

LIEE Table 1 - LIEE Program Expenses - PG&E
Through May 31, 2010

LIEE Program:	Authorized Budget			Current Month Expenses			Year-to-Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency									
- Gas Appliances		\$ 15,833,701	\$ 15,833,701	\$ -	\$ 1,064,267	\$ 1,064,267	\$ -	\$ 4,655,985	\$ 4,655,985
- Electric Appliances	\$ 63,334,805	\$ -	\$ 63,334,805	\$ 4,405,547	\$ -	\$ 4,405,547	\$ 19,399,025	\$ -	\$ 19,399,025
- Weatherization	\$ 6,957,536	\$ 35,671,660	\$ 42,629,196	\$ 557,605	\$ 3,159,764	\$ 3,717,370	\$ 2,503,508	\$ 14,186,544	\$ 16,690,052
- Outreach and Assessment	\$ 1,033,994	\$ 556,766	\$ 1,590,760	\$ 73,478	\$ 39,565	\$ 113,043	\$ 334,342	\$ 180,031	\$ 514,373
- In Home Energy Education	\$ 9,305,949	\$ 5,010,895	\$ 14,316,844	\$ 703,377	\$ 378,741	\$ 1,082,118	\$ 3,188,922	\$ 1,717,112	\$ 4,906,034
- Education Workshops	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
- Pilot	\$ 155,813	\$ 372,938	\$ 528,751	\$ 46,608	\$ 82	\$ 46,690	\$ 113,392	\$ 33,915	\$ 147,307
- Cool Centers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency TOTAL	\$ 80,788,097	\$ 57,445,960	\$ 138,234,057	\$ 5,786,615	\$ 4,642,419	\$ 10,429,035	\$ 25,539,190	\$ 20,773,587	\$ 46,312,777
Training Center	\$ 589,191	\$ 317,257	\$ 906,448	\$ 18,126	\$ 9,760	\$ 27,886	\$ 101,361	\$ 54,579	\$ 155,940
Inspections	\$ 3,723,057	\$ 2,004,723	\$ 5,727,780	\$ 308,196	\$ 165,952	\$ 474,148	\$ 1,198,993	\$ 645,612	\$ 1,844,605
Marketing	\$ 1,239,965	\$ 667,673	\$ 1,907,638	\$ 102,712	\$ 55,306	\$ 158,018	\$ 238,414	\$ 128,377	\$ 366,791
M&E Studies	\$ 121,867	\$ 65,620	\$ 187,487	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Regulatory Compliance	\$ 188,339	\$ 101,413	\$ 289,752	\$ 20,959	\$ 11,286	\$ 32,245	\$ 42,510	\$ 22,890	\$ 65,399
General Administration	\$ 2,414,077	\$ 1,299,888	\$ 3,713,965	\$ 122,909	\$ 66,182	\$ 189,090	\$ 524,718	\$ 282,541	\$ 807,259
CPUC Energy Division	\$ 65,142	\$ 35,077	\$ 100,220	\$ 2,571	\$ 1,384	\$ 3,955	\$ 7,560	\$ 4,071	\$ 11,631
TOTAL PROGRAM COSTS	\$ 89,129,735	\$ 61,937,612	\$ 151,067,347	\$ 6,362,087	\$ 4,952,289	\$ 11,314,377	\$ 27,652,746	\$ 21,911,656	\$ 49,564,402
Funded Outside of LIEE Program Budget									
Indirect Costs				\$ 77,539	\$ 41,752	\$ 119,291	\$ 348,741	\$ 189,596	\$ 538,337
NGAT Costs					\$ 194,763	\$ 194,763		\$ 873,019	\$ 873,019

LIEE Table 1 - LIEE Program Expenses - PG&E
Through May 31, 2010

Pacific Gas and Electric Company LIEE and CARE Monthly Report

K		L		M	
		% of Budget Spent YTD			
LIEE Program:		Electric	Gas	Total	
5	Energy Efficiency	0.0%	29.4%	29.4%	
6	- Gas Appliances	30.6%	0.0%	30.6%	
7	- Electric Appliances	36.0%	39.8%	39.2%	
8	- Weatherization	32.3%	32.3%	32.3%	
9	- Outreach and Assessment	34.3%	34.3%	34.3%	
10	- In Home Energy Education	0.0%	0.0%	0.0%	
11	- Education Workshops	72.8%	9.1%	27.9%	
12	- Pilot	0.0%	0.0%	0.0%	
13	- Cool Centers	31.6%	36.2%	33.5%	
14	Energy Efficiency TOTAL				
15		17.2%	17.2%	17.2%	
16	Training Center	32.2%	32.2%	32.2%	
17	Inspections	19.2%	19.2%	19.2%	
18	Marketing	0.0%	0.0%	0.0%	
19	M&E Studies	22.6%	22.6%	22.6%	
20	Regulatory Compliance	21.7%	21.7%	21.7%	
21	General Administration	11.6%	11.6%	11.6%	
22	CPUC Energy Division				
23					
24	TOTAL PROGRAM COSTS	31.0%	35.4%	32.8%	

Funded Outside of LIEE Program Budget

26	Indirect Costs				
27					
28	NGAT Costs				

A B C D E F G H

LIEE Table 2 - LIEE Measure Installations & Savings
Pacific Gas & Electric Company
Through May 31, 2010

Measures	Units	Year-To-Date Completed & Expensed Installations					% of Expenditures
		Quantity Installed	kWh [5] (Annual)	kW [5] (Annual)	Therms [5] (Annual)	Expenses [6] (\$)	
Heating Systems							
Furnaces [7]	Each	1,066	-	-	3,440	1,139,044	2.62%
Cooling Measures							
- A/C Replacement - Room	Each	833	75,307	114	-	906,130	2.09%
- A/C Replacement - Central	Each	12	3,695	6	-	29,688	0.07%
- A/C Tune-up - Central	Each	86	16,279	25	-	29,171	0.07%
- A/C Services - Central	Each						
- Heat Pump	Each						
- Evaporative Coolers	Each	1,659	466,706	292	-	1,039,582	2.39%
- Evaporative Cooler Maintenance	Each						
- Clock Thermostat	Each						
Infiltration & Space Conditioning							
Envelope and Air Sealing Measures [1]	Home	31,857	272,737	50	254,331	12,510,739	28.79%
Duct Sealing	Home	1,588	181,771	16	53,231	1,079,037	2.48%
Attic Insulation	Home	2,620	112,174	134	152,762	3,183,031	7.33%
Water Heater Savings							
Water Heater Conservation Measures [2]	Home	36,174	747,518	164	456,024	2,047,205	4.71%
- Water Heater Replacement - Gas [7]	Each	390	-	-	4,719	401,997	0.93%
- Water Heater Replacement - Electric [7]	Each						
- Tankless Water Heater - Gas	Each						
- Tankless Water Heater - Electric	Each						
Lighting Measures							
- CFLs	Each	181,675	2,906,800	363	-	1,264,237	2.91%
- Interior Hard wired CFL fixtures	Each	84,058	4,791,306	1,054	-	6,360,111	14.64%
- Exterior Hard wired CFL fixtures	Each	17,128	274,048	-	-	1,295,505	2.98%
- Torchiere	Each						
Refrigerators							
Refrigerators - Primary	Each	7,833	6,046,295	1,026	-	6,111,478	14.07%
Refrigerators - Secondary	Each						
Pool Pumps							
Pool Pumps	Each						
New Measures							
Forced Air Unit Standing Pilot Change Out	Each						
Furnace Clean and Tune	Each						
High Efficiency Clothes Washer	Each						
Microwave	Each						
Thermostatic Shower Valve	Each						
LED Night Lights	Each						
Occupancy Sensor	Each	8,230	328,377	33	-	452,352	1.04%
Torchiere	Each	5,750	1,172,368	114	-	456,040	1.05%
Pilots							
A/C Tune-up - Central	Home						
Interior Hard wired CFL fixtures	Each						
Ceiling Fans	Each						
In-Home Display	Each						
Programmable Controllable Thermostat	Each						
Forced Air Unit	Each						
Microwave [8]	Each	1,188	44,811	2	20,300	107,362	0.25%
High Efficiency Clothes Washer	Each	59	383	-	1,573	39,576	0.09%
Customer Enrollment							
- Outreach & Assessment	Home	47,178				472,220	1.09%
- In-Home Education	Home	47,178				4,526,670	10.42%
- Education Workshops	Participants						
Total Savings/Expenditures							
			17,440,574	3,394	946,381	43,451,174	100%
Homes Weatherized [3]	Home	38,865					
Homes Treated							
- Single Family Homes Treated	Home	36,297					
- Multi-family Homes Treated	Home	8,381					
- Mobile Homes Treated	Home	2,500					
- Total Number of Homes Treated	Home	47,178					
#Eligible Homes to be Treated for PY[4]	Home	124,991					
% of Homes Treated	%	37.75%					
- Total Master-Metered Homes Treated	Home	1,585					

[1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

[2] Water Heater Conservation Measures may include water heater blanket, low flow showerhead, water heater pipe wrap, faucet aerators.

[3] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs

[4] Based on Attachment H of D.0811031

[5] All savings are calculated based on the following sources:

M&E is from Impact Evaluation of the 2005 California LIEE Program, Final Report submitted to SCE by West Hill Energy & Computing, Inc., December 19, 2007.

M&E is from the Report on the Assessment of Proposed New Program Year 2006,

LIEE Program Measures by LIEE Standardization Team, April 25, 2005.

M&E is from the LIEE Measure Cost Effectiveness, Final Report, June 2, 2003.

06-08 DEER and PG&E Workpapers.

[6] Costs exclude support costs that are included in Table 1.

[7] Includes both Replacement and Repair.

A B C D E F G H

89 [8] Microwave savings are calculated on the basis of microwave electric use displacing larger, less efficient electric or gas oven/cooktop use to heat food. Where the customer has an electric oven/cooktop, electric microwave use is less than the total electric oven savings, resulting in net kWh savings. Where the customer has a gas oven/cooktop, electric microwave use is shown as a net usage increase because savings are attributed to therms. The savings assumptions used for this pilot will be verified in an impact evaluation.

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Year-to-Date Expenses from LIEE Table 2L
Pacific Gas and Electric Company LIEE and CARE Monthly Report

Cooling Measures	\$2,004,571	4.6%
Water Heating	\$2,449,201	5.6%
Furnaces	\$1,139,044	2.6%
Lighting	\$8,919,854	20.5%
Refrigerators	\$6,111,478	14.1%
Pool Pumps	\$0	0.0%
Infiltration & Space Conditioning	\$16,772,807	38.6%
New Measures	\$908,391	2.1%
Enrollment	\$4,998,890	11.5%
Pilots	\$146,938	0.3%
Total	\$43,451,174	

LIEE Table 3 - Average Bill Savings per

Treated Home
Pacific Gas & Electric Company LIEE and CARE Monthly Report

Pacific Gas & Electric Company

Through May 31, 2010

Year-to-date Installations - Expensed	
Annual kWh Savings	17,440,574
Annual Therm Savings	946,381
Lifecycle kWh Savings	240,098,680
Lifecycle Therm Savings	10,202,397
Current kWh Rate	\$ 0.0907
Current Therm Rate	\$ 0.8082
Number of Treated Homes	47,178
Average 1st Year Bill Savings / Treated Home	\$ 49.70
Average Lifecycle Bill Savings / Treated Home	\$ 479.10

**LIEE Table 4 - LIEE Homes Treated
Pacific Gas & Electric Company
and CARE Monthly Report
Through May 31, 2010**

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County	Eligible		Homes Treated Year to Date			
	Rural	Urban	Total	Rural	Urban	Total
ALAMEDA	19	189,671	189,690	0	6,196	6,196
ALPINE	171	36	206	0	0	0
AMADOR	5,347	124	5,470	81	12	93
BUTTE	47,121	248	47,369	1,178	0	1,178
CALAVERAS	7,985	893	8,878	51	18	69
COLUSA	3,669	118	3,786	50	2	52
CONTRA COSTA	634	93,031	93,665	5	2,520	2,525
EL DORADO	12,723	96	12,819	412	3	415
FRESNO	15,402	135,292	150,693	231	4,459	4,690
GLENN	5,006	485	5,490	100	12	112
HUMBOLDT	28,445	681	29,126	510	1	511
KERN	47,948	51,149	99,097	1,804	732	2,536
KINGS	9,735	175	9,910	127	0	127
LAKE	16,858	1,445	18,302	116	0	116
LASSEN	194	121	315	5	24	29
MADERA	20,130	987	21,117	430	0	430
MARIN	2,615	20,652	23,267	42	433	475
MARIPOSA	1,401	2,469	3,870	4	2	6
MENDOCINO	15,119	450	15,569	26	0	26
MERCED	13,387	24,349	37,735	788	678	1,466
MONTEREY	7,747	41,441	49,188	413	398	811
NAPA	2,351	13,561	15,912	157	232	389
NEVADA	11,219	606	11,825	107	0	107
PLACER	5,477	19,965	25,442	293	257	550
PLUMAS	3,332	12	3,344	179	2	181
SACRAMENTO	956	153,592	154,548	19	2,482	2,501
SAN BENITO	4,819	212	5,031	44	1	45
SAN BERNARDINO	412	1	413	0	0	0
SAN FRANCISCO	-	151,466	151,466	0	2,204	2,204
SAN JOAQUIN	10,086	83,150	93,236	561	2,456	3,017
SAN LUIS OBISPO	35,664	324	35,988	364	0	364
SAN MATEO	1,478	60,366	61,844	12	1,544	1,556
SANTA BARBARA	10,625	8,213	18,838	609	264	873
SANTA CLARA	3,568	141,118	144,686	65	2,686	2,751
SANTA CRUZ	6,585	25,709	32,294	107	739	846
SHASTA	10,858	17,768	28,626	240	385	625
SIERRA	315	-	315	28	0	28
SISKIYOU	24	-	24	0	0	0
SOLANO	3,110	40,741	43,851	43	1,610	1,653
SONOMA	15,516	38,731	54,247	185	1,079	1,264
STANISLAUS	11,324	53,705	65,030	526	2,124	2,650
SUTTER	14,643	113	14,757	512	0	512
TEHAMA	12,545	421	12,966	251	6	257
TRINITY	859	2	861	1	0	1
TULARE	7,522	1,133	8,655	340	24	364
TUOLUMNE	10,423	372	10,794	445	2	447
YOLO	14,227	19,580	33,807	334	1,000	1,334
YUBA	14,298	25	14,324	796	0	796
Total	473,890	1,394,795	1,868,685	12,591	34,587	47,178

**LIEE Table 5 - LIEE Customer Summary - PG&E
Through May 31, 2010**

Month	Gas & Electric				Pacific Gas & Electric Company LIEE and CAFE Monthly Report				Electric Only				Total			
	Homes Treated	(Annual)			Homes Treated	(Annual)			Homes Treated	(Annual)			Homes Treated	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January 2010	3,385	67,416	967,434	180.5	536	15,616	7,456	3.4	961	559	381,538	75.4	4,882	83,591	1,356,427	259
Jan-28	10,247	220,873	3,703,715	689.7	1,418	44,153	23,821	10.2	2,469	1,859	1,222,354	252.4	14,134	266,885	4,949,890	952
March 2010	18,672	415,069	7,136,979	1,318.2	2,943	88,219	41,648	18.1	4,369	3,927	2,324,868	492.6	25,984	507,214	9,503,495	1,829
April 2010	26,111	589,419	10,085,685	1,866.6	4,421	134,550	55,083	25.9	6,179	5,613	3,322,537	709.6	36,711	729,582	13,463,305	2,602
May 2010	33,550	759,768	13,058,465	2,434.5	5,750	179,453	71,227	32.9	7,878	7,161	4,310,882	926.1	47,178	946,381	17,440,574	3,394
June 2010																
July 2010																
August 2010																
September 2010																
October 2010																
November 2010																
December 2010																

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in LIEE Table 2.

LIEE Table 6 - Expenditures for Pilots and Studies
Pacific Gas & Electric Company

May 31, 2010

	Authorized 3-Year Budget			Current Month Expenses 1			Expenses Since January 1, 2009 1			% of 3-Year Budget Spent		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots:												
-Meals On Wheels	\$ 300,000	\$ -	\$ 300,000	\$ 46,594	\$ -	\$ 46,594	\$ 117,730	\$ -	\$ 117,730	39%	0%	39%
-On Line EP Training	\$ 67,500	\$ 382,500	\$ 450,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
City of San Joaquin	\$ 61,500	\$ 348,500	\$ 410,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
High Efficiency Clothes Washers	\$ 112,500	\$ 637,500	\$ 750,000	\$ 14	\$ 82	\$ 96	\$ 8,698	\$ 49,290	\$ 57,988	8%	8%	8%
Total Pilots	\$ 541,500	\$ 1,368,500	\$ 1,910,000	\$ 46,608	\$ 82	\$ 46,690	\$ 126,429	\$ 49,290	\$ 175,718	23%	4%	9%
Studies:												
Low Income Non-Energy Benefits	\$ 58,500	\$ 31,500	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
2009 Process Evaluation	\$ 48,750	\$ 26,250	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Household Segmentation Study	\$ 78,000	\$ 42,000	\$ 120,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Refrigerator Degradation Study	\$ 43,334	\$ 23,333	\$ 66,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Total Studies	\$ 228,584	\$ 123,083	\$ 351,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%

1 There were no expenditures for Studies year-to-date.

	A	B	C	D	E
1	LIEE Table 7 - PG&E				
2	Whole Neighborhood Approach				
3	Pacific Gas and Electric Company LIEE and CARE Monthly Report Through May 31, 2010				
4	A	B	C	D	E
5	Neighborhood (County, Zip code, Zip+7 etc.) Targeted	Total Residential Customers	Total Estimated Eligible	Total Treated 2002-2009	Total Treated Year to Date
6	Census tract 125, San Francisco*	8,050	6,826	2,241	840
7	Sacramento, 95824	8,545	5,223	879	500
8	Fairfield, 94533-52	462	208	88	45
9	Fairfield, 94533-39	431	237	63	127
10	Fairfield, 94533-38	180	65	9	56

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12 *Based on information for ZIP code 94102

**CARE Table 1 - CARE Program Expenses - PG&E
Through May 31, 2010**

Final	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
CARE Program:												
Outreach {1} {3}	\$ 4,960,000	\$ 1,140,000	\$ 6,100,000	\$ 625,045	\$ 148,773	\$ 773,818	\$ 1,602,734	\$ 392,738	\$ 1,995,472	32%	34%	33%
Automatic Enrollment	\$ 120,000	\$ 30,000	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Processing/ Certification/Verification	\$ 1,520,000	\$ 380,000	\$ 1,900,000	\$ 85,537	\$ 21,384	\$ 106,921	\$ 490,789	\$ 122,697	\$ 613,487	32%	32%	32%
Information Technology / Programming	\$ 120,000	\$ 30,000	\$ 150,000	\$ 21,473	\$ 5,368	\$ 26,841	\$ 52,282	\$ 13,071	\$ 65,353	44%	44%	44%
Pilots												
Recert and PEV Non-Response Study	\$ 60,000	\$ 15,000	\$ 75,000			\$ -	\$ -	\$ -	\$ -	0%	0%	0%
One-E-App	\$ -	\$ -	\$ -	\$ 278	\$ 69	\$ 347	\$ 356	\$ 89	\$ 445	0%	0%	0%
- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Total Pilots	\$ 60,000	\$ 15,000	\$ 75,000	\$ 278	\$ 69	\$ 347	\$ 356	\$ 89	\$ 445	0%	0%	0%
Measurement & Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Regulatory Compliance	\$ 88,000	\$ 22,000	\$ 110,000	\$ 19,521	\$ 4,880	\$ 24,402	\$ 40,607	\$ 10,152	\$ 50,759	46%	46%	46%
General Administration	\$ 420,000	\$ 105,000	\$ 525,000	\$ 5,883	\$ 1,471	\$ 7,354	\$ 64,913	\$ 16,228	\$ 81,141	15%	15%	15%
CPUC Energy Division	\$ 164,800	\$ 41,200	\$ 206,000	\$ -	\$ -	\$ -	\$ 35,763	\$ 8,941	\$ 44,704	22%	22%	22%
SUBTOTAL MANAGEMENT COSTS	\$ 7,452,800	\$ 1,763,200	\$ 9,216,000	\$ 757,737	\$ 181,946	\$ 939,683	\$ 2,287,445	\$ 563,916	\$ 2,851,360	31%	32%	31%
CARE Rate Discount	\$ 377,728,580	\$ 92,386,757	\$ 470,115,337	\$ 39,260,053	\$ 7,052,064	\$ 46,312,118	\$ 240,081,804	\$ 52,605,282	\$ 292,687,086	64%	57%	62%
Service Establishment Charge Discount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 385,181,380	\$ 94,149,957	\$ 479,331,337	\$ 40,017,790	\$ 7,234,010	\$ 47,251,800	\$ 242,369,249	\$ 53,169,197	\$ 295,538,446	63%	56%	62%
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				\$ 2,800,137		\$ 2,800,137	\$ 15,563,025		\$ 15,563,025			
- CARE PPP Exemption [2]				\$ 2,962,001	\$ 629,790	\$ 3,591,791	\$ 15,927,248	\$ 5,443,596	\$ 21,370,844			
- California Solar Initiative Exemption				\$ 567,111		\$ 567,111	\$ 3,419,813		\$ 3,419,813			
- kWh Surcharge Exemption												
Total - Other CARE Rate Benefits				\$ 6,329,248	\$ 629,790	\$ 6,959,039	\$ 34,910,086	\$ 5,443,596	\$ 40,353,682			
Indirect Costs				\$ 31,548	\$ 7,826	\$ 39,374	\$ 176,280	\$ 43,917	\$ 220,196			

[1] The Outreach category includes expenses from Capitation Fee, Mass Media Advertising, Outreach, Expanded Outreach and Cooling Center Expenses.
 [2] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin. and the Care surcharge
 [3] The Outreach category includes expenses from the 2010 Cooling Centers Program

**CARE Table 2 - Enrollment, Recertification, Attrition, & Penetration - PG&E
Through May 31, 2010**

2010	Gross Enrollment											Attrition (Drop Offs)	Enrollment		Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (P/Q)
	Automatic Enrollment					Pacific Gas and Capitation	Electric Company Other Sources 5	LIEE and CARE Monthly Report Total (G+H+I)	Recertification	Total Adjusted (J+K)	Net (L-M)		Net Adjusted (N-K)				
	Inter-Utility 1	Intra-Utility 2	Leveraging 3	One-e-App 4	SB580									Combined (B+C+D+E+F)			
January	0	2,028	0	0	0	2,028	1,161	34,350	37,539	32,761	70,300	21,280	49,020	16,259	1,367,674	1,607,597	85%
February	0	3,762	0	0	0	3,762	776	43,062	47,600	36,232	83,832	15,517	68,315	32,083	1,399,757	1,607,597	87%
March	868	1,986	0	19	0	2,873	285	46,979	50,137	42,609	92,746	19,005	73,741	31,132	1,430,889	1,607,597	89%
April	0	2,079	0	4	0	2,083	742	27,848	30,673	29,942	60,615	19,636	40,979	11,037	1,441,926	1,616,201	89%
May	79	3,366	0	2	0	3,447	308	28,871	32,626	36,202	68,828	25,597	43,231	7,029	1,448,955	1,616,201	90%
June																	
July																	
August																	
September																	
October																	
November																	
December																	
YTD Total	947	13,221	0	25	0	14,193	3,272	181,110	198,575	177,746	376,321	101,035	275,286	97,540	1,448,955	1,616,201	90%

19 1 Enrollments via data sharing between the IOUs.

20 2 Enrollments via data sharing between departments and/or programs within the utility.

21 3 Enrollments via data sharing with programs outside the IOU that serve low-income customers.

22 4 One-e-App is a pilot program set up by The Center to Promote Healthcare Access (The Center) and PG&E. The pilot will occur within two PG&E counties to implement a strategy of automatic enrollment for low income customers into the CARE program based on customers' applications or reapplications for related low income health and social welfare services (e.g., MediCAL, Healthy Families, CALKids, etc.). The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the success of the pilot, possibly expand this pilot to other counties within PG&E's service area as well as to the other IOUs.

23 5 Not including Recertification.

CARE Table 3 - Standard Random Verification Results - PG&E

Pacific Gas and Electric Company CARE and AFD Monthly Report
Through May 31, 2010

2010	Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped¹	% Dropped through Random Verification	% of Total Population Dropped
January	1,367,674	1,476	0.11%	804	122	926	62.74%	0.07%
February	1,399,757	1,258	0.09%	564	152	716	56.92%	0.05%
March	1,430,889	10,807	0.76%					
April	1,441,926	1,555	0.11%					
May	1,448,955	765	0.05%					
June								
July								
August								
September								
October								
November								
December								
YTD Total	1,448,955	15,861	1.09%	1,368	274	1,642	60.06%	0.11%

¹ Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

A B C D E F G

CARE Table 4 - CARE Self-Certification and Self-Recertification Applications - PG&E

Pacific Gas and Electric Company and PG&E Monthly Report
Through May 31, 2010

	Provided 2	Received	Approved	Denied	Pending/ Never Completed	Duplicates
YTD Total 1	6,172,778	346,739	321,048	3,125	22,566	42,543
Percentage 3		100.00%	92.59%	0.90%	6.51%	12.27%

Footnotes:

1 Includes sub-metered customers.

2 Includes number of applications provided via direct mail campaigns, call centers, bill inserts and other outreach methods. Because there are other means by which customers obtain applications which are not counted, this number is only an approximation.

3 Percent of Received. Duplicates are also counted as Approved, so the total will not add up to 100%.

CARE Table 5 - Enrollment by County - PG&E

Through May 31, 2010

Pacific Gas and Electric Company, 5101 South CARE Monthly Report

County	Estimated Eligible			Total Participants			Penetration Rate		
	Urban	Rural[1]	Total	Urban	Rural[1]	Total	Urban	Rural[1]	Total
ALAMEDA	146,467	19	146,485	137,509	12	137,521	94%	63%	94%
ALPINE	34	168	202	0	18	18	0%	11%	9%
AMADOR	123	5,265	5,388	129	4,256	4,385	105%	81%	81%
BUTTE	235	44,418	44,654	160	35,096	35,256	68%	79%	79%
CALAVERAS	872	7,973	8,845	679	5,310	5,989	78%	67%	68%
COLUSA	114	3,568	3,682	70	3,037	3,107	61%	85%	84%
CONTRA COSTA	80,122	618	80,741	86,223	243	86,466	108%	39%	107%
EL DORADO	95	12,688	12,784	70	12,968	13,038	73%	102%	102%
FRESNO	126,523	14,903	141,426	124,642	13,274	137,916	99%	89%	98%
GLENN	472	4,909	5,381	497	4,062	4,559	105%	83%	85%
HUMBOLDT	668	26,619	27,287	424	20,342	20,766	64%	76%	76%
KERN	49,353	46,745	96,098	48,628	43,677	92,305	99%	93%	96%
KINGS	174	9,698	9,872	126	8,249	8,375	72%	85%	85%
LAKE	1,430	16,642	18,072	962	11,345	12,307	67%	68%	68%
LASSEN	121	193	315	88	105	193	73%	54%	61%
MADERA	984	19,803	20,787	891	18,901	19,792	91%	95%	95%
MARIN	16,636	2,221	18,857	12,945	1,913	14,858	78%	86%	79%
MARIPOSA	2,463	1,339	3,801	1,907	731	2,638	77%	55%	69%
MENDOCINO	449	14,849	15,299	278	11,225	11,503	62%	76%	75%
MERCED	23,438	13,206	36,644	21,909	13,093	35,002	93%	99%	96%
MONTEREY	35,792	7,178	42,970	30,104	7,497	37,601	84%	104%	88%
NAPA	12,220	2,060	14,280	10,115	1,537	11,652	83%	75%	82%
NEVADA	606	10,909	11,515	382	9,355	9,737	63%	86%	85%
PLACER	19,183	5,442	24,625	16,461	6,144	22,605	86%	113%	92%
PLUMAS	12	3,311	3,323	8	1,970	1,978	65%	59%	60%
SACRAMENTO	130,186	805	130,991	105,729	413	106,142	81%	51%	81%
SAN BENITO	202	4,669	4,871	115	4,764	4,879	57%	102%	100%
SAN BERNARDINO	1	420	420	1	357	358	126%	85%	85%
SAN FRANCISCO	89,609	0	89,609	72,310	0	72,310	81%	n/a	81%
SAN JOAQUIN	76,357	9,726	86,083	70,822	10,595	81,417	93%	109%	95%
SAN LUIS OBISPO	313	35,378	35,692	88	23,114	23,202	28%	65%	65%
SAN MATEO	46,583	1,419	48,001	41,060	1,283	42,343	88%	90%	88%
SANTA BARBARA	8,012	10,475	18,487	7,227	9,680	16,907	90%	92%	91%
SANTA CLARA	109,730	3,291	113,021	114,169	3,325	117,494	104%	101%	104%
SANTA CRUZ	20,832	6,134	26,965	17,221	5,412	22,633	83%	88%	84%
SHASTA	17,330	10,402	27,732	12,695	8,795	21,490	73%	85%	77%
SIERRA	0	309	309	0	147	147	n/a	48%	48%
SISKIYOU	0	24	24	0	8	8	n/a	34%	34%
SOLANO	36,044	3,034	39,078	35,740	2,868	38,608	99%	95%	99%
SONOMA	34,965	14,633	49,598	34,841	11,083	45,924	100%	76%	93%
STANISLAUS	51,278	11,257	62,535	42,235	9,841	52,076	82%	87%	83%
SUTTER	109	13,175	13,284	84	13,275	13,359	77%	101%	101%
TEHAMA	414	12,343	12,757	258	10,884	11,142	62%	88%	87%
TRINITY	2	850	851	1	353	354	58%	42%	42%
TULARE	1,101	7,452	8,553	869	7,823	8,692	79%	105%	102%
TUOLUMNE	372	10,393	10,765	120	7,363	7,483	32%	71%	70%
YOLO	16,546	13,040	29,585	11,264	9,873	21,137	68%	76%	71%
YUBA	25	13,633	13,658	17	11,266	11,283	68%	83%	83%
Total	1,158,598	457,603	1,616,201	1,062,073	386,882	1,448,955	92%	85%	90%

[1] "Rural" includes ZIP Codes classified as such by either the Rural Health Council or the Goldsmith modification that was developed to identify small towns and rural areas within large metropolitan counties. ZIP Codes not defined as rural are classified as urban.

CARE Table 6 - Recertification Results - PG&E

Pacific Gas and Electric Company LSE and CARE Monthly Report
Through May 31, 2010

2010	Total CARE Population	Participants Requested to Recertify 1	% of Population Total	Participants Recertified 2	Participants Dropped 2	Recertification Rate % (E/C)	% of Total Population Dropped (F/B)
January	1,367,674	23,516	1.72%	19,510	4,006	82.96%	0.29%
February	1,399,757	27,151	1.94%	21,503	5,648	79.20%	0.40%
March	1,430,889	23,604	1.65%				
April	1,441,926	26,746	1.85%				
May	1,448,955	29,758	2.05%				
June							
July							
August							
September							
October							
November							
December							
YTD Total	1,448,955	130,775	9.03%	41,013	9,654	80.95%	0.67%

1 Does not include participants who closed their accounts during the 90-day response period.

2 Results are tied to the month initiated. Therefore, results may be pending due to the time permitted for a participant to respond.

CARE Table 7 - Capitation Contractors - PG&E

Through May 31, 2010

Pacific Gas and Electric Company LEE and CARE Monthly Report

Contractor Name	Contractor Type (Check one or more if applicable)				Year to Date Enrollments		
	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total
	{Redacted}		X			0	0
{Redacted}		X			0	0	0
{Redacted}		X			0	5	5
{Redacted}					0	202	202
{Redacted}		X			28	0	28
{Redacted}		X			0	0	0
{Redacted}		X			0	0	0
{Redacted}		X			0	0	0
{Redacted}		X			0	3	3
{Redacted}	X				0	0	0
{Redacted}		X			0	6	6
{Redacted}		X			0	2	2
{Redacted}		X			0	0	0
{Redacted}		X			0	12	12
{Redacted}		X			0	17	17
{Redacted}		X			0	0	0
{Redacted}		X			19	113	132
{Redacted}		X			0	0	0
{Redacted}		X			0	1	1
{Redacted}		X			2	0	2
{Redacted}		X			0	2	2
{Redacted}				X	0	3	3
{Redacted}		X			0	2	2
{Redacted}		X			0	0	0
{Redacted}		X			19	87	106
{Redacted}		X			0	1	1
{Redacted}		X			0	1	1
{Redacted}		X			0	6	6
{Redacted}		X			0	0	0
{Redacted}		X			37	176	213
{Redacted}		X			0	10	10
{Redacted}		X			0	0	0
{Redacted}		X			0	2	2
{Redacted}		X			0	3	3
{Redacted}		X			3	12	15
{Redacted}	X				0	0	0
{Redacted}		X			0	1	1
{Redacted}		X		X	0	6	6
{Redacted}		X			0	5	5
{Redacted}		X			0	16	16
{Redacted}		X			0	0	0
{Redacted}		X			4	31	35
{Redacted}		X		X	23	186	209
{Redacted}		X			0	10	10
{Redacted}		X			48	7	55
{Redacted}		X			0	2	2
{Redacted}		X			0	4	4
{Redacted}		X			0	1	1
{Redacted}		X			0	0	0
{Redacted}		X			2	0	2
{Redacted}		X			0	1	1
{Redacted}		X			19	118	137
{Redacted}		X			0	0	0
{Redacted}		X			9	0	9
{Redacted}		X			0	0	0
{Redacted}		X			0	2	2
{Redacted}		X			0	2	2
{Redacted}		X			0	5	5
{Redacted}		X			2	0	2
{Redacted}		X			0	0	0
{Redacted}		X			0	0	0
{Redacted}		X			0	3	3
{Redacted}		X			0	3	3
{Redacted}		X			0	2	2
{Redacted}		X			0	1	1
{Redacted}		X			0	5	5
{Redacted}		X			0	1	1

CARE Table 7 - Capitation Contractors - PG&E

Through May 31, 2010

Pacific Gas and Electric Company LEE and CARE Monthly Report

Contractor Name	Contractor Type (Check one or more if applicable)				Year to Date Enrollments		
	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total
		X			0	0	0
		X			0	1	1
		X			0	582	582
		X			3	12	15
		X			0	0	0
		X			0	5	5
		X			0	6	6
		X			0	3	3
		X			8	3	11
		X			0	2	2
		X			0	12	12
		X			0	0	0
		X			0	7	7
		X			0	0	0
		X			7	13	20
		X			0	0	0
		X			0	3	3
		X			0	0	0
		X			0	1	1
		X			0	0	0
		X			0	0	0
		X			0	0	0
		X			0	0	0
		X			0	0	0
		X			0	2	2
		X	X		9	0	9
		X			0	0	0
		X			0	3	3
		X			0	15	15
		X			0	0	0
		X			0	5	5
		X			0	3	3
		X			0	4	4
		X		X	0	29	29
		X			0	17	17
		X			0	0	0
	X				0	218	218
		X			0	2	2
		X			0	4	4
		X			0	1	1
		X			0	1	1
		X			0	0	0
		X			0	10	10
		X			0	4	4
		X			0	2	2
		X			0	0	0
		X		X	0	2	2
		X			0	2	2
		X			0	0	0
		X			0	5	5
		X			0	0	0
	X				3	0	3
		X			7	0	7
		X			0	0	0
		X			0	9	9
		X			0	3	3
		X			1	0	1
		X			0	0	0
	X			X	13	4	17
		X			0	4	4
		X			3	0	3
		X			0	1	1
		X			0	24	24
		X			25	37	62
		X			0	18	18
	2				0	2	06/21/2010
		X			0	0	0
		X			0	0	0
		X			0	27	27

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CARE Table 7 - Capitation Contractors - PG&E

Through May 31, 2010

Pacific Gas and Electric Company LEE and CARE Monthly Report

	Contractor Name	Contractor Type (Check one or more if applicable)				Year to Date Enrollments		
		Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total
139			X			2	6	8
140			X			0	1	1
141			X			0	2	2
142			X			0	1	1
143			X			0	1	1
144			X			8	3	11
145			X			0	10	10
146			X			22	3	25
147			X			0	0	0
148			X			0	1	1
149			X			0	0	0
150			X			0	0	0
151			X			0	0	0
152			X			13	0	13
153			X			0	1	1
154			X			0	0	0
155			X			2	8	10
156			X			0	0	0
157			X			0	6	6
158		X				0	685	685
159			X			0	5	5
160			X			2	3	5
161			X			1	3	4
162			X			0	3	3
163	Total Enrollments and Expenditures					344	2,928	3,272

CARE Table 8 - Participants as of Month-End - PG&E

Through May 31, 2010

Pacific Gas and Electric Company LEE and CARE Monthly Report

2010	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration Rate	% Change 1
January	816,685	223,751	327,238	1,367,674	1,607,597	85%	1.2%
February	832,100	230,908	336,749	1,399,757	1,607,597	87%	2.3%
March	848,646	235,426	346,817	1,430,889	1,607,597	89%	2.2%
April	856,486	237,000	348,440	1,441,926	1,616,201	89%	0.8%
May	860,839	236,955	351,161	1,448,955	1,616,201	90%	0.5%
June							
July							
August							
September							
October							
November							
December							

1 Explain any monthly variance of 5% or more in the number of participants.