IONS PAGE

-Fill out all yellow highlight cells in the INPUT CONTRACT DATA tab	INPUT CONTRACT DATA
-When the contract term is entered, the tables below will automatically set up to accommodate a 10-, 15-, and 20-year contract.	CONTRACT TERM
-When Utility Service Territory is selected from the drop down menu, the WACC and the TOD factors will be filled in based on values in the TOD DEFINITIONS Tab	TOD DEFINITIONS
-Enter estimated annual sales by TOD period	ANNUAL SALES
-Enter Contract Price by TOD period	CONTRACT PRICE
 -Annual Weighted Average Contract Price is calculated by spreadsheet (Based on estimated annual sales and contract price by TOD period, does NOT use IOU TOD Factors) 	WTD. AVG. CONTRACT PRICE
-Annual Weighted Average MPR is calculated on TOD ADJUSTED MPR Tab (Based on estimated annual sales by TOD period and TOD Factors)	TOD ADJUSTED MPR
-AMFs (Above MPR Costs) calculated on AMFs CALCULATION Tab	AMFs CALCULATION
-Enter data for prior contracts requesting Above-Market Funds in the SUMMARY tab. Enter total cost limitation of above-MPR costs based on limit established in Resolution E-	
4160. (Nominal dollars, no discounting) The Total 2008 NPV of Above-MPR Costs requested by IOU is calculated using the IOU WACC as a discount rate. The 2008 NPV total is subtracted from the limit established in Resolution E-4160 to calculate the remaining Above-Market Funds available.	SUMMARY

cessary information on this sheet.

Facility Name {Redacted}	Information submitted to the California Public Utilities Commission is subject to
Solicitation Year MPR Year Contract Start Year Contract Term Capacity (MW) Contract Price (\$/MWh) MPR for Contract Start Year (\$/MWh) WACC (Utility specific)	public disclosure unless designated confidential pursuant to Pub. Util. Code Section 583, General Order (G.O.) 66-C
Purchasing Utility PG&E	

TOD FACTORS

OB TAOTORO										
PG&E		S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C
		{Redacted}								
lodify TODs										
	ual Sales by	/ TOD Period (kW	h)							
ontract Year	Start Year	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C
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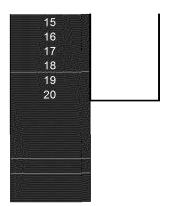
Annual TOD Adjusted Final Contract Price by TOD Period (\$/MWh Nominal)

ntract Vear	tort Voor	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)
ntract Year S	edacted}							j	i i	
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13 14 15 16 17 18 19		254.625	115,125	87.500	150.375	131.125	105.125	128.750	106,875	82.0
13 14 15 16 17 18				87.500	150.375		105.125			
13 14 15 16 17 18 19		254.625	115,125	87.500	150.375	131.125	105.125	128.750	106,875	82.0
13 14 15 16 17 18 19		254.625	115,125	87.500	150.375	131.125	105.125	128.750	106,875	82.0
13 14 15 16 17 18 19		254.625	115,125	87.500	150.375	131.125	105.125	128.750	106,875	82.0

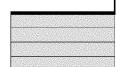
Annual Final Contract Price (\$/MWh Nominal)

Annaarrina	o on a dot i no
Contract Yea	r {Redacted}
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cessary information on this sheet.







SB_GT&S_0792467

145.69
 <u>145.69</u> 145.68
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145.68

Wtd. Avg. Contract Price

SB_GT&S_0792469

ESULTS PAGE

INPUTS (Transferred from Inputs Sheet)

Facility Name	{Redacted}	
MPR Year		{Redacted}
Contract Start Year		
Contract Term		
Capacity (MW)		
Contract Price (\$/M	Wh)	
MPR for Contract S	tart Year (\$/MWh)	
WACC (Utility spec	ific)	
Purchasing Utility		

RESULTS

Levelized Final Contract Price (\$/MWh) over the term of the contract	{Redacted}
Levelized above market costs (\$/MWh) over the term of the contract	
Total Amount of above market costs (\$) over the term of the contract	
Levelized TOD-Adjusted MPR (\$/MWh) over the term of the contract	

All prices in 2012 dollars

Contract Year	Start Year	Estimated Annual Sales (kWh)
	{Redacted}	
2		1
3		
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TOTAL		

ABOVE-MPR COSTS CALCULATION

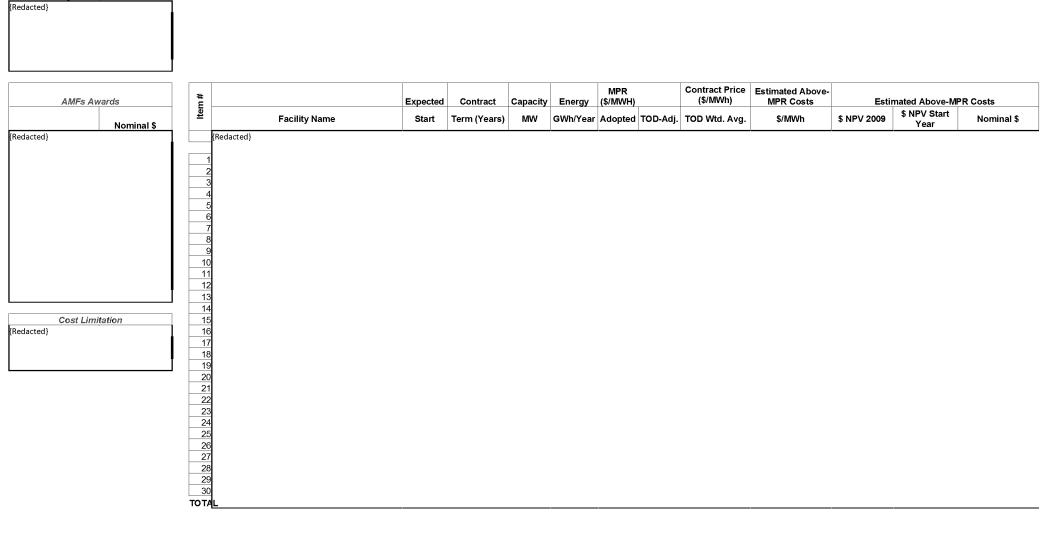
Facility Name	{Redacted}	
MPR Year		{Redacted}
Contract Start Contract Term		
Capacity (MW Contract Price		
	act Start Year (\$/MWh)	
WACC (Utility	specific)	

		(•)	(5)	(0)	
		(A)	(B)	(C)	(D)
				(A) x (B)	(A) x (Lev. Above Market Costs)
Contract Year		Estimated Annual Sales (kWh)	Annual Weighted Average Final Bid-Offer Price (\$/MWh)	Annual Final Bid Offer Payments	Above Market Costs
1	{Redacted}				
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(0, 1, 7, 1)					
{Redacted}					
L					

{Redacted}

ABOVE MPR FUNDS (AMFs) SUMMARY

Utility Name PG&E



Start Voor	Torm
Start Year	Term
None	10
2005	15
2006	20
2007	25
2008	
2009	
2010	
2011	
2012	
2012	
2014	
2015	
2016	
2017	
2018	
2020	
2021	
2022	
2023	
2023	
2025	

		-
Other AMF Costs	Solicitation	Advice
Nominal \$	Year	Letter
_		

SB_GT&S_0792475

TOD ADJUSTED MPR

{Redacted}

		(A)	(B)	(C) (A) x (B)
Contract Year		Estimated Annual Sales (kWh)	Annual TOD Weighted MPR Price (\$/MWh)	Annual Final Bid- Offer Payments
	{Redacted}			
2 3				
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4 5 6 7				
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14 15				
15 16				
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Estimated Ann	ual Sales by TO	D Period (kW	h)	
TOD FACTOR	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)
Contract Year	2.04	0.92	0.70	1.20
1	{Redacted}			
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	\$0			
	\$0			
	\$0			
I	\$0	\$0	\$0) \$0

TOD ADJUSTED MPR

{Redacted}

\$0 \$0

\$0

Levelized TOD-Adjusted MPR (\$/MWh) [=(NPV(C) / NPV(A))*1000]

{Redacted} [Redacted}

Annual MP	R Payments by	TOD Period		
TOD FACTOR	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)
Contract Year	{Redacted}			
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20				

\$0

Total	Sp Night (C3)	Sp Shdr (C2)	Sp Super-P (C1	W Night (B3)	V Shdr (B2)
	0.66	0.86	1.03	0.84	1.05
	\$0	\$0	\$0		\$0
	\$0	\$0	\$0	\$0	\$0
	\$0				\$0
	\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0	\$0	\$0
W Shdr (B2)	W Night (B3)	p Super-P (C1	Sp Shdr (C2)	Sp Night (C3)	Total

TOD DEFINITIONS

ed}	{Redacted}		 	-	-	-	<u> </u>
Reti	urn to Input Sheet	ł					

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ed}	(Redacted)

UPDATE

2007 TOD's

ed}	Redacted}
ed}	
ed}	

PG&E's TOD Factors

PG&E's TOD Factors											2005 MPR		
	S Super-P (A1)	S Shdr (A2)	S Night (A3)	W Super-P (B1)	W Shdr (B2)	W Night (B3)	Sp Super-P (C1)	Sp Shdr (C2)	Sp Night (C3)		10	15	20
ed}	{Redacted}									cted}			
										Ī			
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	2006 MPR			2007 MPR				2008 MPR				2009 MPR					
25	10	15	20	25	10	15	20	25	10	15	20	25	10	15	20	25	{Redacted}
																	•
																	1