

Decision _____

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Consider Refinements to and Further Development of the Commission's Resource Adequacy Requirements Program.	<p align="center">Rulemaking No. 05-12-013 (Filed December 15, 2005)</p> <p align="center">Phase 2, Track 2</p>
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CLAIM AND DECISION ON REQUEST FOR INTERVENOR COMPENSATION

Claimant: The Utility Reform Network	For contribution to D.10-06-018
Claimed (\$): \$ 238,366	Awarded (\$):
Assigned Commissioner: Peevey	Assigned ALJ: Wetzell
I hereby certify that the information I have set forth in Parts I, II, and III of this Claim is true to my best knowledge, information and belief. I further certify that, in conformance with the Rules of Practice and Procedure, this Claim has been served this day upon all required persons (as set forth in the Certificate of Service attached as Attachment 1).	
<p align="right">Signature: _____ /s/</p>	
Date: August 4, 2010	Printed Name: Michel Peter Florio, Senior Attorney

PART I: PROCEDURAL ISSUES (to be completed by Claimant except where indicated)

A. Brief Description of Decision: D.10-06-018 determined that a centralized capacity market should not be adopted in California at this time and found that the proposal of the Bilateral Trading Group (BTG), of which TURN was an active member, best met the Commission's policy goals for Resource Adequacy (RA). The decision also closed R.05-12-013, and brought an end to five years of work for TURN and other parties on capacity market structure and related issues.

B. Claimant must satisfy intervenor compensation requirements set forth in Public Utilities Code §§ 1801-1812:

	Claimant	CPUC Verified
Timely filing of notice of intent to claim compensation (§ 1804(a)):		
1. Date of Prehearing Conference:	February 3, 2006	
2. Other Specified Date for NOI:		
3. Date NOI Filed:	March 6, 2006	
4. Was the notice of intent timely filed?		
Showing of customer or customer-related status (§ 1802(b)):		
5. Based on ALJ ruling issued in proceeding number:	R.05-12-013, the instant proceeding	
6. Date of ALJ ruling:	April 10, 2006	
7. Based on another CPUC determination (specify):		
8. Has the claimant demonstrated customer or customer-related status?		
Showing of "significant financial hardship" (§ 1802(g)):		
9. Based on ALJ ruling issued in proceeding number:	R.05-12-013, the instant proceeding	
10. Date of ALJ ruling:	April 10, 2006	
11. Based on another CPUC determination (specify):		
12. Has the claimant demonstrated significant financial hardship?		
Timely request for compensation (§ 1804(c)):		
13. Identify Final Decision	D.10-06-018	
14. Date of Issuance of Final Decision:	June 7, 2010	
15. File date of compensation request:	August 4, 2010	
16. Was the request for compensation timely?		

C. Additional Comments on Part I (use line reference # as appropriate):

#	Claimant	CPUC	Comment
1	X		This is TURN's third request for compensation in this docket. TURN's prior requests in Phase 1 and in Phase 2, Track 1 were addressed by D.07-03-011 and D.08-04-034. None of the hours or expenses claimed in those earlier requests are included in this filing.

PART II: SUBSTANTIAL CONTRIBUTION (to be completed by Claimant except where indicated)

A. In the fields below, describe in a concise manner Claimant’s contribution to the final decision (see § 1802(i), § 1803(a) & D.98-04-059) (For each contribution, support with specific reference to final or record.)

Contribution	Citation to Decision or Record	Showing Accepted by CPUC
<p>TURN was instrumental in forming, and an active member of, the Bilateral Trading Group (BTG). The BTG’s proposal for incremental improvements to the existing bilateral RA procurement framework, rather than adoption of a centralized capacity market, was found most consistent with the Commission’s RA policy goals.</p>	<p>BTG proposal filed 3/30/07 and subsequent written comments; D.10-06-018, page 3.</p>	
<p>TURN filed individual reply comments on 3/14/08 opposing AReM’s proposal for an opt-out from the CAM cost allocation mechanism.</p>	<p>D.10-06-018 rejected AReM’s proposal, citing TURN’s criticisms, at page 74.</p>	
<p>TURN filed separate opening and reply comments on the original PD on 12/2/09 and 12/11/09, arguing that the PD’s legal analysis was incorrect and opposing the multi-year forward procurement obligation adopted by the PD.</p>	<p>The original PD was revised in a manner consistent with TURN’s comments on 3/30/10 and ultimately adopted by the Commission in D.10-06-018.</p>	
<p>TURN’s initial comments and reply comments regarding the staff Capacity Markets White Paper, filed 9/23/05 and 10/11/05 in R.04-04-003 and incorporated into the record of this proceeding by the 12/15/05 OIR (OP 3, page 11) urged a “go slow” approach with respect to this Commission’s consideration of a centralized capacity market.</p>	<p>The scoping memo for Phase 2 issued 12/22/06 found that “great care must be taken in developing a complete, fully vetted record on centralized capacity markets and alternatives such as bilateral trading” (p.14) and adopted a schedule that allowed time for TURN and other like-minded parties to form the BTG coalition and develop a comprehensive alternative proposal, which the Commission largely adopted in D.10-06-018.</p>	
<p>In the ALJ ruling dated 2/28/07 parties were “encouraged to form coalitions and file joint proposals on as many Track 2</p>	<p>TURN took this advice to heart and worked with a diverse group of parties to form the BTG and present</p>	

topics as possible” (p.3).	a joint proposal that was supported by many different interests throughout the industry.	
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B. Duplication of Effort (§§ 1801.3(f) & 1802.5):

	Claimant	CPUC Verified
a. Was DRA a party to the proceeding? (Y/N)	Yes	
b. Were there other parties to the proceeding? (Y/N)	Yes, many	
c. If so, provide name of other parties: See service list for R.05-12-013 in attached certificate of service. Virtually all entities involved in the California electric industry were parties to this proceeding, including the IOUs, the CAISO, generators, marketers, retailers, and end users. The BTG included, at various times, in addition to TURN and DRA, APS Energy Services, the California Electricity Oversight Board, the California Large Energy Consumers Association, the California Manufacturers and Technology Association, the City and County of San Francisco, the Energy Users Forum, J. Aron and Company, Direct Energy, L.L.C., and Shell Energy North America (US), L.P., or their predecessor organizations.		
d. Describe how you coordinated with DRA and other parties to avoid duplication or how your participation supplemented, complemented, or contributed to that of another party: TURN actively worked with a broad coalition of parties with diverse interests to develop a consensus set of proposals for presentation as the “BTG proposal” in this docket. TURN was a “charter member” of the BTG, and DRA joined the effort shortly thereafter. All of the BTG members worked together to develop a joint position and prepare joint comments throughout the proceeding. While the development of such a diverse coalition necessarily required time in group discussions to come up with a broadly acceptable consensus position, any inefficiency inherent in that process was more than outweighed by the <i>far greater efficiency</i> achieved by the filing of joint comments on behalf of a number of parties. This coalition approach greatly reduced the amount of time that TURN staff had to spend preparing written comments, because the members of the BTG shared drafting duties among them. This enabled TURN to make a far more comprehensive and convincing presentation than would have ever been possible for a single party acting alone.		

C. Additional Comments on Part II (use line reference # or letter as appropriate):

#	Claimant	CPUC	Comment

PART III: REASONABLENESS OF REQUESTED COMPENSATION (to be completed by Claimant except where indicated)

A. General Claim of Reasonableness (§§ 1801 & 1806):

Concise explanation as to how the cost of claimant's participation bears a reasonable relationship with benefits realized through participation (include references to record, where appropriate)	CPUC Verified
TURN's work in this proceeding, in coalition with other like-minded parties, achieved an extremely successful result against great odds, since the BTG position was opposed by the entire generator community and two of the three large IOUs, as well as the CAISO. TURN believes that the ratepayers of the three large IOUs will save hundreds of millions of dollars in future years as a result of the rejection of the centralized capacity market proposal. TURN's costs of participation in this proceeding were quite modest in relative to its degree of success in the proceeding and the magnitude of the issues at stake.	

B. Specific Claim:

CLAIMED						CPUC AWARD			
ATTORNEY AND ADVOCATE FEES									
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Year	Hours	Rate \$	Total \$
M.P. Florio	2005	37.75	\$470	D.06-07-011, p. 11	\$ 17,742.50				
M.P. Florio	2006	43.50	\$485	D.06-11-039, p. 8	\$ 21,097.50				
M.P. Florio	2007	200.50	\$520	D.08-04-027	\$104,260.00				
M.P. Florio	2008	98.00	\$535	D.08-07-043, p.8	\$ 52,430.00				
M. P. Florio	2009	19.50	\$535	Res. ALJ-235	\$ 10,432.50				
M.P. Florio	2010	19.00	\$535	Res. ALJ-247.	\$ 10,165.00				
B.Finkelstein	2007	1.25	\$435	D.07-12-026, p. 24	\$ 543.75				
Subtotal:					\$216,671.25	Subtotal:			
EXPERT FEES									
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Year	Hours	Rate \$	Total \$
Kevin Woodruff	2005	0.50	\$200	D.04-05-050	\$ 100.00				
Kevin Woodruff	2006	2.50	\$225	D.07-06-045 (on rehearing)	\$ 562.50				
Kevin Woodruff	2007	64.50	\$225	D.07-06-045	\$ 14,512.50				
Kevin Woodruff	2008	1.00	\$225	D.07-06-045	\$ 225.00				
Subtotal:					\$ 15,400.00	Subtotal:			
OTHER FEES									
Describe here what OTHER HOURLY FEES you are claiming (paralegal, travel, etc.):									
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Year	Hours	Rate \$	Total \$
M.P. Florio (Travel time)	2007	12.00	\$260	50% of 2007 rate	\$ 3,120.00				

					Subtotal:	\$ 3,120.00					Subtotal:
INTERVENOR COMPENSATION CLAIM PREPARATION **											
Item	Year	Hours	Rate \$	Basis for Rate*	Total \$	Year	Hours	Rate \$	Total \$		
M. P. Florio	2010	8.50	\$267.50	50% of 2010 rate	\$ 2,237.75						
					Subtotal:	\$ 2,237.75					Subtotal:
COSTS											
#	Item	Detail			Amount	Amount					
1	Expert Travel Expenses	Auto mileage and parking, Amtrak and BART fares, and meals (SF and Folsom).			\$ 209.50						
2	Attorney Travel Expenses	Mileage roundtrip to CAISO stakeholder meetings in Folsom.			\$ 320.10						
3	Photocopies	Copies of TURN's pleadings			\$ 383.40						
4	Postage	Mailing of TURN's pleadings			\$ 22.07						
5	Telephone	Calls related to this case			\$ 1.96						
					Subtotal:	\$ 937.03					Subtotal:
					TOTAL REQUEST \$:	\$238,366					TOTAL AWARD \$:

When entering items, type over bracketed text; add additional rows as necessary.

*If hourly rate based on CPUC decision, provide decision number; otherwise, attach rationale.

**Reasonable claim preparation time typically compensated at 1/2 of preparer's normal hourly rate.

C. Attachments or Comments Documenting Specific Claim (Claimant completes; attachments not attached to final Decision):

Attachment or Comment #	Description/Comment
Comment 1	<p>In accordance with our typical practices, TURN allocated the time of its attorneys and expert consultant among the issues addressed in the proceeding. In Phase 2, Track 2 of this case, most of TURN's participation was focused on the issue of capacity market structure, and is coded as activity "CM" in the attached timesheets. Further, since D.10-06-018 closed R.05-12-013, this request includes a few hours of "clean-up" activity on issues from earlier phases, reflecting work performed subsequent to the filing of our last compensation request in this docket on 8/24/07. This includes 2.5 hours of Mr. Florio's time in September of 2007 on "Track 1" and "Track 3" issues, as well as 27.0 hours of Mr. Woodruff's time in July through October of 2007 and January of 2008, primarily on issues related to improvements in the Local Capacity Requirements ("LCR") study process that were addressed via an Assigned Commissioner's Ruling on 11/1/07 in this docket. The improvements to the LCR study process that Mr. Woodruff helped to develop have resulted in smoother integration of CAISO LCR studies into the Commission's RA proceedings in subsequent years.</p> <p>Initially the scope of Phase 2, Track 2 included an issue regarding potential changes to the Commission's adopted Planning Reserve Margin (PRM). Mr. Florio and particularly Mr. Woodruff devoted time in this docket to PRM-related issues during late 2007. However, on 11/19/07 the Assigned Commissioner issued a ruling stating that PRM matters would severed from this docket and subsequently considered in a new proceeding, which became R.08-04-012. Accordingly, TURN has removed most PRM-related hours from this request and will include them in a future request that may be filed in R.08-04-012.</p>

	<p>Also, consideration of the capacity markets issue actually began in 2005 in R.04-04-003, pursuant to an Assigned Commissioner ruling issued 2/28/05 in that docket. A staff White Paper was released on 8/25/05, and TURN spent time discussing that report with staff and filing two rounds of comments in R.04-04-003. Thereafter, consideration of the capacity markets issue was transferred to this proceeding when R.05-12-013 was launched in December of 2005. The OIR specifically stated that the comments filed in R.04-04-003 on this issue would become part of the record in R.05-12-013 (OP 3, p.11). TURN therefore transferred the hours originally recorded in R.04-04-003 on the capacity markets issue to this docket, and they are included in this request. None of those hours were ever claimed for compensation purposes in R.04-04-003.</p> <p>Finally, the Assigned Commissioner ruling issued 5/25/07 in this docket provided that at least a portion of the analysis of alternative capacity market structures would take place in a CAISO stakeholder process, rather than in a CPUC proceeding, and that CAISO staff would assist in the preparation of the Energy Division's staff report in this case. Accordingly, TURN's representatives participated in several meetings at the CAISO related to the subject matter of this proceeding. The time and expenses involved in participating in those meetings are also included in this request, since participation at the CAISO was integral to the work before this Commission and directly contributed to the ultimate staff report.</p> <p>Especially given TURN's high degree of success in this proceeding, TURN submits that compensation is merited for the full amount of time that TURN's attorneys and expert consultant devoted to the proceeding, as reflected in the attached timesheets.</p>
Comment 2	<p>Michel Peter Florio was TURN's lead attorney in this proceeding and recorded the lion's share of TURN's hours, as reflected in the attached timesheets. Bob Finkelstein devoted a few hours to this case in the July of 2007, while Mr. Florio was on vacation. Mr. Florio was also assisted by Kevin Woodruff of Woodruff Expert Services in Sacramento, who has acted as TURN's primary expert consultant on procurement, resource adequacy and PRM issues for several years. Mr. Woodruff devoted his efforts primarily to some of the more technical issues in this docket, but also participated in several meetings or conference calls of the BTG while the group's positions were being formulated, or when Mr. Florio was otherwise unavailable. All of the hours claimed in this request were reasonable and necessary to the achievement of TURN's substantial contributions, and no unnecessary duplication of effort is reflected in the attached timesheets.</p>
Comment 3	<p>The travel time and travel expenses requested here cover only travel that was necessary for TURN's effective participation in this proceeding and would not have been incurred but for TURN's participation in this case. As noted above, some of the analysis of alternative capacity market structures took place in a CAISO stakeholder process. TURN's attorney and expert consultant had to travel to the CAISO offices in Folsom (from their offices in San Francisco and Sacramento, respectively) in order to participate in those meetings. In addition, Mr. Woodruff was required to travel from his office in Sacramento to attend workshops held at the Commission's offices in San Francisco. TURN's travel time and associated travel expenses should be awarded in full.</p>
Comment 4	<p>If the Commission has any questions regarding any of the time or expenses claimed for compensation in this docket, or any other concerns regarding the content of this request, TURN respectfully asks that it be given an opportunity to answer any such questions prior to the issuance of a decision on this request.</p>
Attachment 1	Detailed Time Reports for TURN's Attorneys and Expert Consultant
Attachment 2	Detail of TURN's Expenses
Attachment 3	Certificate of Service

D. CPUC Disallowances & Adjustments (CPUC completes):

#	Reason

PART IV: OPPOSITIONS AND COMMENTS
 Within 30 days after service of this claim, Commission Staff
 or any other party may file a response to the claim (see § 1804(c))

(CPUC completes the remainder of this form)

A. Opposition: Did any party oppose the claim (Y/N)?

If so:

Party	Reason for Opposition	CPUC Disposition

B. Comment Period: Was the 30-day comment period waived (see Rule 14.6(2)(6)) (Y/N)?

If not:

Party	Comment	CPUC Disposition

FINDINGS OF FACT

1. Claimant [has/has not] made a substantial contribution to Decision (D.) _____.
2. The claimed fees and costs [, as adjusted herein,] are comparable to market rates paid to experts and advocates having comparable training and experience and offering similar services.
3. The total of reasonable contribution is \$ _____.

CONCLUSION OF LAW

1. The claim, with any adjustment set forth above, [satisfies/fails to satisfy] all requirements of Public Utilities Code §§ 1801-1812.

ORDER

1. Claimant is awarded \$ _____.
2. Within 30 days of the effective date of this decision, _____ shall pay claimant the total award. Payment of the award shall include interest at the rate earned on prime, three-month commercial paper as reported in Federal Reserve Statistical Release H.15, beginning _____, 200__, the 75th day after the filing of claimant's request, and continuing until full payment is made.
3. The comment period for today's decision [is/is not] waived.
4. [This/these] proceeding[s] [is/are] closed.
5. This decision is effective today.

Dated _____, at San Francisco, California.

Attachment 1:

**Detailed Time Reports for TURN's Attorneys and Expert Consultant
In Phase 2, Track 2 of R.05-12-013**

Date	Attorney	Activity	Description	Time Spent
Attorney: MF				
6/1/2005	MF	CM	Meet w/ Auclair re: capacity markets	2.50
6/27/2005	MF	CM	Discuss capacity markets w/ Matt	0.50
6/30/2005	MF	CM	Meeting w/ Auclair	1.50
8/30/2005	MF	CM	Review capacity market white paper	1.50
9/9/2005	MF	CM	Meeting with ORA re: capacity markets	0.75
9/21/2005	MF	CM	Prep on capacity markets	3.25
9/22/2005	MF	CM	Draft capacity market comments	6.00
9/23/2005	MF	CM	Finish comments & review others'	4.50
9/26/2005	MF	CM	Discuss capacity markets w/ parties	1.00
9/28/2005	MF	CM	Review capacity market comments	1.00
9/29/2005	MF	CM	Review capacity market comments	0.75
10/8/2005	MF	CM	Review comments on Cap Mkts	5.75
10/10/2005	MF	CM	Reply comments on Cap Mkts	6.50
10/11/2005	MF	CM	Review cap mkt replies	1.50
10/12/2005	MF	CM	Review Oren paper re: capacity market	0.75
Total: 2005				37.75
2/2/2006	MF	CM	TC-SCE re: Coalition proposal	0.50
2/10/2006	MF	CM	Discuss capacity markets w/ Coalition	2.75
2/12/2006	MF	CM	Review SCE paper	0.25
2/14/2006	MF	CM	Discuss capacity markets w/ Sheffrin	0.50
2/16/2006	MF	CM	Review and send emails	0.50
2/24/2006	MF	CM	Review Coalition CM proposals	0.50
2/25/2006	MF	CM	Review SDG&E CM proposal	0.25
2/28/2006	MF	CM	Bilateral group meeting & discuss w/ staff	3.25
3/8/2006	MF	CM	Review LICAP settlement in NE	2.00
4/6/2006	MF	CM	Attend capacity market WG @ PG&E	7.00
6/4/2006	MF	CM	Review working group drafts	0.50
6/19/2006	MF	CM	Meeting w/ Bushnell & bilat group	2.50
8/1/2006	MF	CM	Review slides for bilat presentation	0.75
8/8/2006	MF	CM	Attend MSC CM discussion	3.50
8/31/2006	MF	CM	Bilateral group call	1.50
9/4/2006	MF	CM	Review paper on CM & alternative	0.75
9/6/2006	MF	CM	TC w/ EOB	1.00
9/8/2006	MF	CM	TC w/ Aglet	0.25
9/20/2006	MF	CM	Bilateral group meeting	1.50
9/27/2006	MF	CM	Review FERC decision re: NYISO	0.50
10/2/2006	MF	CM	Meeting on LE report and prep	6.00
10/3/2006	MF	CM	Meeting w/SCE	0.75
10/5/2006	MF	CM	Bilateral group meeting	2.25
10/19/2006	MF	CM	Bilateral group meeting	2.00
11/7/2006	MF	CM	Bilateral group meeting	1.75
11/13/2006	MF	CM	Review Harvey paper	0.50
Total: 2006				43.50
1/7/2007	MF	CM	Bilateral call	1.00
1/24/2007	MF	CM	Bilateral call	0.25
1/30/2007	MF	CM	Bilateral group meeting	2.25
2/9/2007	MF	CM	Bilateral group call	1.25
2/15/2007	MF	CM	Review bilat group materials	0.50

Date	Attorney	Activity	Description	Time Spent
2/21/2007	MF	CM	Discuss BTG principles w/ DRA	1.00
3/5/2007	MF	CM	DRA call	0.75
3/6/2007	MF	CM	ISO forum on capacity markets	4.50
3/6/2007	MF	Travel	Travel to CAISO & back	4.00
3/9/2007	MF	CM	BTG call; EOB call	2.00
3/16/2007	MF	CM	Draft and edit BTG comments	1.50
3/18/2007	MF	CM	Review and edit BTG draft	0.75
3/19/2007	MF	CM	BTG call	1.25
3/20/2007	MF	CM	Edit BTG draft	3.75
3/21/2007	MF	CM	Edit BTG draft	0.50
3/22/2007	MF	CM	BTG meeting	3.25
3/26/2007	MF	CM	Review ISO LMPM for RA	0.75
3/26/2007	MF	CM	Edit BTG comments	3.50
3/29/2007	MF	CM	BTG call and edit comments	4.75
4/17/2007	MF	CM	BTG call w/ PG&E	0.75
4/18/2007	MF	CM	Prep for BTG meeting w. PG&E	0.50
4/19/2007	MF	CM	BTG meeting w/ PG&E	4.00
4/21/2007	MF	CM	Review Track 2 comments	2.25
4/21/2007	MF	CM	BTG prep & review documents	0.25
4/23/2007	MF	CM	BTG call w/ PG&E & Prep slides	2.00
4/24/2007	MF	CM	BTG call	1.00
4/24/2007	MF	CM	Prep for workshop	0.50
4/25/2007	MF	CM	Workshop on Track 2 proposals	7.50
5/1/2007	MF	CM	BTG meeting	2.00
5/2/2007	MF	CM	BTG meeting w/ PG&E	1.75
5/3/2007	MF	CM	BTG work	0.50
5/7/2007	MF	CM	Prep materials for BTG	0.50
5/14/2007	MF	CM	BTG call & prep	2.00
5/15/2007	MF	CM	Work on BTG comments	1.00
5/16/2007	MF	CM	BTG call & work on comments	7.25
5/17/2007	MF	CM	Work on BTG Track 2 comments	4.50
5/24/2007	MF	CM	Meeting w/ Gallagher	1.00
5/31/2007	MF	CM	BTG conference call	1.25
6/7/2007	MF	CM	BTG call re: reply comments	1.00
8/3/2007	MF	CM	Review revised proposals	0.50
8/7/2007	MF	CM	Prep for workshop	4.00
8/7/2007	MF	CM	Review PG&E proposal and TC	0.50
8/9/2007	MF	CM	BTG call	1.50
8/10/2007	MF	CM	Work on BTG matrix	1.25
8/13/2007	MF	CM	CAISO CCM workshop	7.50
8/13/2007	MF	Travel	Travel to CAISO & back	4.00
8/14/2007	MF	CM	Prep for PUC workshop	1.75
8/14/2007	MF	CM	BTG call re: matrix	1.75
8/15/2007	MF	CM	Workshop and prep	7.00
8/20/2007	MF	CM	PUC workshop	8.00
8/21/2007	MF	CM	PUC workshop & discuss	8.00
8/22/2007	MF	CM	PUC workshop	7.50
8/23/2007	MF	CM	Discuss case w/ Bob F	0.50
8/24/2007	MF	CM	TC w/ PG&E	0.50
8/24/2007	MF	CM	BTG call	1.50
8/27/2007	MF	CM	PUC workshop & discuss	8.00
8/28/2007	MF	CM	PUC workshop & discuss	7.50
8/29/2007	MF	CM	PUC workshop & discuss	7.00
9/5/2007	MF	CM	Meeting w/ SCE re: CCM	2.25

Date	Attorney	Activity	Description	Time Spent
9/5/2007	MF	CM	BTG meeting w/ SCE & SDG&E	2.25
9/9/2007	MF	Track 1	Review RA templates & guides	0.75
9/11/2007	MF	CM	TC w/ EOB	1.50
9/13/2007	MF	CM	BTG call	1.00
9/13/2007	MF	Track 3	Review SMJU filings	1.75
9/14/2007	MF	CM	Review ISO paper on CCM	1.25
9/15/2007	MF	CM	Review report on NYISO CCM	1.25
9/19/2007	MF	CM	Review LE study	0.75
9/27/2007	MF	CM	BTG call	0.50
9/28/2007	MF	CM	Review materials	0.50
10/1/2007	MF	CM	MSC meeting @ PUC	7.25
10/12/2007	MF	CM	BTG call re: ICPM	0.75
10/15/2007	MF	CM	ISO meeting re: ICPM	5.00
10/15/2007	MF	Travel	Travel to CAISO & back	4.00
10/18/2007	MF	CM	Review ISO straw proposal	1.25
10/19/2007	MF	CM	BTG call re: comments to ISO on CCM	1.75
10/22/2007	MF	CM	Work on BTG comments to ISO on CCM	1.25
10/23/2007	MF	CM	Prep comments to ISO on ICPM	4.50
10/23/2007	MF	CM	BTG comments to ISO on CCM paper	0.50
10/25/2007	MF	CM	Review other party comments to ISO on CCM	0.75
10/28/2007	MF	CM	Review draft BTG comments to ISO on PER	0.50
10/29/2007	MF	CM	Review draft BTG comments to ISO on PER	0.50
11/1/2007	MF	CM	BTG call: meeting prep	1.75
11/5/2007	MF	CM	Review MSC opinion	0.25
11/7/2007	MF	CM	BTG meetings w/ E.D. & advisors	3.00
11/11/2007	MF	CM	Review CAISO ICPM draft	1.25
11/15/2007	MF	CM	Review Calpine Std Prdt proposal	2.50
11/16/2007	MF	CM	Emails re: Calpine proposal	1.25
11/20/2007	MF	CM	BTG comments to MSC on ICPM	1.00
11/27/2007	MF	CM	Discuss Calpine language w/ BTG	0.25
11/28/2007	MF	CM	TC w/ PG&E	0.50
12/5/2007	MF	CM	Review comments on ICPM proposal	0.50
12/7/2007	MF	CM	BTG call	0.75
12/12/2007	MF	CM	Discuss w/ PG&E & BTG	0.50

Total: 2007

212.50

1/5/2008	MF	CM	Comments on Final ICPM proposal	0.75
1/18/2008	MF	CM	Review Staff report	2.00
1/23/2008	MF	CM	BTG call re: staff report	1.75
1/23/2008	MF	CM	Review proposed ICPM tariff	0.75
1/25/2008	MF	CM	TC - ISO re: ICPM proposal to board	0.25
1/28/2008	MF	CM	Prep for ISO meeting on ICPM	1.25
1/29/2008	MF	CM	ISO board meeting on ICPM	2.00
1/29/2008	MF	CM	Read staff report in detail	5.00
1/30/2008	MF	CM	Meeting w/ PG&E re: staff report	1.75
1/31/2008	MF	CM	BTG call & follow-up re: staff report	2.00
2/6/2008	MF	CM	BTG meeting w/ PG&E	2.00
2/7/2008	MF	CM	BTG call & review PG&E draft	2.50
2/8/2008	MF	CM	TCs -- BTG & PG&E	2.50
2/11/2008	MF	CM	BTG call re: comments	1.00
2/13/2008	MF	CM	BTG call re: comments	0.50
2/14/2008	MF	CM	Discuss w/ PG&E	0.25

Date	Attorney	Activity	Description	Time Spent
2/18/2008	MF	CM	Review ICPM tariff filing	0.75
2/20/2008	MF	CM	Work on BTG comments	2.00
2/21/2008	MF	CM	BTG-PG&E call	1.00
2/22/2008	MF	CM	Work on BTG comments	3.00
2/23/2008	MF	CM	Work on BTG comments	2.75
2/25/2008	MF	CM	BTG call	0.75
2/26/2008	MF	CM	BTG-PG&E call	0.50
2/29/2008	MF	CM	BTG call & review comments	1.00
3/3/2008	MF	CM	Review party comments	1.00
3/4/2008	MF	CM	Review party comments	0.50
3/5/2008	MF	CM	Review party comments	3.00
3/5/2008	MF	CM	BTG call	0.75
3/6/2008	MF	CM	Meeting w/ PG&E	1.50
3/7/2008	MF	CM	Meeting w/ Energy Division & prep	2.00
3/9/2008	MF	CM	Prep for reply comments	3.50
3/10/2008	MF	CM	BTG call re: reply comments	1.00
3/11/2008	MF	CM	Work on BTG reply comments	4.00
3/12/2008	MF	CM	BTG call re: reply comments	1.25
3/13/2008	MF	CM	Work on BTG reply comments	2.50
3/14/2008	MF	CM	Draft TURN's separate reply comments	3.50
3/14/2008	MF	CM	Review party comments	2.25
3/26/2008	MF	CM	BTG call re: study and meetings	0.75
3/27/2008	MF	CM	Prep for ex parte meeting w/ PG&E	0.50
3/28/2008	MF	CM	Ex parte meeting w/ PG&E	1.50
4/3/2008	MF	CM	Draft PG&E ex parte & discuss	1.00
4/4/2008	MF	CM	BTG ex parte meeting & discuss	1.50
4/17/2008	MF	CM	Review ISO Roadmap re: Stnd Cap Prdt	2.50
5/6/2008	MF	CM	Meeting w/ PG&E and Cho	1.00
5/8/2008	MF	CM	BTG call	0.75
5/15/2008	MF	CM	Cho meeting and prep	1.50
5/21/2008	MF	CM	Review PJM results	0.25
5/29/2008	MF	CM	BTG call re: meeting prep	1.25
5/30/2008	MF	CM	Meeting w/ Deal and others from BTG	3.25
8/22/2008	MF	CM	Review presentation slides & questions	0.50
9/3/2008	MF	CM	CAISO standard capacity product call	3.00
9/10/2008	MF	CM	Mtg w/ PG&E; Conf call w/ BTG	2.50
9/10/2008	MF	CM	Comments on Standard Capacity Product	2.75
9/25/2008	MF	CM	Review Energy Division report on MCM	0.75
9/26/2008	MF	CM	BTG call re: comments on MCM	0.50
9/29/2008	MF	CM	Edit BTG comments on MCM	0.50
9/30/2008	MF	CM	BTG call re: comments on MCM	1.00
9/30/2008	MF	CM	Edit BTG comments on MCM	0.50
10/1/2008	MF	CM	Review parties' comments on MCM	1.25
10/8/2008	MF	CM	Review reply comments	0.50
10/20/2008	MF	CM	Review FERC order on ICPM	1.25
10/20/2008	MF	CM	Standard Capacity Product call	1.00
11/12/2008	MF	CM	Review Standard Capacity proposal	1.00
11/19/2008	MF	CM	BTG call re: Standard Capacity Product	0.50
Total: 2008				98.00
2/28/2009	MF	CM	Edit BTG comments	1.00
4/29/2009	MF	CM	Review PJM decision	0.50

Date	Attorney	Activity	Description	Time Spent
8/5/2009	MF	CM	Meeting w/ Kinosian	1.00
8/5/2009	MF	CM	BTG call & memo	1.00
8/6/2009	MF	CM	Meeting w/ Cho	0.50
8/31/2009	MF	CM	Meeting w/ Lindh, Fitch, et al.	1.50
11/3/2009	MF	CM	Review Proposed Decision	1.00
11/12/2009	MF	CM	BTG call re: comments	1.25
11/13/2009	MF	CM	Review PD	0.50
11/23/2009	MF	CM	Work on PD comments	1.50
11/24/2009	MF	CM	Work on PD comments	2.75
12/1/2009	MF	CM	Finish drafting comments on PD	2.50
12/10/2009	MF	CM	Review comments and draft reply	3.75
12/11/2009	MF	CM	Review reply comments	0.75
Total: 2009				19.50
3/8/2010	MF	CM	Review revised PD	1.25
3/24/2010	MF	CM	Review SCE motion & emails	0.50
3/26/2010	MF	CM	Meeting w/ Stoddard	0.75
4/1/2010	MF	CM	Meetings @ PUC re: revised PD	7.00
4/14/2010	MF	CM	Review and edit BTG comments on RPD	1.00
4/16/2010	MF	CM	Review party comments on RPD	1.50
4/20/2010	MF	CM	BTG call re: reply comments	0.75
4/21/2010	MF	CM	Draft section of BTG reply comments	3.00
4/22/2010	MF	CM	BTG call & work on reply comments	1.25
4/23/2010	MF	CM	Review reply comments	0.50
4/29/2010	MF	CM	Review further revised PD	0.75
5/26/2010	MF	CM	Review revised PD	0.50
6/7/2010	MF	CM	Quick Review of final decision	0.25
7/28/2010	MF	Comp3	Prep for comp request	2.50
7/30/2010	MF	Comp3	Draft comp request	6.00
Total: 2010				27.50
Total: MF				438.75
Attorney: K Woodruff				
10/11/2005	K Woodruff	CM	Reviewed client's Reply Comments on capacity markets.	0.50
Total: 2005				0.50
2/10/2006	K Woodruff	CM	Reviewed and discussed capacity market proposal with PG&E, SCE and client	2.50
Total: 2006				2.50
4/24/2007	K Woodruff	CM	Prepared for RAR Phase 2, Track 2 workshop.	0.50
4/25/2007	K Woodruff	CM	Prepared for and attended RAR Phase 2, Track 2 workshop	9.50
5/29/2007	K Woodruff	CM	Reviewed Track 2 Assigned Commissioner Ruling; communicated to client and others regarding scope and schedule matters	0.50

Date	Attorney	Activity	Description	Time Spent
6/15/2007	K Woodruff	CM	Participated in conference call with Bilateral Trading Group	1.00
6/27/2007	K Woodruff	CM	Discussed capacity market issues with utility; reported to client	0.50
7/1/2007	K Woodruff	CM	Communicated with other parties' regarding PRM issues at issue in RAR case	0.50
7/3/2007	K Woodruff	CM	Prepared draft portion of comments for client/Bilateral Trading Group on PRM issues.	1.00
7/5/2007	K Woodruff	CM	Completed draft portion of comments for client/BTG on PRM issues.	1.00
7/6/2007	K Woodruff	CM	Discussed comments with BTG members; prepared revised version.	1.50
7/10/2007	K Woodruff	CM	Reviewed BTG draft comments; replied to BTG members.	0.50
7/15/2007	K Woodruff	CM	Communicated with client regarding RAR and BTG issues.	0.50
8/2/2007	K Woodruff	LCR	Provided client comments for August 8 workshop on LCR Study transparency.	1.00
8/15/2007	K Woodruff	LCR	Reviewed 8/8 LCR Transparency workshop materials and other RA issues; commented to client.	0.50
8/16/2007	K Woodruff	CM	Communicated with client regarding Monday's workshop and related issues.	0.50
8/17/2007	K Woodruff	CM	Prepared for Monday's workshop; reviewed agenda and communicated with client and Energy Division.	1.50
8/20/2007	K Woodruff	CM	Prepared for and participated in workshop.	7.50
8/21/2007	K Woodruff	CM	Prepared materials for Wednesday's workshop; communicated with client and ED.	2.50
8/22/2007	K Woodruff	CM	Prepared for and participated in workshop.	8.50
8/27/2007	K Woodruff	CM	Communicated with ED staff regarding PRM workshop issues; reviewed portion of RAR workshop via web.	0.50
9/10/2007	K Woodruff	LCR	Reviewed LCR issues potentially at issue at CAISO Grid Planning meeting; discussed issues with other consultant.	1.00
9/14/2007	K Woodruff	LCR	Prepared for Grid Planning meeting of 9/17.	0.50
9/17/2007	K Woodruff	LCR	Attended CAISO Grid Planning Standards review meeting regarding implications for Local Capacity Requirements and other LSE obligations.	4.50
9/18/2007	K Woodruff	LCR	Communicated with client regarding Grid Planning meeting.	0.50
10/8/2007	K Woodruff	LCR	Reviewed CAISO ICPM White Paper; commented to client regarding CONE estimate.	0.50
10/10/2007	K Woodruff	LCR	Reviewed CAISO LCR meeting materials; communicated with other party regarding issues for 10/11 meeting.	0.50
10/11/2007	K Woodruff	LCR	Participated in CAISO LCR meeting.	6.00
10/12/2007	K Woodruff	LCR	Reported on CAISO LCR meeting to client.	1.00
10/18/2007	K Woodruff	LCR	Reviewed materials related to CAISO 10/22 Grid Planning Standards meeting as they related to LCR requirements.	1.00
10/22/2007	K Woodruff	LCR	Attended CAISO Grid Planning Standards meeting.	3.50
10/23/2007	K Woodruff	LCR	Reported on CAISO GPS meeting to client.	0.50
10/29/2007	K Woodruff	LCR	Reviewed information regarding CAISO ""Old Thermal"" Study.	0.50
10/30/2007	K Woodruff	LCR	Attended CAISO meeting on ""Old Thermal"" study.	4.50
10/31/2007	K Woodruff	LCR	Reported on ""Old Thermal"" study to client.	0.50
Total: 2007				64.50
1/8/2008	K Woodruff	LCR	Reviewed status of RA-related topics being considered by CAISO (Local Capacity Requirements, Planning Reserve Margin study, etc.)	0.50
1/17/2008	K Woodruff	LCR	Provided comments on LCR and old plant retirement issues to CAISO (L.Tobias) in connection with ongoing studies.	0.50
Total: 2008				1.00

Date	Attorney	Activity	Description	Time Spent
Total: K Woodruff				68.50
<u>Attorney: BF</u>				
7/11/2007	BF	CM	Review BTG pre-ws rep cmmts	0.75
7/12/2007	BF	CM	Finish review pre-ws rep cmmts	0.50
Total: 2007				1.25
Total: BF				1.25
Grand Total				508.50

Attachment 2:

**Detail of TURN's Expenses
In Phase 2, Track 2 of R.05-12-013**

Date	Activity	Description	Billed
<u>Activity: \$Atty Travel</u>			
3/6/2007	Travel	ISO Folsom (220mi x .485)	\$106.70
8/13/2007	Travel	roundtrip mileage to Folsom (220mi x .485)	\$106.70
10/15/2007	Travel	Round trip mileage to Folsom (220mi x .485)	\$106.70
Total: \$Atty Travel			\$320.10
<u>Activity: \$Auto/Park/Toll</u>			
8/20/2007	Parking/Tolls	Parking in Sacramento train station	\$6.50
8/22/2007	Parking/Tolls	Parking in Sacramento at train station	\$6.50
Total: \$Auto/Park/Toll			\$13.00
<u>Activity: \$Cons Travel</u>			
8/20/2007	Cons. Travel	Round trip to Richmond on Amtrak.	\$36.00
8/20/2007	Cons. Travel	Round trip on BART from Richmond to S.F.	\$7.60
8/22/2007	Cons. Travel	Round trip to Richmond on Amtrak.	\$36.00
8/22/2007	Cons. Travel	Round trip on BART from Richmond to S.F.	\$7.60
9/17/2007	Cons. Travel	Round trip to CAISO in Folsom.	\$19.40
10/11/2007	Cons. Travel	Round trip to CAISO in Folsom (40mi x .485)	\$19.40
10/22/2007	Cons. Travel	Round trip to CAISO in Folsom (40mi x .485)	\$19.40
10/30/2007	Cons. Travel	Round trip to CAISO in Folsom (40mi x .485)	\$19.40
Total: \$Cons Travel			\$164.80
<u>Activity: \$Copies</u>			
9/23/2005	Photocopies	Comments on capacity mkts; 23cc x 61pp	\$280.60
10/11/2005	Photocopies	Reply Comments on Capacity Markets; 17cc x 26pp	\$88.40
3/14/2008	Photocopies	Separate Reply Comments on the Staff Report on Phase 2, Track 2 Issues. 2cc x 9pp	\$3.60
4/3/2008	Photocopies	Notice of Ex Parte Communication. 6cc x 3pp	\$3.60
12/2/2009	Photocopies	Comments on the Proposed Decision of ALJ Wetzell. 2cc x 11pp	\$4.40
12/11/2009	Photocopies	Reply to Comments on the Proposed Decision of ALJ Wetzell. 2cc x 7pp	\$2.80
Total: \$Copies			\$383.40
<u>Activity: \$Meals</u>			
8/20/2007	Working Meals	Dinner on train	\$6.25
8/20/2007	Working Meals	Lunch in S.F.	\$9.52
8/20/2007	Working Meals	Breakfast in S.F.	\$3.41
8/22/2007	Working Meals	Dinner on train	\$7.00
8/22/2007	Working Meals	Breakfast in S.F.	\$5.52
Total: \$Meals			\$31.70
<u>Activity: \$Phone</u>			
2/15/2007	Phone/Fax	Sprint Invoice; \$0.04	\$0.04
3/15/2007	Phone/Fax	Sprint Invoice; \$0.04	\$0.04
5/15/2007	Phone/Fax	Sprint Invoice; \$1.7	\$1.70
4/15/2008	Phone/Fax	Sprint Invoice; \$0.14	\$0.14

<u>Date</u>	<u>Activity</u>	<u>Description</u>	<u>Billed</u>
3/15/2009	Phone/Fax	Sprint Invoice; \$0.04	\$0.04
Total: \$Phone			\$1.96
<u>Activity: \$Postage</u>			
9/23/2005	Postage	Comments on capacity mkts; 4cc x \$4.55	\$18.20
10/11/2005	Postage	Reply Comments on Capacity Markets; 3cc x \$1.29	\$3.87
Total: \$Postage			\$22.07
Grand Total			\$937.03

Attachment 3:

Certificate of Service by Customer

I hereby certify that I have this day served a copy of the foregoing **CLAIM AND ORDER ON REQUEST FOR INTERVENOR COMPENSATION** by (check as appropriate):

- hand delivery;
- first-class mail; and/or
- electronic mail

to the following persons appearing on the official Service List for R.05-12-013:

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Executed this 4th day of August, 2010, at San Francisco, California.

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