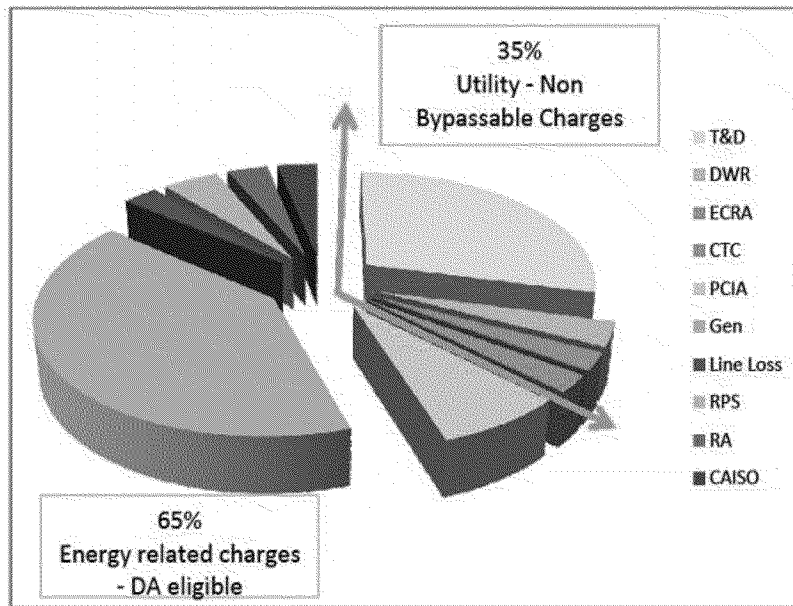


## DO TBS COSTS ACCOUNT FOR RA AND RPS?

**PROBLEM: CAN'T PREVENT THE SHIFT IF YOU DON'T KNOW THE COST.**



Today, customers do not know the actual RA or RPS costs that make up over 10% of their bill. They do not know it in TBS rates or in overall generation rates.

### GOAL: PREVENT COST SHIFTING TO THE CORE

**SCE Reply Comments:** “If the same contracting requirements for all LSEs are impractical, then the Commission needs to adopt an appropriate cost allocation methodology to ensure that all benefiting customers are allocated cost responsibility for any procurement requirements imposed on the utilities for CHP or renewables under feed-in tariffs.”

**SOLUTION:**

**(1) UNBUNDLE ELECTRICITY SUPPLY COSTS, DETAILING RA AND RPS**

The utilities could provide the RPS, RA, CA-ISO, line loss, and procurement costs unbundled in an advice filing (on a class average basis to mask confidential information), however customer bills would still show a bundled rate. (Therefore, no need to change billing system).

Suppliers do this now when we bill for ancillary costs to our customers.

Statistics						
<u>Term Supply</u>	<u>Term Sales</u>	<u>Consumption</u>	<u>Dist. Losses</u>	<u>Imbalance Purchases</u>	<u>Imbalance Sales</u>	
1,595,200 MWh	- MWh	1,469,437 MWh	32,900 MWh	6,223 MWh	99,085 MWh	
<b>Power Purchases/ Sales</b>						
Term Energy Purchases		\$ 57.87		92,314.22		
Term Energy Sales				-		
Imbalance Energy Purchases		\$ 34.83		216.74		
Imbalance Energy Sales		\$ 37.95		(3,760.13)		
		<b>Subtotal - Power Purchases / Sales</b>				<b>88,770.83</b>
<b>Resource Adequacy</b>						<b>8,700.00</b>
<b>Renewable (RPS) Charge</b>						<b>12,502.00</b>
<b>Estimated ISO Ancillary Services</b>						
Load Charges				6,760.62		
Deviation Charges				130.19		
		<b>Subtotal - CAISO Charges</b>				<b>6,890.71</b>
<b>Taxes</b>						
CA Energy Resources Surcharge:		\$0.22 /MWh Consumed		323.29		
Local Utility Users Taxes		SAN JOSE 5%		5,843.18		
		<b>Total Taxes</b>				<b>6,166.46</b>
<b>Settlement (Credit) / Charge</b>		2009 December				<b>(11,833.46)</b>
<b>TOTAL AMOUNT DUE:</b>						<b>\$111,196.54</b>

There is precedent for this. The cost of Gas Transmission, Fuel Loss, and Storage is imbedded in Core Gas Procurement Rate set monthly. The detail is provided in the monthly Advice Filing.

**(2) PROVIDE THE OPTION TO THE ESP TO TAKE ASSIGNMENT/COST RESPONSIBILITY FOR ANY RPS/RA to meet ESPs obligations .**

PORTABILITY of committed resources is a key feature of restructuring, whether we call it CRS or PCIA or capacity:

EXAMPLE: Local RA is countable to meet peak under the current rules for 2010.

EXAMPLE: Gas transmission is offered to core. Rejected capacity is re-sold and net position is paid by CTA. To help minimize distressed sale price, we must give notice of a decision to purchase 4 weeks before each quarter for gas transmission and twice a year for storage (re. RA)

- (a) LSE accepting capacity/energy from the IOU would make a payment to the IOU for an administratively determined price, similar to the methodology proposed for RA in 2010.
- (b) LSE's rejecting the RA/RPS obligations must still make a showing to comply with SB695.
- (c) The costs and/or benefits of the rejected obligations would be accounted and costed in the PCIA/TBS calculation annually (or semi-annually).

**BENEFITS of the fully unbundled approach:**

- 1) Eliminates counting of costs as a problem for TBS.
- 2) Simplifies calculation of two of the three factors in Bonding.
- 3) Helps the customer understand the comparison between DA and Bundled service.
- 4) Is consistent with our commitment to a SmartGrid that informs customers so they can make intelligent choices about their energy consumption and energy sources.