PACIFIC GAS AND ELECTRIC COMPANY General Rate Case 2011 Phase I Application 09-12-020 Data Response

| PG&E Data Request No .: | DRA_284-02 | | |
|-------------------------|-----------------------------|--------------------|-------------------|
| PG&E File Name: | GRC2011-Ph-I_DR_DRA_284-Q02 | | |
| Request Date: | July 1, 2010 | Requester DR No .: | DRA-284-TLG |
| Date Sent: | July 9, 2010 | Requesting Party: | DRA |
| PG&E Witness: | Jayne Battey | Requester: | Tamera L. Godfrey |

EXHIBIT REFERENCE: PG&E-18, VOLUME 3A, CHAPTER 15 AND PG&E-3 CHAPTER 5, PAGE 5-25, TABLE 5-8

SUBJECT: VEGETATION MANAGEMENT AND ENVIRONMENTAL COMPLIANCE RELATING TO SAN JOAQUIN HABITAT CONSERVATION PLAN

QUESTION 2

In response to DRA 280-02, PG&E states that "in 2009 approximately 2,150 employees who work within the SJV O&M HCP were provided with training."

- a. Provide the documentation that demonstrates how many employees work in the region(s) covered by the SJV O&M region.
- b. Provide the documentation that demonstrates the total number of PG&E employees as of June 30, 2010.
- c. Provide any and all training materials used in training the approximately 2,150 employees who worked within the SJV O&M HCP area in 2009. Provide the same for training that occurred in 2008 and 2010.
- d. Provide the documentation that describe/list all types of work done by PG&E employees within the SJV O&M HCP covered area. In the response provide an excel spreadsheet that includes columns listing, next to each employee's name, each employee's title/classification, department and work done with the area covered by the SJV O&M HCP.
- e. Provide the same for the years 2008 and 2010.

ANSWER 2

a. Please see table below:

| Division | Employee Status | Employee Count |
|-------------------|--------------------|-------------------|
| Fresno | Active | 1,526 |
| Fresno | On Leave | 19 |
| Fresno Total | | 1,545 |
| Kern | Active | 501 |
| Kern | On Leave | 5 |
| Kern Total | | 506 |
| Stockton | Active | 1,093 |
| Stockton | On Leave | 17 |
| Stockton Total | | 1,110 |
| Yosemite | Active | 567 |
| Yosemite | On Leave | 8 |
| Yosemite Total | | 575 |

b. Please see table below:

| Enterprise | Employee Status | Employee Count |
|------------------|--------------------|-------------------|
| | Active | 19,194 |
| | On Leave | 235 |
| Enterprise Total | | 19,429 |

Not Included: Hiring Hall and other Temporary employees

c. Due to their voluminous nature, PG&E is providing the requested materials on CD, along with attachments GRC2011-Ph-I_DR_DRA_284-Q02Atch01 and Atch02. The training materials include:

| 2008 |
|---|
| HCP PPT Presentations – ENVR 220 |
| Final Vegetation Management Training Materials |
| Pole Test and Treat |
| ENVR-220 Vegetation Management – PPT final |
| VM PPT HCP Tailboard |
| 2009 Vegetation Management Best Management Practice |
| Nest Flow Chart |

| Vegetation Management – HCP Contractor Training Roster |
|--|
| |
| ENVR-220 |
| Estimating RMC |
| Field Employees |
| ISTS |
| Leadership |
| Planning Employees |
| Substation Engineering - final |
| Telecom Business Development |
| Implementation Overview – TPS Biologists |
| |
| Habitat Conservation Plan Training Video 2008 |
| |
| PG&E Habitat Conservation Plan Playing Cards |
| |
| PG&E Habitat Conservation Plan Manual 2008 |
| |
| 2009 |
| HCP Training ENVR 0220 Field Crews |
| HCP Training ENVR 0220 Estimator |
| |
| 2010 |
| HCP Training ENVR 0220 (General) |
| |

 d. Please see Attachments 1-3 in response to DRA 284, Question 1e, for a listing of all employees (including their job titles) who received training related to the SJV HCP for 2008, 2009, and 2010. In addition, the covered activities for the HCP include the following:

Gas

- o Patrols
- o Inspections
- Remedial Maintenance
- Compressor Station Maintenance
- Pipeline Electric Test System Installation
- Pipeline Valve Recoating
- Pipeline Valve Replacement
- Pipeline Cathodic Protection
- Pipeline Lowering
- Pipeline Coating Replacement
- Pipeline Replacement
- Pipeline Telecommunication Site Maintenance
- Vegetation Management and Access Road Maintenance
- Pressure Limiting Station Construction
- Pipeline Valve Installation
- New/Replacement Pipeline Installation (≤1 mile in length)
- 0

Electric

- Patrols
- Inspections
- Electric Insulator Washing
- o Electric Substation Maintenance
- o Outage Repair
- o Tower Repair/Replacement
- Telecommunication Attachment Repair/Replacement
- Transmission System Repair
- Pole/Equipment Repair/ Replacement
- Electric Line Reconductoring
- Vegetation Management and Access Road Maintenance
- Pole Test and Treat
- Wood Pole Line Construction/Relocation
 (≤1 mile in length)
- Electric Tower Line Construction (≤1 mile in length)
- o Substation Expansion (≤ 0.5 acre)
- Electric Underground Line Construction (≤1 mile in length)
- 0

See HCP, Pages 2-4 – 2-28

e. See response to part d above.

Please note that the attachments to this response contain employee names. Due to privacy concerns, PG&E is submitting these attachments pursuant to P.U. Code Section 583.