

**PACIFIC GAS AND ELECTRIC COMPANY**  
**General Rate Case 2011 Phase I**  
**Application 09-12-020**  
**Data Response**

PG&E Data Request No.:	DRA_272-07		
PG&E File Name:	GRC2011-Ph-I_DR_DRA_272-Q07		
Request Date:	June 10, 2010	Requester DR No.:	DRA-272-DAO
Date Sent:	June 21, 2010	Requesting Party:	DRA
PG&E Witness:	Robert Fassett	Requester:	Dao Phan

**EXHIBIT REFERENCE: PG&E-18, VOLUME 3B**

**SUBJECT: DIMP, GAS DISTRIBUTION O&M EXPENSES**

**QUESTION 7**

On page 27-18, PG&E states, "...PG&E derived its forecasted DIMP program management costs not by choosing a percentage in the middle or at either end of the typical range, but rather by modeling and examining the management oversight needed to effectively achieve program results..."

- a. Provide a copy of the "model" used for the modeling.
- b. Provide a copy of the analyses used to examine the management oversight needed to effectively achieve program results.

**ANSWER 7**

(Question a.): Please refer to the organizational chart provided to DRA in Data Response DRA-064, Question 2 (Subpart B). This represents the model proposed by PG&E for the DIMP program management oversight.

(Question b.): Please refer to Data Response DRA-064, Question 2 (Subpart B).

As PG&E develops its written program and prepares to implement the DIMP requirements to comply with the regulation, it has recognized that the DIMP organizational structure (staffing) must be sufficient to meet two key elements:

- Ability to identify threats and evaluate risk
- Ability to focus on program effectiveness

After analyzing the magnitude of the gas distribution system, the data gathering requirements, threats, risks, and anticipated projects, PG&E Management (led by the

Director of Integrity Management and Technical Support) proposed the DIMP Program Management organization.