	0.97%	(39,995.98)	(49,561,158.72)
February		0.00					0.00	0.31%	(12,803.30)	(49,573,962.02)
March		0.00					0.00	0.48%	(19,829.58)	(49,593,791.60)
April	(170,534.72)	(119,374.30)					(119,374.30)	0.37%	(15,309.82)	(49,728,475.72)
May		0.00					0.00	0.28%	(11,603.31)	(49,740,079.03)
June		0.00					0.00	0.23%	(9,533.52)	(49,749,612.55)
July	(411.00)	(287.70)					(287.70)	0.26%	(10,779.11)	(49,760,679.36)
August	(683,529.94)	(478,470.96)					(478,470.96)	0.28%	(11,666.65)	(50,250,816.97)
September		0.00					0.00	0.24%	(10,050.16)	(50,260,867.13)
October		0.00					0.00	0.19%	(7,957.97)	(50,268,825.10)
November	(324,708.65)	(227,296.06)					(227,296.06)	0.19%	(7,977.22)	(50,504,098.38)
December	31,001.00	21,700.70					21,700.70	0.15%	(6,311.66)	(50,488,709.34)
12/31/09 Adj. (5)	(546,169.27)	(382,318.49)					(382,318.49)		0.00	(50,871,027.83)
Transfer (3)			413,426.76	3,720,878.02	177,148.78	75,920.91	4,387,374.47		0.00	(46,483,653.36)
Transfer (4)			6,484,102.96	4,322,735.31	-	-	10,806,838.27		0.00	(35,676,815.09)
2009 Subtotal	(1,813,194.16)	(1,269,235.92)	6,897,529.72	8,043,613.33	177,148.78	75,920.91	13,924,976.82		(163,818.28)	
TOTAL	(159,411,414.79)									
	INSURANCE RECOVERY AMOUNT	ELECTRIC PORTION 30%	TRANSFER	TRANSFER	TRANSFER	TRANSFER	ELECTRIC MONTH NET CHANGE	INTEREST RATE	(2)	CUMULATIVE ELECTRIC HELD RECOVERIES
			TO HSCCA	TO HSCCSA	TO HSCCIA	TO HSCCISA			INTEREST	
			@10%	@90%	@70%	@30%			ADJUSTMENT	
			TABLE 1	TABLE 2	TABLE 3	TABLE 4				
2009										
Beg Bal (1)	(157,598,220.63)									(22,195,734.65)
Adj. to Beginning Bal.										(22,195,734.65)
January	(118,841.58)	(35,652.47)					(35,652.47)	0.97%	(17,955.96)	(22,249,343.08)
February		0.00					0.00	0.31%	(5,747.75)	(22,255,090.83)
March		0.00					0.00	0.48%	(8,902.04)	(22,263,992.87)
April	(170,534.72)	(51,160.42)					(51,160.42)	0.37%	(6,872.62)	(22,322,025.91)
May		0.00					0.00	0.28%	(5,208.47)	(22,327,234.38)
June		0.00					0.00	0.23%	(4,279.39)	(22,331,513.77)
July	(411.00)	(123.30)					(123.30)	0.26%	(4,838.51)	(22,336,475.58)
August	(683,529.94)	(205,058.98)					(205,058.98)	0.28%	(5,235.77)	(22,546,770.33)
September		0.00					0.00	0.24%	(4,509.35)	(22,551,279.68)
October		0.00					0.00	0.19%	(3,570.62)	(22,554,850.30)
November	(324,708.65)	(97,412.60)					(97,412.60)	0.19%	(3,578.90)	(22,655,841.80)
December	31,001.00	9,300.30					9,300.30	0.15%	(2,831.40)	(22,649,372.90)
12/31/09 Adj	(546,169.27)	(163,850.78)					(163,850.78)		0.00	(22,813,223.68)
Transfer (3)			177,182.90	1,594,662.04	75,920.93	32,537.54	1,880,303.41		0.00	(20,932,920.27)
Transfer (4)			2,778,901.27	1,852,600.85	-	-	4,631,502.11		0.00	(16,301,418.16)
2009 Subtotal	(1,813,194.16)	(543,958.25)	2,956,084.17	3,447,262.89	75,920.93	32,537.54	5,967,847.27		(73,530.78)	
TOTAL	(159,411,414.79)									
TOTAL AMOUNT HELD BOTH GAS AND ELECTRIC										(51,978,233.25)

Notes:

- (1) Amounts represent those included in prior reports.
- (2) Interest Adjustment is based on prior month cumulative balance plus half the current month costs times the interest rate/12 months.
- (3) Recovery transfer (HSIRA) allocations from Preliminary Statement "AN" Gas and "S" Electric section 7E.2
- (4) Distribution of remaining Covered Insurance Recovery (HSIRA) from Preliminary Statement "AN" Gas and "S" Electric section 7E.3 THROUGH 7E.7 as outlined in Section D.
- (5) Reinstatement to the HSIRA of distributions given to customers and shareholders for costs related to divested plant litigation.

**CERTIFICATE OF SERVICE
BY ELECTRONIC MAIL OR U.S. MAIL**

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department B30A, 77 Beale Street, San Francisco, CA 94105.

I am readily familiar with the business practice of Pacific Gas and Electric Company for collection and processing of correspondence for mailing with the United States Postal Service. In the ordinary course of business, correspondence is deposited with the United States Postal Service the same day it is submitted for mailing.

On the 16th day of April, 2010, I caused to be served a true copy of:

**PACIFIC GAS AND ELECTRIC COMPANY
HAZARDOUS SUBSTANCE MECHANISM
2009 ANNUAL REPORT**

[XX] By Electronic Mail – serving the enclosed, via e-mail transmission, to each of the parties listed on the official service list for A.91-04-044 with an e-mail address and to Mary Wong at marywong@semprautilities.com.

[XX] By U.S. Mail – by placing the enclosed for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, addressed to those parties listed on the official service list for A.91-04-044 without an e-mail address.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this 16th day of April, 2010 at San Francisco, California.

/s/
KAREN PRICE

***** SERVICE LIST *****

Last Updated on 16-JUL-2009 by: LIL
A9104044 NOPOST
A9205003,A9204018,A9107005

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