

**2010 LTPP
Proposed Schedule**

2010 LTPP – Track 1:

For purposes of this schedule, it is assumed that each utility will prepare a system plan for its service area (Track 1). The Scoping Memo is expected to primarily focus on process and deliverables to move the proceeding ahead. Four categories of information have been identified that the utilities need in order to develop their system plans:

- Scenarios
- Spreadsheet forms for system and bundled plans
- Assumptions
- Metrics

The following proposed schedule would allow the Commission to finalize these four inputs and specify when the system plans will be filed:

Date	Item
August 24-25, 2010	Renewable Integration Model workshop for CAISO and PG&E models
August 26-27, 2010	Workshops at which utilities and other parties present their proposals on each of the four items identified above
September 8, 2010	Parties file comments on each of the four items identified above
September 17, 2010	Parties file replies comments on each of the four items identified above
October 18, 2010	Proposed decision on each of the four items identified above
November 19, 2010	Final decision
March 15, 2011	Utilities file system plans and supporting testimony
May 31, 2011	Intervenor testimony
June 24, 2011	Reply testimony
July 11-22, 2011	Hearings (if necessary)

August 15, 2011	Opening Briefs on system plans
September 1, 2011	Reply briefs on system plans
November 1, 2011	Proposed decision on system plans
December 9, 2011	Final decision on system plans

Finally, the proposed schedule assumes: (1) the CAISO should provide its renewable resource integration study as soon as possible and the final results of that study should be used in developing system plans; and (2) the utilities are not required to run production simulations.

2010 LTTP – Track 2:

In Track 2, the utilities would file their “bundled procurement authority plans” which would seek approval of the products and processes to be used for bundled customer energy procurement. Approval of this plan would constitute the upfront AB 57 authority needed by the utilities to procure on behalf of their customers. The bundled procurement authority plans would also include hedging authority, fuel supply plans (*e.g.*, nuclear fuel supply plan, etc.) and any other specific procurement authority for each utility:

Date	Item
November 1, 2010	Utilities file bundled procurement authority plan
January 14, 2011	Intervenor testimony
February 18, 2011	Reply testimony
March 7-9, 2011	Hearings (if necessary)
March 30, 2011	Opening Briefs on bundled procurement authority plan
April 13, 2011	Reply briefs on bundled procurement authority plan
June 15, 2011	Proposed decision bundled procurement authority plan
July 14, 2011	Final decision bundled procurement authority plan

2010 LTPP – Track 3:

Track 3 involves a number of separate policy issues, most of which can be addressed in briefing. Convergence bidding already has a schedule. The following schedule would apply to most of the identified Track 3 issues:

Date	Item
September 17, 2010	Parties file proposals on the following issues: <ul style="list-style-type: none">• Implementation of SB 695• OTC-related procurement rules• Refining bid evaluation in competitive solicitations• Timelines associated with RFOs for RA products• GHG compliance costs• Other procurement rule changes
October 7-8, 2010	Workshop with parties presenting proposals and asking questions regarding other parties' proposals
October 22, 2010	Parties file revised proposals
November 1, 2010	Parties request hearings on proposals
December 1, 2010	Initial comments on proposals (assuming no hearings)
December 22, 2010	Reply comments on proposals
March 24, 2011	Proposed Decision on Track 3 issues
April 21, 2011	Final Decision on Track 3 issues

AB 57 Requirements

Pub. Util. Code Section 454.5(b) Requirements	Track Addressed In
(1) Assessment of price risk from utility portfolio	Track 1
(2) Product definitions	Track 2
(3) Duration	Track 2
(4) Duration, timing and range of quantities of each product to be procured	Track 2
(5) Process for procuring products	Track 2
(6) Incentive mechanisms	Track 2
(7) Upfront standards for rate recovery and approval process	Track 2
(8) Procedures for updating the Plan	Track 2
(9) Showing that the procurement plan will meet certain objectives (<i>i.e.</i> , renewables, demand response and short- and long-term products, energy efficiency)	Track 1
(10) Risk management policies, strategies and practices	Track 2
(11) Diversity of ownership and fuel supply	Track 1
(12) Recovery of administrative costs	Track 2