

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PACIFIC GAS AND
ELECTRIC COMPANY For Approval to
Defer Consideration of Default Residential
Time-Variant Pricing until Its Next General
Rate Case Phase 2 Proceeding, or in the
Alternative for Approval of its Proposal for
Default Residential Time-Variant Pricing and
For Recovery of Incremental Expenditures
Required for Implementation

(U 39 E)

Application No. 10-08-____

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY**

DEBORAH S. SHEFLER
SHIRLEY A. WOO
ERICH F. LICHTBLAU

Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, CA 94105
Telephone: (415) 973-2248
Facsimile: (415) 973-5520
E-Mail: saw0@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

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**APPLICATION OF
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I. INTRODUCTION

Pursuant to Article 3 and Rule 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission); Public Utilities Code (PUC) sections 451, 454, 491, 701, 728, and 729; Ordering Paragraphs (OP) 8 and 14 of Decision (D.) 08-07-045 directing Pacific Gas & Electric Company (PG&E) to file a proposal for default residential critical peak pricing (CPP) and allowing inclusion of costs and revenue requirements for its implementation; and the November 10, 2010 letter from the Commission's Executive Director moving the filing date from November 10, 2009 to August 7, 2010, PG&E files this Application to present two proposals for default residential time-variant pricing, which PG&E herein calls default residential Peak Day Pricing (DRPDP). PG&E proposes that the Commission defer consideration of default residential PDP rates until Phase 2 of its 2014 General Rate Case (GRC) (Deferral Proposal) in order that the Commission, PG&E and the other utilities that will be filing similar applications, and customers can benefit from experience in 2011 and 2012 with default residential Peak Time Rebate (PTR) proposed in A.10-02-028 and default small and medium commercial and industrial Peak Day Pricing (PDP) approved in D.10-02-032, before proposing a

specific rate design and outreach and education approach.^{1/} If the Commission were to reject PG&E's recommendation to defer consideration of residential Peak Day Pricing as the default rate for the residential class to PG&E's 2014 General Rate Case (GRC) Phase 2 proceeding, PG&E presents a default residential Peak Day Pricing program, DRPDP, required under OP 8 of D.08-07-045 (Compliant Proposal), and a cost recovery proposal to cover incremental implementation costs.

If the Commission approves PG&E's Deferral Proposal, the PTR rate approved in PG&E's 2010 Rate Design Window (RDW) case, A.10-02-028, would be the default residential rate with price signals that vary during peak times, until the Commission's decision in the 2014 GRC Phase 2. If the Commission approves PG&E's Deferral Proposal, the Commission would not need to authorize recovery of any incremental costs in this proceeding.

PUC section 745(b) allows the Commission to approve default residential PDP, without bill protection, no earlier than January 1, 2014. PUC section 745(b) allows the Commission to approve default residential PDP, with bill protection, no earlier than January 1, 2013. PG&E's Compliant Proposal is to start implementation of default residential PDP in May 2014, with 12 months of bill protection. PG&E estimates that the costs in 2010 through 2014 for this default residential PDP rate would be \$141 million, of which \$9 million would be for capital expenditures and \$132 million would be for expense. PG&E's requested revenue requirement for implementation of its default residential PDP rate is \$130.1 million., with \$4.5 million to be recovered in electric rates beginning January 1, 2013, \$24.8 million to be recovered in electric rates beginning January 1, 2014, and \$101.4 million to be recovered in electric rates beginning January 1, 2015. PG&E requests that all capital costs for default residential PDP be consolidated with the GRC rate base for revenue requirement recovery.

^{1/} Although PG&E references the 2014 GRC Phase 2 throughout as the probable proceeding for the default residential rate proposal, PG&E reserves the right to file a separate application for the default residential rate in the same time frame as the 2014 GRC Phase 2 if it deems it more appropriate to do so.

Were the Commission rather to require PG&E to implement default residential PDP in 2013, the first year allowed under PUC section 745(b), the costs estimated for implementation in 2014 instead would be incurred in 2013, and the costs estimated for 2015 would be incurred in 2014. The estimated costs for this accelerated implementation, assuming 2015 cost estimates are shifted forward a year, are an additional \$56.6 million, which would be entirely expense.

PG&E requests that the Commission find the estimated incremental costs of \$141 million for implementing PG&E's Compliant Proposal are reasonable, and authorize recovery of the amounts requested.

II. PG&E'S RECOMMENDED APPROACH

This Application offers the Commission its first opportunity to consider a concrete default residential PDP rate structure proposal and determine the point in time when several million residential customers would default to that rate. For most of them, it will be the first time they will be confronted with time variant rates that could result in higher bills, particularly if their energy use is not effectively managed. For some customers, proper management will be challenging.

The Commission has concluded that rates like PDP will: 1) align retail rates and wholesale system conditions to promote economically efficient decisions about electricity usage; 2) enable customers to better manage their electricity usage and reduce their bills; 3) improve system reliability by motivating customers to lower their usage when supply is strained; 4) align retail electricity rates with California's greenhouse gas polices; and 5) provide a building block towards a smarter, more advanced electric grid. (D.08-07-045, pages 2 to 3.)

PG&E supports these goals and wants its customers to be constructively engaged and eager to manage their electricity usage to achieve them. The first step for most residential customers will be implementation of PTR, which the Commission will review and decide in A.10-02-028. With PTR most residential customers will experience for the first time electricity rates that send different price signals in different hours and on different days. PTR will reduce a customer's bill if he or she responds by reducing usage sufficiently during a critical peak event.

But PTR, unlike PDP, has no potential to increase the customer's bill over the otherwise applicable rate. PG&E has proposed to make PTR the default rate for almost all of its approximately 4.5 million eligible residential customers by summer 2012.

PG&E believes that everyone (i.e., the customers, the Commission, the utility) should have several years experience with PTR before the default rate changes again. During that time, customers can get comfortable and experiment with modifying their electricity consumption without running the risk of incurring a higher cumulative bill for the first 12 months as they would on PDP. The Commission and the utility will need that time to better understand the demand response provided by PTR. The Commission and utility will also need that time to evaluate how much additional demand response could be expected from a default residential PDP rate beyond the demand response from PTR. Time will be required for studies on the most effective ways to communicate with millions of small and diverse customers transitioning to a time-variant default rate that could result in increased energy costs for some of those customers. These considerations inform PG&E's strong belief that 2013 or 2014, and certainly any time before then, would be too soon to default residential customers to PDP, when the vast majority of residential customers will have only just defaulted to PTR in 2012.

Therefore, PG&E's recommendation in this Application is to defer consideration of default residential PDP to the 2014 GRC Phase 2 case.

III. PG&E'S COMPLIANT PROPOSAL

Should the Commission nevertheless prefer to rake on the additional risks inherent in defaulting residential customers more quickly to PDP, PG&E proposes to use its opt-in residential PDP rate approved in D.10-02-032 as the default residential PDP rate in 2014. California Alternate Rate for Energy (CARE) and Family Electric Rate Assistance (FERA) customers would not be subject to PDP default treatment, although they could opt-in. When customers go onto the default residential PDP rate schedule (whether by defaulting or opting-in),

bill protection would apply for the first 12 months the customer is on the new rate.^{2/} Customers could opt-out of PDP at any time during the first 12 months for any reason and receive bill protection for the time they were on the rate.

A. Regulatory Background and Authority for Proposals

OP 8 of D.08-07-045 orders PG&E to file a default CPP rate for residential customers as follows:

PG&E shall file an application proposing a default CPP rate for residential customers 30 days after any change in the law that changes the Assembly Bill 1X rate protections in a manner that could allow default or mandatory time-variant rates for residential customers. If the Commission approves a decision that interprets the Assembly Bill 1X rate protections in a manner that could allow default or mandatory time-variant rates for residential customers, then PG&E shall file an application proposing a default CPP rate for residential customers not later than 90 days after the Commission decision goes into effect and is no longer subject to rehearing or judicial review. PG&E shall propose an effective date that is no later than one year after the filing date unless PG&E can justify a later effective date as being necessary to allow time for customer education and system upgrades. (*Id.*, page 99.)

OPs 13, 14 and 15 authorize PG&E to seek recovery of incremental expenditures required to implement dynamic pricing proposals ordered in the decision as follows:

13. PG&E shall seek recovery of expenditures necessary to implement dynamic pricing incurred in 2011 and later in general rate cases.
14. PG&E shall seek recovery of incremental expenditures required to implement dynamic pricing incurred before 2011 in the application(s) in which PG&E proposes the specific dynamic pricing rates and shall provide the necessary justification.
15. PG&E is authorized to record incremental expenditures required to implement specific dynamic pricing rates in a memorandum account and shall seek recovery of any such expenditures in the related rate design proceeding.

PG&E currently is recording the incremental costs associated with implementing dynamic pricing, including DRPDP, in its Dynamic Pricing Memorandum Account (DPMA), which the Commission approved in Resolution E-4210, effective September 3, 2008.

^{2/} Per D.08-07-045, conclusion of law 34, bill protection is optional to customers on default dynamic pricing rates. Absent an active opt-out by the customer, bill protection will apply.

B. Statutory Background and Authority for Default Residential CPP Rates

PUC section 745, enacted as part of Senate Bill (SB) 695 in fall 2009, imposes specific requirements on Commission approval of default residential CPP rates such as PG&E's DRPDP proposal.

1. PUC Section 745(b)

Under section 745(b), default time-variant pricing cannot be imposed prior to January 1, 2013 and can only be utilized in 2013 with bill protection. Beginning in 2014, default time-variant pricing may be employed with or without bill protection. PG&E's default residential PDP rate proposal would begin the default process in May, 2014 and give customers 12 months of bill protection, with the opportunity to opt-out to an alternative rate, including a flat-rate combined with PTR-a. Therefore it is compliant with section 745(b).

2. PUC Section 745(d)

D.08-07-045, Attachment A, is the "Rate Design Guidance" for dynamic pricing rates. That Guidance applies to the default residential CPP rate proposal mandated by OP 8. (*Id.*, OP 9.) Specifically, page 2 of Attachment A states "critical peak pricing rates should include a critical peak price during critical peak periods and time-of-use rates during non-critical periods." PG&E's opt-in residential PDP rate (approved in D.10-02-032) meets this guideline and PG&E's Compliant Proposal would make it the default residential PDP rate in 2014.

This default residential PDP rate, however, could cause some customers' rates for baseline and/or up to 130 percent of baseline usage to exceed the otherwise applicable rates in some months. This could occur due to PDP event charges and/or the distribution of the customer's usage to tiers and time-of-use (TOU) periods based on monthly billing data. Decision 08-07-045 does not address the potential for a customer's effective baseline or up to 130 percent of baseline rates to vary from rates otherwise applicable to Tiers 1 and 2 as a result of the rate guidance in D.08-07-045. Nor has the Commission addressed this situation anywhere else as far as PG&E is aware. The issue only recently emerged after SB 695's enactment.

A phrase in section 745(d) is relevant to this issue. The beginning of section 745(d) reads:

On and after January 1, 2014, the commission shall only approve an electrical corporation's use of default time-variant pricing *in a manner consistent with the other provisions of this part*, if all of the following conditions have been met: . . . (emphasis added)

The “part” referenced in section 745(d) is Part 1 of the PUC, which includes the code sections concerning baseline and usage up to 130 percent of baseline, including section 739.9 with its provisions allowing and limiting annual increases in the rates and/or charges for baseline and/or up to 130 percent of baseline. Thus, section 745(d) appears to require the Commission's approval of default residential PDP to be “in a manner consistent” with the baseline statutes.

In order to reconcile a default residential CPP rate design under the guidelines in D.08-07-045 with the statutes addressing baseline and 130 percent of baseline rates (Tiers 1 and 2), the Commission could rely on the availability of customers' opportunity to opt-out at any time to the non-time variant rate alternative and be “made whole” through bill protection for the customer's first 12 months of PDP rates^{3/}, within the context of extensive outreach and education. Essentially, the default residential PDP rate in PG&E's proposal could under these circumstances be deemed consistent with section 745(d) were the Commission to determine that the non-exercise of the ability to opt-out of default PDP to the flat rate with PTR option is sufficient to treat the customer as forgoing the Tier 1 and 2 rate limitations.

Such a determination would require PG&E to provide extensive outreach and education to these mass market customers. PG&E would provide the following information to educate each customer about the PDP rate and its potential costs and benefits:

- information about the availability of a non-time variant rate as an alternative,
- descriptions of the process for opting-out and materials for doing so,
- information about the consequences of doing nothing,
- information about the consequences of not responding to event notifications,

^{3/} PUC section 745(d) would also require bill protection for default time-variant rates implemented in 2014.

- access to information to analyze alternatives,
- the opportunity for customers to experiment with PDP without risk on an annualized basis due to bill protection for the first 12 months,
- information on ways of handling potential bill volatility during periods when events are called,
- the ability to opt-out of the rate anytime in the first 12 months with bill protection.

Bill protection for the first 12 months the customer is on DRPDP will prevent the customer's bill for baseline and 130 percent of baseline from exceeding the otherwise applicable rates for Tiers 1 and 2 for the protected period. Customers who stay on PDP after bill protection expires could reasonably be deemed to have knowingly waived statutory protections.

If the Commission were to decide that relying on the opt-out alternative to satisfy "in a manner consistent with the other provisions of this part" is not acceptable, from a legal and/or policy perspective, and were the Commission to require PG&E to develop a different default PDP rate proposal, PG&E would need more time to develop the proposal and re-file it, possibly with a different implementation time line and revised cost estimates and revenue requirement request.^{4/}

IV. OVERVIEW OF PG&E'S PROPOSALS AND TESTIMONY

A. Chapter 1, Default Residential Rate Programs Overview and Policy

This chapter discusses why PG&E strongly recommends retaining PTR as the default residential rate, and deferring review of PDP as the default rate for the residential class until the

^{4/} In the event a default PDP rate is required that exempts Tier 1 and Tier 2 usage, PG&E anticipates the need to address additional design issues and greater cost including but not limited to the following: (1) Revise or add to billing and on-line functionality to provide the capability to bill a revised PDP rate that would be different than the residential PDP rate that is being implemented by PG&E effective 2/1/2011 in compliance with D.10-02-032 (i.e., the currently approved rate); (2) either replace the currently approved PDP rate with the new default rate or offer two PDP rates to the residential class (one for purposes of default and one available on an opt-in basis); (3) revise or supplement educational materials (developed for the currently approved PDP rate) for the revised PDP rate; (4) depending on the resolution of (2), develop and implement a strategy to transition customers from the currently approved PDP rate to a new revised default PDP rate; and (5) assess the likelihood that customer inquiry, billing revenue and credit, outreach and education, demand response, and measurement and evaluation costs should be adjusted for a potentially more complex structure.

2014 GRC Phase 2 case. This chapter covers the benefits of conducting and learning from additional research and evaluation of PTR and PG&E's currently approved PDP rate, before further consideration of whether to adopt default residential PDP.

B. Chapter 2, Default Residential Peak Day Pricing Program Proposal

This chapter presents PG&E's proposed DRPDP program in detail. It includes bill comparisons and the time line for implementation of PG&E's proposal are presented, as well as information on customer eligibility, the default process, bill protection, and a summary of costs.

C. Chapter 3, Policy for Default Residential Peak Day Pricing Implementation and Requirements

This chapter discusses PG&E's customer policy considerations and general strategies for how it proposes to implement its Compliant Proposal, including why May 1, 2014 should be the effective date for DRPDP; why CARE and FERA should be exempt from defaulting to PDP; and why PTR should continue to be the opt-out rate if PDP becomes the default rate. It also describes the Project Management Office (PMO) function for implementing the project and requests approximately \$3.5 million in associated incremental costs in 2010-2014 for this function.

D. Chapter 4, Analysis of Incremental Costs

This chapter presents the analytical approach and overall results of PG&E's assessment of incremental work and costs. It describes the criteria and methodology for determining if the requests in this case are for incremental work and incremental costs, and summarizes prior proceedings and adopted costs included in the baseline for evaluation of the DRPDP work and costs presented in this Application.

E. Chapter 5, Customer Outreach and Education Costs

This chapter describes the need for extensive education and outreach efforts to PG&E's entire residential customer class and explains PG&E's request for approximately \$61.5 million for incremental work and costs to implement DRPDP outreach and education in 2010-2014.

Extensive customer outreach is particularly important in a mass market default case where the impact on baseline and 130% of baseline statutory protection may be a concern.

F. Chapter 6, Customer Inquiry Costs

This chapter explains PG&E's request for approximately \$39.9 million in incremental operational work and costs related to customer inquiries, including increased Contact Center and training costs, for DRPDP for 2010-2014. Because of the huge mass market nature of this program, customer inquiries will be relatively numerous, especially in 2014.

G. Chapter 7, Billing, Revenue and Credit Costs

This chapter explains that PG&E's request for work and costs associated with billing, revenue and credit efforts resulting from default DRPDP will not begin until 2014. Because of the huge mass market nature of this program, the level of billing, revenue and credit activities will be relatively high beginning in 2014, and are estimated to be \$18.8 million that year.

H. Chapter 8, Customer Notification Costs and Demand Response Operations

This chapter explains PG&E's request for default DRPDP operations and notification work, which will not begin until 2014. The estimated costs in 2014 are \$6.5 million.

I. Chapter 9, Online Enablement

This chapter discusses the additional web-presentment requirements for DRPDP.

J. Chapter 10, Information Technology Costs

This chapter discusses PG&E's request for \$9.1 million in incremental Information Technology costs for incremental work to implement the Compliant Proposal for 2010-2014.

K. Chapter 11, Load Impact Study Costs

This chapter explains PG&E's request for approximately \$1.8 million in incremental costs for incremental work to estimate annual load impacts for the DRPDP program and to update enrollment forecasting models in 2010-2014.

L. Chapter 12, Results of Operations and Cost Recovery Proposal

This chapter presents the revenue requirements for the period 2010 to 2014. The chapter also presents PG&E's proposal for recovery of actual costs and associated revenue requirements in rates for DRPDP implementation through 2014. In general, PG&E proposes to record actual DRPDP implementation costs and associated revenue requirements in the DPMA in 2010 through 2014, and to transfer those amounts on a monthly basis to the Distribution Revenue Adjustment Mechanism (DRAM) for subsequent recovery in distribution rates through PG&E's Annual Electric True-Up advice letter process beginning January 1, 2013. These amounts would not be subject to after-the-fact reasonableness review, provided the actual costs recorded in the DPMA do not exceed the estimated costs in this Application. However, once PG&E's capital-related costs are authorized for inclusion in its rate base in the next GRC Phase 1 proceeding, they will no longer be recorded in the DPMA. If the costs for the first year after implementation (e.g., 2015) and/or subsequent years are incurred prior to the next GRC Phase 1 test year, for any reason (e.g. implementation prior to 2014, or deferral of the next GRC test year), PG&E requests that its actual revenue requirements be recorded to the DPMA. The associated revenue requirements would be transferred to DRAM subject to approval for rate recovery in a separate application.

M. Appendix A – Statement of Qualifications.

This Appendix contains the witnesses' qualifications.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Service (Rules 1.9 And 1.10)

This Application and the accompanying prepared testimony comply with the requirements of form and process contained in the Commission's Rules of Practice and Procedure. This Application, including a notice of availability of supporting testimony, is being served by email on all parties on the official service list in PG&E's 2011 GRC Phase 1 proceeding (A. 09-12-020), PG&E's 2011 GRC Phase 2 proceeding (A.10-03-014), PG&E's 2009 RDW Proceeding (A.09-02-022) and PG&E's 2010 RDW Proceeding (A.10-02-028).

PG&E will provide workpapers not included with supporting testimony to the Division of Ratepayer Advocates promptly and to any other interested parties upon request.

B. Verification (Rules 1.11 And 2.1)

The required verification is attached to this Application.

C. Legal Name And Principal Place Of Business (Rule 2.1(a))

Applicant's legal name is Pacific Gas and Electric Company. Applicant's principal place of business is San Francisco, California. Its mailing address is Post Office Box 7442, San Francisco, California 94120. Since October 10, 1905, Applicant has been an operating public utility corporation organized under the laws of the State of California.

D. Correspondence And Communication (Rule 2.1(b))

PG&E's attorneys in this matter are Shirley A. Woo, Erich F. Lichtblau and Deborah S. Shefler. All correspondence and communication regarding this Application should be addressed to:

Shirley A. Woo
Attorney
Pacific Gas and Electric Company
Mail Code B30A
P.O. Box 7442
San Francisco, CA 94120-7442
Telephone: (415) 973-2248
Facsimile: (415) 973-5520
E-mail: saw0@pge.com

Kasia Crain
Case Manager
Operations Proceedings
Pacific Gas and Electric Company
Mail Code B10A
P.O. Box 770000
San Francisco, CA 94177
Telephone: (415) 973-4784
Facsimile: (415) 973-6272
E-mail: KMSN@pge.com

PG&E requests that correspondence and communications regarding this Application also be directed to:

CPUC Law Filing
Pacific Gas and Electric Company
77 Beale Street B30A
San Francisco, CA 94105
Email: cpuccases@pge.com

E. Proposed Categorization (Rule 2.1(c))

PG&E proposes that this Application be categorized as a rate setting proceeding.

F. Need For Hearing (Rule 2.1(c))

PG&E anticipates that formal evidentiary hearings likely will be needed.

G. Issues To Be Considered (Rule 2.1(c))

The key issues presented in this proceeding are discussed above and set forth in much greater detail in the accompanying prepared testimony. Stated generally, the issues to be considered include:

1. Should consideration of whether default residential PDP be adopted be deferred to PG&E's 2014 GRC Phase 2 case and PTR maintained as the default time-variant rate once it is approved by the Commission and until implementation of the Commission's decision in the 2014 GRC Phase 2 case?
2. If the Commission decides against deferring further consideration of default residential PDP to the 2014 GRC Phase 2 case, should PG&E's compliant default PDP program proposal be found reasonable and adopted?
3. What does PUC section 745(d)'s language, "in a manner consistent with the provisions of this part," mean with respect to the statutes in part 1, Public Utilities Act, involving baseline and 130 percent of baseline, including section 739.9?
4. Is the Commission within its authority to approve PG&E's proposed default PDP program as consistent with PUC section 745(d)'s language as long as the customer has the alternative of opting-out to a non-time-variant rate at any time during the first year, is provided extensive outreach and education, and has bill protection during the first year on default PDP?
5. Should the Commission approve PG&E's proposed May 2014 implementation date for its DRPDP program?
6. Should the Commission find that PG&E's 2010-2014 estimated cost of \$141 million to implement its Compliant Proposal in 2014 is reasonable.

7. Should the Commission authorize PG&E to transfer actual costs and associated revenue requirements recorded in the DPMA for DRPDP implementation through December 2014 on a monthly basis to the DRAM for subsequent recovery in distribution rates through PG&E's Annual Electric True-up advice letter process, or as soon thereafter as practicable, not subject to after-the-fact reasonableness review, provided the actual costs recorded in the DPMA through December 2014 do not exceed the amount authorized in the Commission's decision on this Application.
8. If the costs for the first year after implementation (e.g. 2015) and/or subsequent years be incurred prior to the next GRC phase 1 test year (e.g. 2014), should the Commission authorize PG&E to record its actual revenue requirements to the DPMA until the next GRC, subject to approval for rate recovery in a separate application, or in the GRC?

H. Proposed Schedule

PG&E presents the following suggested case schedule.

Event	Date
Application Filed	August 9, 2010
Prehearing Conference	Late September 2010
Division of Ratepayer Advocates serve testimony	March 10, 2011
Intervenors serve testimony	March 31, 2011
All parties serve rebuttal testimony	April 22, 2011
Evidentiary hearings begin	May 9, 2011
Opening briefs due	June 14, 2011
Reply briefs due	July 7, 2011

Event	Date
Proposed Decision	October 2011
Final decision	December 2011

I. Articles Of Incorporation (Rule 2.2)

PG&E is, and ever since October 10, 1906 has been, an operating public utility corporation, organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005 and is incorporated herein by reference.

J. Balance Sheet And Income Statement (Rule 3.2(a) (1))

PG&E's most current balance sheet and income statements are attached as Exhibit C.

K. Statement Of Presently-Effective Rates (Rule 3.2(a)(2))

PG&E's presently-effective rates are contained in Exhibit A.

L. Statement Of Proposed Increases (Rule 3.2(a)(3))

The proposed rates in Exhibit B do not reflect or pass through to customers any increased costs to PG&E for the services or commodities furnished by it that may be reflected in additional revenue requirement changes that may be adopted prior to a decision in this case, or through the decision in this case.

M. Property And Equipment (Rule 3.2(a)(4))

A description of PG&E's property and equipment, with their original costs and applicable depreciation reserve, was filed with the Commission on December 21, 2009, as part of PG&E's 2011 GRC Phase 1, A.09-12-020, and is incorporated herein by reference.

N. Summary Of Earnings (Rule 3.2(a)(5) and (6))

A summary of recorded year 2009 revenues, expenses, rate base and rate of return for PG&E's Electric and Gas Departments is attached as Exhibit D.

O. Depreciation Method (Rule 3.2(a)(7))

PG&E's statement of the method of computing the depreciation deduction for federal income tax purposes was filed with the Commission on December 21, 2009, as part of PG&E's 2011 GRC Phase 1, A.09-12-020, and is incorporated herein by reference.

P. Proxy Statement (Rule 3.2(a)(8))

PG&E's most recent proxy statement dated March 31, 2010 was filed with the Commission in A.10-04-017 on April 9, 2010. This proxy statement is incorporated herein by reference.

Q. Type Of Rate Change Requested (Rule 3.2(a) (10))

The rate changes sought in this Application reflect and pass through to customers increased costs to the corporation for the services furnished by it.

R. Service And Notice Of Application (Rule 3.2(b)-(d))

Within ten days after filing this Application, PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to the parties listed in Exhibit E, including the State of California and cities and counties served by PG&E. PG&E will also publish a notice of the filing of this Application and of proposed changes in rates in a newspaper of general circulation in each county in its service territory. Within 45 days after filing this Application, PG&E will furnish a notice of the proposed changes in rates with the regular bills mailed to PG&E's customers.

V. CONCLUSION

PG&E is ready to proceed with its showing as of the date of this filing. For the reasons stated above and supported in the prepared testimony, PG&E respectfully requests that the Commission issue a decision herein by the first quarter of 2012 that will defer further consideration of default residential CPP until the 2014 GRC Phase 2 proceeding, as PG&E requests. In the alternative, if the Commission does not approve PG&E's request for deferral, PG&E requests that the Commission find that PG&E's Compliant Proposal complies with PUC

§ 745(d), authorize implementation to start no earlier than May 1, 2014, and approve the costs and revenue recovery proposal presented in this Application.

Respectfully submitted,

JANE K. YURA

By: _____ /s/
JANE K. YURA, VICE PRESIDENT,
REGULATION AND RATES

DEBORAH S. SHEFLER
SHIRLEY A. WOO
ERICH F. LICHTBLAU

By: _____ /s/
SHIRLEY A. WOO

Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, CA 94105
Telephone: (415) 973-2248
Facsimile: (415) 973-5520
E-Mail: saw0@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

August 9, 2010

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PACIFIC GAS AND
ELECTRIC COMPANY For Approval to
Defer Consideration of Default Residential
Time-Variant Pricing until Its Next General
Rate Case Phase 2 Proceeding, or in the
Alternative for Approval of its Proposal for
Default Residential Time-Variant Pricing and
For Recovery of Incremental Expenditures
Required for Implementation

Application No. 10-08-____

(U 39 E)

**NOTICE OF AVAILABILITY OF APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY TO DEFER
CONSIDERATION OF DEFAULT RESIDENTIAL TIME-
VARIANT PRICING UNTIL ITS NEXT GENERAL RATE
CASE PHASE 2 PROCEEDING, OR IN THE
ALTERNATIVE FOR APPROVAL OF ITS PROPOSAL
FOR DEFAULT RESIDENTIAL TIME-VARIANT
PRICING AND FOR RECOVERY OF INCREMENTAL
EXPENDITURES REQUIRED FOR IMPLEMENTATION**

DEBORAH S. SHEFLER
SHIRLEY A. WOO
ERICH F. LICHTBLAU

Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, CA 94105
Telephone: (415) 973-2248
Facsimile: (415) 973-5520
E-Mail: saw0@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

August 9, 2010

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PACIFIC GAS AND ELECTRIC COMPANY to Defer Consideration of Default Residential Time-Variant Pricing until Its Next General Rate Case Phase 2 Proceeding, or in the Alternative for Approval of its Proposal for Default Residential Time-Variant Pricing and For Recovery of Incremental Expenditures Required for Implementation

(U 39 E)

Application No. 10-08-_____

NOTICE OF AVAILABILITY OF APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY TO DEFER CONSIDERATION OF DEFAULT RESIDENTIAL TIME-VARIANT PRICING UNTIL ITS NEXT GENERAL RATE CASE PHASE 2 PROCEEDING, OR IN THE ALTERNATIVE FOR APPROVAL OF ITS PROPOSAL FOR DEFAULT RESIDENTIAL TIME-VARIANT PRICING AND FOR RECOVERY OF INCREMENTAL EXPENDITURES REQUIRED FOR IMPLEMENTATION

PACIFIC GAS AND ELECTRIC COMPANY (PG&E) hereby provides this Notice of Availability of its Application of Pacific Gas and Electric Company For Approval of its Proposal for Default Residential Time-Variant Pricing and For Recovery of Incremental Expenditures Required for Implementation. (Application).

On August 9, 2010, PG&E filed the Application by transmitting an electronic version to the California Public Utilities Commission's Docket Office. The Application requests a Commission order deferring consideration of whether Peak Time Pricing (PDP) should become the default rate for residential customers to PG&E's 2014 General Rate Case (GRC) 2 proceeding (Deferral Request). In the alternative if the Commission does not grant PG&E's Deferral Request, PG&E presents a proposal to change the default residential rate from Peak

Time Rebate to PDP for all eligible customers beginning May 1, 2014, pursuant to the Commission's Dynamic Pricing Decision 08-07-045, Ordering Paragraph 8.

PG&E estimates that the incremental costs in 2010 to 2014 for the default residential PDP contained in the Application total \$141 million, of which \$9.0 million would be for capital expenditures and \$132.0 million would be for expense. PG&E's requested revenue requirement for implementation of its default residential PDP rate is \$130.1 million for 2010 through 2014, with \$4.5 million to be recovered in electric rates beginning January 1, 2013, \$24.8 million to be recovered in electric rates beginning January 1, 2014, and \$101.4 million to be recovered in electric rates beginning January 1, 2015. PG&E requests that all capital costs for default residential PDP be consolidated with the GRC rate base for revenue requirement recovery.

Materials related to the Application include separately bound prepared testimony and workpapers. Pursuant to Rule 1.9(c), the testimony and workpapers are available upon request.

Requests should be submitted by e-mail to:

Ms. Anthea Lee
Case Coordinator
Pacific Gas and Electric Company
E-mail: AGL9@pge.com
Telephone: (415) 973-5382

Written requests may also be submitted to PG&E by mail to Ms. Lee at P.O. Box 770000, Mail Code B9A, San Francisco, California 94105.

The Application and testimony will also be made available on the internet at the following link:

https://www.pge.com/regulation/DefaultResidentialRatePrograms/Pleadings/PGE/2010/DefaultResidentialRatePrograms_Plea_PGE_20100809-01.pdf

https://www.pge.com/regulation/DefaultResidentialRatePrograms/Testimony/PGE/2010/DefaultResidentialRatePrograms_Test_PGE_20100809-01.pdf

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Click on the Search button to access a list of posted documents. Questions concerning internet access should be direct to Ms. Lee.

DEBORAH S. SHEFLER
SHIRLEY A. WOO
ERICH F. LICHTBLAU

By: _____ /s/
SHIRLEY A. WOO

Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, CA 94105
Telephone: (415) 973-2248
Facsimile: (415) 973-5520
E-Mail: saw0@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

August 9, 2010

EXHIBIT A
PRESENT ELECTRIC RATES

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11877	\$0.11877	7
8	TIER 2	\$0.13502	\$0.13502	8
9	TIER 3	\$0.29062	\$0.29062	9
10	TIER 4	\$0.40029	\$0.40029	10
11	TIER 5	\$0.40029	\$0.40029	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.30142		5
6	TIER 2	\$0.31765		6
7	TIER 3	\$0.47307		7
8	TIER 4	\$0.58292		8
9	TIER 5	\$0.58292		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14865	\$0.10319	11
12	TIER 2	\$0.16468	\$0.11942	12
13	TIER 3	\$0.32030	\$0.27484	13
14	TIER 4	\$0.43015	\$0.38469	14
15	TIER 5	\$0.43015	\$0.38469	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08700	\$0.09112	17
18	TIER 2	\$0.10324	\$0.10736	18
19	TIER 3	\$0.25866	\$0.26278	19
20	TIER 4	\$0.36851	\$0.37263	20
21	TIER 5	\$0.36851	\$0.37263	21
22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE (\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.30631	\$0.11936	6
7	TIER 2	\$0.30631	\$0.11936	7
8	TIER 3	\$0.46218	\$0.27523	8
9	TIER 4	\$0.57158	\$0.38463	9
10	TIER 5	\$0.57158	\$0.38463	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.09003	\$0.09318	12
13	TIER 2	\$0.09003	\$0.09318	13
14	TIER 3	\$0.24590	\$0.24905	14
15	TIER 4	\$0.35530	\$0.35845	15
16	TIER 5	\$0.35530	\$0.35845	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.12270	\$0.07856	28
29	TIER 2	\$0.12270	\$0.07856	29
30	TIER 3	\$0.27817	\$0.23403	30
31	TIER 4	\$0.38797	\$0.34383	31
32	TIER 5	\$0.38797	\$0.34383	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.33648	\$0.11853	6
7	TIER 2	\$0.33648	\$0.11853	7
8	TIER 3	\$0.49235	\$0.27440	8
9	TIER 4	\$0.60175	\$0.38380	9
10	TIER 5	\$0.60175	\$0.38380	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08569	\$0.09327	12
13	TIER 2	\$0.08569	\$0.09327	13
14	TIER 3	\$0.24156	\$0.24914	14
15	TIER 4	\$0.35096	\$0.35854	15
16	TIER 5	\$0.35096	\$0.35854	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.33648	\$0.33648	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.29583		28
29	TIER 2	\$0.29583		29
30	TIER 3	\$0.45189		30
31	TIER 4	\$0.56110		31
32	TIER 5	\$0.56110		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10811	\$0.10799	34
35	TIER 2	\$0.10811	\$0.10799	35
36	TIER 3	\$0.26397	\$0.26385	36
37	TIER 4	\$0.37338	\$0.37326	37
38	TIER 5	\$0.37338	\$0.37326	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.05140	\$0.06006	40
41	TIER 2	\$0.05140	\$0.06006	41
42	TIER 3	\$0.14698	\$0.14698	42
43	TIER 4	\$0.18727	\$0.18727	43
44	TIER 5	\$0.18727	\$0.18727	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	45

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29164		5
6	TIER 2	\$0.29164		6
7	TIER 3	\$0.44750		7
8	TIER 4	\$0.55691		8
9	TIER 5	\$0.55691		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10392	\$0.10427	11
12	TIER 2	\$0.10392	\$0.10427	12
13	TIER 3	\$0.25978	\$0.26013	13
14	TIER 4	\$0.36919	\$0.36954	14
15	TIER 5	\$0.36919	\$0.36954	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05820	\$0.06616	17
18	TIER 2	\$0.05820	\$0.06616	18
19	TIER 3	\$0.21406	\$0.22202	19
20	TIER 4	\$0.32347	\$0.33143	20
21	TIER 5	\$0.32347	\$0.33143	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	22

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

SMALL L&P RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.19937	\$0.14373	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.22456		9
10	PART-PEAK	\$0.19869	\$0.14910	10
11	OFF-PEAK ENERGY	\$0.18326	\$0.13805	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45331		19
20	PART-PEAK	\$0.20061	\$0.16567	20
21	OFF-PEAK ENERGY	\$0.11691	\$0.12084	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	23
24	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	24
25	ENERGY (\$/KWH)	\$0.19937	\$0.14373	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	27
28	ENERGY (\$/KWH)	\$0.13541	\$0.13541	28

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

MEDIUM L&P RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$10.88	\$6.52	4
5	PRIMARY VOLTAGE	\$10.27	\$6.01	5
6	TRANSMISSION VOLTAGE	\$7.89	\$4.15	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.14001	\$0.10652	8
9	PRIMARY VOLTAGE	\$0.13325	\$0.10132	9
10	TRANSMISSION VOLTAGE	\$0.11682	\$0.09017	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$10.88	\$6.52	14
15	PRIMARY VOLTAGE	\$10.27	\$6.01	15
16	TRANSMISSION VOLTAGE	\$7.89	\$4.15	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.16289		19
20	PARTIAL PEAK	\$0.14031	\$0.11195	20
21	OFF-PEAK	\$0.12687	\$0.10116	21
22	PRIMARY			22
23	ON PEAK	\$0.15391		23
24	PARTIAL PEAK	\$0.13380	\$0.10563	24
25	OFF-PEAK	\$0.12133	\$0.09716	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13655		27
28	PARTIAL PEAK	\$0.11714	\$0.09424	28
29	OFF-PEAK	\$0.10557	\$0.08625	29

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

E-19 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
.....				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$9.16		7
8	PARTIAL PEAK	\$2.07	\$0.00	8
9	MAXIMUM	\$5.42	\$5.42	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.11306		11
12	PARTIAL-PEAK	\$0.09101	\$0.06301	12
13	OFF-PEAK	\$0.07793	\$0.07391	13
.....				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.80		25
26	PARTIAL PEAK	\$2.70	\$0.84	26
27	MAXIMUM	\$7.47	\$7.47	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.15217		29
30	PARTIAL-PEAK	\$0.10319	\$0.08898	30
31	OFF-PEAK	\$0.08205	\$0.07823	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.24145		32
.....				

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

E-19 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$13.05		7
8	PARTIAL PEAK	\$2.99	\$1.12	8
9	MAXIMUM	\$8.58	\$8.58	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.15257		11
12	PARTIAL-PEAK	\$0.10525	\$0.09397	12
13	OFF-PEAK	\$0.08591	\$0.08304	13
14	AVERAGE RATE LIMIT (\$/KWH)	\$0.24145		14

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

E-20 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,096.96	\$1,096.96	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$11.12		4
5	PARTIAL PEAK	\$2.49	\$0.00	5
6	MAXIMUM	\$3.97	\$3.97	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10577		8
9	PARTIAL-PEAK	\$0.08529	\$0.07787	9
10	OFF-PEAK	\$0.07307	\$0.06944	10
.....				
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$12.02		14
15	PARTIAL PEAK	\$2.78	\$0.72	15
16	MAXIMUM	\$7.12	\$7.12	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14958		18
19	PARTIAL-PEAK	\$0.10197	\$0.08794	19
20	OFF-PEAK	\$0.08140	\$0.07753	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23432		21
.....				
22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$12.67		25
26	PARTIAL PEAK	\$2.81	\$1.12	26
27	MAXIMUM	\$8.56	\$8.56	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14606		29
30	PARTIAL-PEAK	\$0.10168	\$0.09113	30
31	OFF-PEAK	\$0.08339	\$0.08067	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23432		32
.....				

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

OIL AND GAS EXTRACTION RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.53		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.87	\$3.85	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.39	\$0.13	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.96	\$3.32	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.17271		11
12	PART-PEAK		\$0.08791	12
13	OFF-PEAK	\$0.06992	\$0.06248	13

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

STANDBY RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.91	\$0.91	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.77	\$0.77	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11192		5
6	PART-PEAK	\$0.09545	\$0.08950	6
7	OFF-PEAK	\$0.08564	\$0.08270	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.62	\$2.62	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.23	\$2.23	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.29085		12
13	PART-PEAK	\$0.17794	\$0.15601	13
14	OFF-PEAK	\$0.13433	\$0.13149	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.63	\$2.63	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.24	\$2.24	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.29228		19
20	PART-PEAK	\$0.17747	\$0.15702	20
21	OFF-PEAK	\$0.13325	\$0.13040	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

STANDBY RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGE S			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,096.96	\$1,096.96	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010
 AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.26	\$0.95	3
4	ENERGY CHARGE (\$/KWH)	\$0.21190	\$0.16579	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.73	\$0.72	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.39145		11
12	PART-PEAK		\$0.13567	12
13	OFF-PEAK	\$0.13171	\$0.11227	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.76	\$0.75	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.36383		20
21	PART-PEAK		\$0.13656	21
22	OFF-PEAK	\$0.12932	\$0.11309	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.73	\$0.66	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.29108		29
30	PART-PEAK		\$0.13612	30
31	OFF-PEAK	\$0.13111	\$0.11289	31

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.98	\$1.32	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.22798		7
8	PART-PEAK		\$0.12249	8
9	OFF-PEAK	\$0.11651	\$0.10406	9

10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.98	\$1.53	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.95	\$0.21	14
15	ENERGY CHARGE (\$/KWH)	\$0.18358	\$0.14351	15

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.82		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.60	\$1.26	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.20	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.37661		10
11	PART-PEAK		\$0.12228	11
12	OFF-PEAK	\$0.13070	\$0.10289	12
13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.83		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$6.62	\$1.24	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.19	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.34434		22
23	PART-PEAK		\$0.12073	23
24	OFF-PEAK	\$0.12695	\$0.10167	24

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.72		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.45	\$1.36	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.77	\$0.21	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21360		10
11	PART-PEAK		\$0.11718	11
12	OFF-PEAK	\$0.11751	\$0.09917	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.71		18
19	PART-PEAK	\$1.64	\$0.33	19
20	MAXIMUM	\$3.01	\$1.46	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.04	\$0.18	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.52	\$1.36	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.19852		24
25	PART-PEAK	\$0.11760	\$0.09802	25
26	OFF-PEAK	\$0.08900	\$0.08542	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.53		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$10.87	\$3.85	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.39	\$0.13	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.96	\$3.32	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.17271		37
38	PART-PEAK		\$0.08791	38
39	OFF-PEAK	\$0.06992	\$0.06248	39

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.68		6
7	PART-PEAK	\$2.60	\$0.56	7
8	MAXIMUM	\$4.29	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.00	\$0.16	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.73	\$2.09	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12708		12
13	PART-PEAK	\$0.08453	\$0.07343	13
14	OFF-PEAK	\$0.06867	\$0.06621	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.44		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$3.36	\$0.00	20
21	PRIMARY	\$2.66	\$0.00	21
22	TRANSMISSION	\$1.17	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.11928		24
25	PART-PEAK	\$0.09304	\$0.09543	25
26	OFF-PEAK	\$0.04771	\$0.04771	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010
 STREETLIGHTING RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.12716	\$0.12716	9

PACIFIC GAS AND ELECTRIC COMPANY															
PRESENT ELECTRIC RATES															
AS OF JUNE 1, 2010															
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1															
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.378	--	--	--	--	--	--	--	--	--	--	\$0.100	--
50	22	1,650	\$2.865	--	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5.056	\$7.557	\$11.334	--	\$9.817	--	--	--	--	--	--	\$0.221	--
175	68	7,500	\$8.465	\$10.966	\$14.743	\$13.234	\$13.226	--	\$15.881	\$15.956	\$15.956	\$15.112	\$0.376	\$0.393	--
250	97	11,000	\$11.995	\$14.496	\$18.273	\$16.764	\$16.756	--	--	--	--	--	\$0.537	--	--
400	152	21,000	\$18.690	\$21.191	\$24.968	\$23.459	\$23.451	--	--	--	--	\$25.793	\$0.841	\$0.879	--
700	266	37,000	\$32.567	\$35.068	\$38.845	\$37.336	\$37.328	--	--	--	--	--	\$1.472	--	--
1,000	377	57,000	\$46.079	\$48.580	--	--	--	--	--	--	--	--	\$2.086	--	--
INCANDESCENT LAMPS															
58	20	600	\$2.622	--	\$8.900	--	--	--	--	--	--	--	\$0.111	--	--
92	31	1,000	\$3.961	\$6.462	\$10.239	--	--	--	--	--	--	--	\$0.172	--	--
189	65	2,500	\$8.099	\$10.600	\$14.377	\$12.868	--	--	--	--	--	--	\$0.360	--	--
295	101	4,000	\$12.482	\$14.983	\$18.760	\$17.251	--	--	--	--	--	--	\$0.559	--	--
405	139	6,000	\$17.107	\$19.608	\$23.385	--	--	--	--	--	--	--	\$0.769	--	--
620	212	10,000	\$25.994	\$28.495	--	--	--	--	--	--	--	--	\$1.173	--	--
860	294	15,000	\$35.976	--	--	--	--	--	--	--	--	--	\$1.627	--	--
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.743	--	--	--	--	--	--	--	--	--	\$0.116	--	--
55	29	8,000	\$3.717	--	--	--	--	--	--	--	--	--	\$0.160	--	--
90	45	13,500	\$5.665	--	--	--	--	--	--	--	--	--	\$0.249	--	--
135	62	21,500	\$7.734	--	--	--	--	--	--	--	--	--	\$0.343	--	--
180	78	33,000	\$9.682	--	--	--	--	--	--	--	--	--	\$0.432	--	--

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.013	--	--	--	--	--	--	--	--	--	--	\$0.083	--
50	21	3,800	\$2.743	--	--	--	--	--	--	--	--	--	--	\$0.116	--
70	29	5,800	\$3.717	\$6.218	\$9.995	--	\$8.478	\$11.606	\$11.133	\$11.208	\$11.208	\$10.153	\$0.160	\$0.168	\$0.227
100	41	9,500	\$5.178	\$7.679	\$11.456	--	\$9.939	\$13.067	\$12.594	\$12.669	\$12.669	\$11.679	\$0.227	\$0.237	\$0.332
150	60	16,000	\$7.491	\$9.992	\$13.769	--	\$12.252	\$15.380	\$14.907	\$14.982	\$14.982	--	\$0.332	--	\$0.443
200	80	22,000	\$9.925	--	\$16.203	--	\$14.686	\$17.814	\$17.341	\$17.416	\$17.416	--	\$0.443	--	\$0.553
250	100	26,000	\$12.360	--	\$18.638	--	\$17.121	\$20.249	\$19.776	\$19.851	\$19.851	--	\$0.553	--	\$0.852
400	154	46,000	\$18.933	--	\$25.211	--	\$23.694	\$26.822	\$26.349	\$26.424	\$26.424	--	\$0.852	--	
AT 240 VOLTS															
50	24	3,800	\$3.109	--	--	--	--	--	--	--	--	--	\$0.133	--	
70	34	5,800	\$4.326	\$6.827	\$10.604	--	--	--	--	--	--	--	\$0.188	--	
100	47	9,500	\$5.908	\$8.409	\$12.186	--	\$10.669	--	\$13.324	\$13.399	\$13.399	--	\$0.260	--	
150	69	16,000	\$8.596	\$11.087	\$14.864	--	\$13.347	--	\$16.002	\$16.077	\$16.077	--	\$0.382	--	
200	81	22,000	\$10.047	\$12.548	\$16.325	--	\$14.808	--	\$17.463	\$17.538	\$17.538	\$16.765	\$0.448	\$0.468	
250	100	25,500	\$12.360	\$14.861	\$18.638	--	\$17.121	--	\$19.776	\$19.851	\$19.851	\$19.181	\$0.553	\$0.578	
310	119	37,000	\$14.673	--	--	--	--	--	--	--	--	--	\$0.658	--	
360	144	45,000	\$17.716	--	--	--	--	--	--	--	--	--	\$0.797	--	
400	154	46,000	\$18.933	\$21.434	\$25.211	--	\$23.694	--	\$26.349	\$26.424	\$26.424	\$26.048	\$0.852	\$0.890	
METAL HALIDE LAMPS															
70	30	5,500	\$3.839	--	--	--	--	--	--	--	--	--	\$0.166	--	
100	41	8,500	\$5.178	--	--	--	--	--	--	--	--	--	\$0.227	--	
150	63	13,500	\$7.856	--	--	--	--	--	--	--	--	--	\$0.349	--	
175	72	14,000	\$8.952	--	--	--	--	--	--	--	--	--	\$0.398	--	
250	105	20,500	\$12.969	--	--	--	--	--	--	--	--	--	\$0.581	--	
400	162	30,000	\$19.907	--	--	--	--	--	--	--	--	--	\$0.896	--	
1,000	387	90,000	\$47.297	--	--	--	--	--	--	--	--	--	\$2.141	--	
INDUCTION LAMPS															
40	14	2,200	\$1.891	--	--	--	--	--	--	--	--	--	\$0.077	--	
55	19	3,000	\$2.500	--	--	--	--	--	--	--	--	--	\$0.105	--	
80	27	4,500	\$3.474	--	--	--	--	--	--	--	--	--	\$0.149	--	
85	30	4,800	\$3.839	--	--	--	--	--	--	--	--	--	\$0.166	--	
120	42	8,500	\$5.240	--	--	--	--	--	--	--	--	--	\$0.230	--	
150	51	10,900	\$6.395	--	--	--	--	--	--	--	--	--	\$0.282	--	
165	58	12,000	\$7.247	--	--	--	--	--	--	--	--	--	\$0.321	--	
Energy Rate @			\$0.12173 per kwh	LS-1 & LS-2											
			\$0.12716 per kwh	OL-1		Pole Painting Charge @ \$0.000 Per Pole Per Month									

PACIFIC GAS AND ELECTRIC COMPANY AS OF JUNE 1, 2010			
LIGHT EMITTING DIODE (LED) LAMPS			
<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
Lamp	Average kWh	PER LAMP	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
0.0-5.0	0.9	\$0.110	\$0.005
5.1-10.0	2.6	\$0.316	\$0.014
10.1-15.0	4.3	\$0.523	\$0.024
15.1-20.0	6.0	\$0.730	\$0.033
20.1-25.0	7.7	\$0.937	\$0.043
25.1-30.0	9.4	\$1.144	\$0.052
30.1-35.0	11.1	\$1.351	\$0.061
35.1-40.0	12.8	\$1.558	\$0.071
40.1-45.0	14.5	\$1.765	\$0.080
45.1-50.0	16.2	\$1.972	\$0.090
50.1-55.0	17.9	\$2.179	\$0.099
55.1-60.0	19.6	\$2.386	\$0.108
60.1-65.0	21.4	\$2.605	\$0.118
65.1-70.0	23.1	\$2.812	\$0.128
70.1-75.0	24.8	\$3.019	\$0.137
75.1-80.0	26.5	\$3.226	\$0.147
80.1-85.0	28.2	\$3.433	\$0.156
85.1-90.0	29.9	\$3.640	\$0.165
90.1-95.0	31.6	\$3.847	\$0.175
95.1-100.0	33.3	\$4.054	\$0.184
100.1-105.1	35.0	\$4.261	\$0.194
105.1-110.0	36.7	\$4.467	\$0.203
110.1-115.0	38.4	\$4.674	\$0.212
115.1-120.0	40.1	\$4.881	\$0.222
120.1-125.0	41.9	\$5.100	\$0.232
125.1-130.0	43.6	\$5.307	\$0.241
130.1-135.0	45.3	\$5.514	\$0.251
135.1-140.0	47.0	\$5.721	\$0.260
140.1-145.0	48.7	\$5.928	\$0.269
145.1-150.0	50.4	\$6.135	\$0.279
150.1-155.0	52.1	\$6.342	\$0.288
155.1-160.0	53.8	\$6.549	\$0.298
160.1-165.0	55.5	\$6.756	\$0.307
165.1-170.0	57.2	\$6.963	\$0.317
170.1-175.0	58.9	\$7.170	\$0.326
175.1-180.0	60.6	\$7.377	\$0.335
180.1-185.0	62.4	\$7.596	\$0.345
185.1-190.0	64.1	\$7.803	\$0.355
190.1-195.0	65.8	\$8.010	\$0.364
195.1-200.0	67.5	\$8.217	\$0.374
200.1-205.0	69.2	\$8.424	\$0.383
205.1-210.0	70.9	\$8.631	\$0.392
210.1-215.0	72.6	\$8.838	\$0.402
215.1-220.0	74.3	\$9.045	\$0.411

PACIFIC GAS AND ELECTRIC COMPANY AS OF JUNE 1, 2010			
LIGHT EMITTING DIODE (LED) LAMPS			
<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
Lamp	Average kWh	PER LAMP	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
220.1-225.0	76.0	\$9.251	\$0.421
225.1-230.0	77.7	\$9.458	\$0.430
230.1-235.0	79.4	\$9.665	\$0.439
235.1-240.0	81.1	\$9.872	\$0.449
240.1-245.0	82.9	\$10.091	\$0.459
245.1-250.0	84.6	\$10.298	\$0.468
250.1-255.0	86.3	\$10.505	\$0.478
255.1-260.0	88.0	\$10.712	\$0.487
260.1-265.0	89.7	\$10.919	\$0.496
265.1-270.0	91.4	\$11.126	\$0.506
270.1-275.0	93.1	\$11.333	\$0.515
275.1-280.0	94.8	\$11.540	\$0.525
280.1-285.0	96.5	\$11.747	\$0.534
285.1-290.0	98.2	\$11.954	\$0.543
290.1-295.0	99.9	\$12.161	\$0.553
295.1-300.0	101.6	\$12.368	\$0.562
300.1-305.0	103.4	\$12.587	\$0.572
305.1-310.0	105.1	\$12.794	\$0.582
310.1-315.0	106.8	\$13.001	\$0.591
315.1-320.0	108.5	\$13.208	\$0.600
320.1-325.0	110.2	\$13.415	\$0.610
325.1-330.0	111.9	\$13.622	\$0.619
330.1-335.0	113.6	\$13.829	\$0.629
335.1-340.0	115.3	\$14.035	\$0.638
340.1-345.0	117.0	\$14.242	\$0.647
345.1-350.0	118.7	\$14.449	\$0.657
350.1-355.0	120.4	\$14.656	\$0.666
355.1-360.0	122.1	\$14.863	\$0.676
360.1-365.0	123.9	\$15.082	\$0.686
365.1-370.0	125.6	\$15.289	\$0.695
370.1-375.0	127.3	\$15.496	\$0.704
375.1-380.0	129.0	\$15.703	\$0.714
380.1-385.0	130.7	\$15.910	\$0.723
385.1-390.0	132.4	\$16.117	\$0.733
390.1-395.0	134.1	\$16.324	\$0.742
395.1-400.0	135.8	\$16.531	\$0.751

PACIFIC GAS AND ELECTRIC COMPANY

June, 2010 Rate Change

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	C	A	B	C	D	E	F	F.1	OL-1	OL-1		
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.378	--	--	--	--	--	--	--	--	--	--	\$0.100	--
50	22	1,650	\$2.865	--	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5.056	\$7.557	\$11.334	--	\$9.817	--	--	--	--	--	--	\$0.221	--
175	68	7,500	\$8.465	\$10.966	\$14.743	\$13.234	\$13.226	--	\$15.881	\$15.956	\$15.956	\$15.112	\$0.376	\$0.393	
250	97	11,000	\$11.995	\$14.496	\$18.273	\$16.764	\$16.756	--	--	--	--	--	\$0.537	--	
400	152	21,000	\$18.690	\$21.191	\$24.968	\$23.459	\$23.451	--	--	--	--	\$25.793	\$0.841	\$0.879	
700	266	37,000	\$32.567	\$35.068	\$38.845	\$37.336	\$37.328	--	--	--	--	--	\$1.472	--	
1,000	377	57,000	\$46.079	\$48.580	--	--	--	--	--	--	--	--	\$2.086	--	
INCANDESCENT LAMPS															
58	20	600	\$2.622	--	\$8.900	--	--	--	--	--	--	--	--	\$0.111	--
92	31	1,000	\$3.961	\$6.462	\$10.239	--	--	--	--	--	--	--	--	\$0.172	--
189	65	2,500	\$8.099	\$10.600	\$14.377	\$12.868	--	--	--	--	--	--	--	\$0.360	--
295	101	4,000	\$12.482	\$14.983	\$18.760	\$17.251	--	--	--	--	--	--	--	\$0.559	--
405	139	6,000	\$17.108	\$19.609	\$23.386	--	--	--	--	--	--	--	--	\$0.769	--
620	212	10,000	\$25.994	\$28.495	--	--	--	--	--	--	--	--	--	\$1.173	--
860	294	15,000	\$35.976	--	--	--	--	--	--	--	--	--	--	\$1.627	--
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.743	--	--	--	--	--	--	--	--	--	--	\$0.116	--
55	29	8,000	\$3.717	--	--	--	--	--	--	--	--	--	--	\$0.160	--
90	45	13,500	\$5.665	--	--	--	--	--	--	--	--	--	--	\$0.249	--
135	62	21,500	\$7.734	--	--	--	--	--	--	--	--	--	--	\$0.343	--
180	78	33,000	\$9.682	--	--	--	--	--	--	--	--	--	--	\$0.432	--

PACIFIC GAS AND ELECTRIC COMPANY

June, 2010 Rate Change

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F	F.1				
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.013	--	--	--	--	--	--	--	--	--	--	\$0.083	--
50	21	3,800	\$2.743	--	--	--	--	--	--	--	--	--	--	\$0.116	--
70	29	5,800	\$3.717	\$6.218	\$9.995	--	\$8.478	\$11.606	\$11.133	\$11.208	\$11.208	\$10.153	\$0.160	\$0.168	
100	41	9,500	\$5.178	\$7.679	\$11.456	--	\$9.939	\$13.067	\$12.594	\$12.669	\$12.669	\$11.679	\$0.227	\$0.237	
150	60	16,000	\$7.491	\$9.992	\$13.769	--	\$12.252	\$15.380	\$14.907	\$14.982	\$14.982	--	\$0.332	--	
200	80	22,000	\$9.925	--	\$16.203	--	\$14.686	\$17.814	\$17.341	\$17.416	\$17.416	--	\$0.443	--	
250	100	26,000	\$12.360	--	\$18.638	--	\$17.121	\$20.249	\$19.776	\$19.851	\$19.851	--	\$0.553	--	
400	154	46,000	\$18.934	--	\$25.212	--	\$23.695	\$26.823	\$26.350	\$26.425	\$26.425	--	\$0.852	--	
AT 240 VOLTS															
50	24	3,800	\$3.109	--	--	--	--	--	--	--	--	--	--	\$0.133	--
70	34	5,800	\$4.326	\$6.827	\$10.604	--	--	--	--	--	--	--	\$0.188	--	
100	47	9,500	\$5.908	\$8.409	\$12.186	--	\$10.669	--	\$13.324	\$13.399	\$13.399	--	\$0.260	--	
150	69	16,000	\$8.586	\$11.087	\$14.864	--	\$13.347	--	\$16.002	\$16.077	\$16.077	--	\$0.382	--	
200	81	22,000	\$10.047	\$12.548	\$16.325	--	\$14.808	--	\$17.463	\$17.538	\$17.538	\$16.765	\$0.448	\$0.468	
250	100	25,500	\$12.360	\$14.861	\$18.638	--	\$17.121	--	\$19.776	\$19.851	\$19.851	\$19.181	\$0.553	\$0.578	
310	119	37,000	\$14.673	--	--	--	--	--	--	--	--	--	\$0.658	--	
360	144	45,000	\$17.716	--	--	--	--	--	--	--	--	--	\$0.797	--	
400	154	46,000	\$18.934	\$21.435	\$25.212	--	\$23.695	--	\$26.350	\$26.425	\$26.425	\$26.047	\$0.852	\$0.890	
NOTE: Both the 120 volt and the 240 volt 200 watt HPSV lamps on OLI use the per lamp rate shown above (per M. Caselli).															
METAL HALIDE LAMPS															
70	30	5,500	\$3.839	--	--	--	--	--	--	--	--	--	--	\$0.166	--
100	41	8,500	\$5.178	--	--	--	--	--	--	--	--	--	--	\$0.227	--
150	63	13,500	\$7.856	--	--	--	--	--	--	--	--	--	--	\$0.349	--
175	72	14,000	\$8.952	--	--	--	--	--	--	--	--	--	--	\$0.398	--
250	105	20,500	\$12.969	--	--	--	--	--	--	--	--	--	--	\$0.581	--
400	162	30,000	\$19.907	--	--	--	--	--	--	--	--	--	--	\$0.896	--
1,000	387	90,000	\$47.297	--	--	--	--	--	--	--	--	--	--	\$2.141	--
INDUCTION LAMPS															
40	14	2,200	\$1.891	--	--	--	--	--	--	--	--	--	--	\$0.077	--
55	19	3,000	\$2.500	--	--	--	--	--	--	--	--	--	--	\$0.105	--
80	27	4,500	\$3.474	--	--	--	--	--	--	--	--	--	--	\$0.149	--
85	30	4,800	\$3.839	--	--	--	--	--	--	--	--	--	--	\$0.166	--
120	42	8,500	\$5.240	--	--	--	--	--	--	--	--	--	--	\$0.230	--
150	51	10,900	\$6.395	--	--	--	--	--	--	--	--	--	--	\$0.282	--
165	58	12,000	\$7.247	--	--	--	--	--	--	--	--	--	--	\$0.321	--
All LEDs now on separate tab.															
Energy Rate @			\$0.12173	per kwh	LS-1 & LS-2										
			\$0.12716	per kwh	OL-1										
01-Jun-10						Pole Painting Charge @			Per Pole Per Month						

SB GT&S_0010017

EXHIBIT B
REVENUE REQUIREMENT AND PROPOSED RATES

**PACIFIC GAS AND ELECTRIC COMPANY
EXHIBIT B
ELECTRIC DEPARTMENT
ELECTRIC RATE PROPOSAL**

This exhibit presents a comparison of illustrative present and proposed average electric rates and the proposed revenue increase by customer class resulting from recovery of the costs to implement the Default Residential Peak Day Pricing (DRPDP) program.

Illustrative average present rates are based on those in Advice Letter 3669-E, effective June 1, 2010. The increase to electric distribution rates will increase charges for both bundled electric customers and for customers who purchase electricity from other suppliers (e.g. Direct Access and Community Choice Aggregation customers).

Illustrative proposed average rates and the revenue increase by customer class reflect the allocation of PG&E's DRPDP revenue requirement to each customer class based on each class's share of the distribution revenues.

The illustrative present and proposed rates are summarized in Table 1.

Table 1
Pacific Gas and Electric Company
Illustrative Revenue Increase and Class Average Rates

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rate 6/1/2010 (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service *						
1	Residential	\$54,883	\$0.16348	\$0.16526	1.1%	1
2	Small Commercial	\$15,638	\$0.17914	\$0.18080	0.9%	2
3	Medium Commercial	\$10,586	\$0.16041	\$0.16137	0.6%	3
4	Large Commercial	\$7,279	\$0.13907	\$0.13975	0.5%	4
5	Streetlight	\$334	\$0.16176	\$0.16255	0.5%	5
6	Standby	\$170	\$0.11567	\$0.11607	0.3%	6
7	Agriculture	\$5,868	\$0.14198	\$0.14314	0.8%	7
8	Industrial	\$3,667	\$0.11469	\$0.11498	0.3%	8
9	Total Revenues / Avg Rate	\$98,425	\$0.15254	\$0.15377	0.8%	9
Direct Access & Community Choice Aggregation **						
10	Residential	\$62	\$0.08152	\$0.08331	2.2%	10
11	Small Commercial	\$74	\$0.08629	\$0.08797	1.9%	11
12	Medium Commercial	\$618	\$0.05483	\$0.05566	1.5%	12
13	Large Commercial	\$1,122	\$0.04743	\$0.04805	1.3%	13
14	Agriculture	\$13	\$0.05161	\$0.05237	1.5%	14
15	Industrial	\$1,008	\$0.03285	\$0.03317	1.0%	15
16	Total Revenues / Avg Rate	\$2,897	\$0.04088	\$0.04137	1.2%	16

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

EXHIBIT C
INCOME STATEMENT AND BALANCE SHEET

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)			
	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2010	2009	2010	2009
Operating Revenues				
Electric	\$ 2,515	\$ 2,554	\$ 5,025	\$ 4,980
Natural gas	717	640	1,682	1,645
Total operating revenues	3,232	3,194	6,707	6,625
Operating Expenses				
Cost of electricity	863	883	1,783	1,766
Cost of natural gas	247	188	742	745
Operating and maintenance	958	1,037	1,948	2,096
Depreciation, amortization, and decommissioning	468	429	919	848
Total operating expenses	2,536	2,537	5,392	5,455
Operating Income	696	657	1,315	1,170
Interest income	2	17	4	26
Interest expense	(164)	(166)	(320)	(339)
Other income (expense), net	1	15	(5)	36
Income Before Income Taxes	535	523	994	893
Income tax provision	196	132	391	263
Net Income	339	391	603	630
Preferred stock dividend requirement	4	4	7	7
Income Available for Common Stock	\$ 335	\$ 387	\$ 596	\$ 623

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	(Unaudited)	
	Balance At	
	June 30, 2010	December 31, 2009
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 60	\$ 334
Restricted cash	583	633
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$71 at June 30, 2010 and \$68 at December 31, 2009)	846	859
Accrued unbilled revenue	722	671
Regulatory balancing accounts	1,369	1,109
Other	794	751
Inventories:		
Gas stored underground and fuel oil	142	114
Materials and supplies	192	200
Income taxes receivable	-	138
Prepaid expenses and other	733	662
Total current assets	5,441	5,471
Property, Plant, and Equipment		
Electric	31,408	30,481
Gas	10,971	10,697
Construction work in progress	2,149	1,888
Total property, plant, and equipment	44,528	43,066
Accumulated depreciation	(14,546)	(14,175)
Net property, plant, and equipment	29,982	28,891
Other Noncurrent Assets		
Regulatory assets (\$944 and \$1,124 related to Energy Recovery Bonds at June 30, 2010 and December 31, 2009, respectively)	5,610	5,522
Nuclear decommissioning trusts	1,854	1,899
Income taxes receivable	740	610
Other	368	316
Total other noncurrent assets	8,572	8,347
TOTAL ASSETS	\$ 43,995	\$ 42,709

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions, except share amounts)	(Unaudited)	
	Balance At	
	June 30, 2010	December 31, 2009
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,027	\$ 833
Long-term debt, classified as current	595	95
Energy recovery bonds, classified as current	395	386
Accounts payable:		
Trade creditors	920	984
Disputed claims and customer refunds	746	773
Regulatory balancing accounts	437	281
Other	367	363
Interest payable	834	813
Income tax payable	662	223
Deferred income taxes	409	334
Other	1,032	1,307
Total current liabilities	7,424	6,392
Noncurrent Liabilities		
Long-term debt	9,831	10,033
Energy recovery bonds	636	827
Regulatory liabilities	4,275	4,125
Pension and other postretirement benefits	1,960	1,717
Asset retirement obligations	1,600	1,593
Deferred income taxes	4,688	4,764
Other	2,099	2,073
Total noncurrent liabilities	25,089	25,132
Commitments and Contingencies		
Shareholders' Equity		
Preferred stock without mandatory redemption provisions:		
Nonredeemable, 5.00% to 6.00%, 5,784,825 shares outstanding at June 30, 2010 and December 31, 2009	145	145
Redeemable, 4.36% to 5.00%, 4,534,958 shares outstanding at June 30, 2010 and December 31, 2009	113	113
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at June 30, 2010 and December 31, 2009	1,322	1,322
Additional paid-in capital	3,186	3,055
Reinvested earnings	6,942	6,704
Accumulated other comprehensive loss	(226)	(154)
Total shareholders' equity	11,482	11,185
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 43,995	\$ 42,709

EXHIBIT D
SUMMARY OF EARNINGS

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2009 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	10,095,743	3,273,991	13,369,734
2	Operation Expenses	6,117,502	2,192,173	8,309,675
3	Maintenance Expenses	611,429	168,158	779,586
4	Depreciation Expense	917,938	317,514	1,235,452
5	Amortization & Depletion of Utility Plant	123,406	29,663	153,069
6	Regulatory Debits amd Credits	195,773	0	195,773
7	Taxes Other Than Income Taxes	277,589	80,047	357,636
8	Income Taxes	472,953	130,386	603,339
9	Gains from Disposition of Utilty Plant	(448)	0	(448)
10	Subtotal	8,716,142	2,917,941	11,634,082
11	Operating Income	1,379,601	356,051	1,735,652
12	Weighted Average Rate Base	15,694,208	4,316,216	20,010,424
13	Rate of Return	8.79%	8.25%	8.67%

EXHIBIT E
LIST OF CITIES/COUNTIES

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda
Alpine
Amador
Butte
Calaveras
Colusa
Contra Costa
El Dorado
Fresno
Glenn
Humboldt
Kern
Kings
Lake
Lassen
Madera
Marin

Mariposa
Mendocino
Merced
Modoc
Monterey
Napa
Nevada
Placer
Plumas
Sacramento
San Benito
San Bernardino
San Francisco
San Joaquin
San Luis Obispo
San Mateo

Santa Barbara
Santa Clara
Santa Cruz
Shasta
Sierra
Siskiyou
Solano
Sonoma
Stanislaus
Sutter
Tehama
Trinity
Tulare
Tuolumne
Yolo
Yuba

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Hercules
Albany	Corcoran	Hillsborough
Amador City	Corning	Hollister
American Canyon	Corte Madera	Hughson
Anderson	Cotati	Huron
Angels	Cupertino	Ione
Antioch	Daly City	Isleton
Arcata	Danville	Jackson
Arroyo Grande	Davis	Kerman
Arvin	Del Rey Oakes	King City
Atascadero	Dinuba	Kingsburg
Atherton	Dixon	Lafayette
Atwater	Dos Palos	Lakeport
Auburn	Dublin	Larkspur
Avenal	East Palo Alto	Lathrop
Bakersfield	El Cerrito	Lemoore
Barstow	Emeryville	Lincoln
Belmont	Escalon	Live Oak
Belvedere	Eureka	Livermore
Benicia	Fairfax	Livingston
Berkeley	Fairfield	Lodi
Biggs	Ferndale	Lompoc
Blue Lake	Firebaugh	Loomis
Brentwood	Folsom	Los Altos
Brisbane	Fort Bragg	Los Altos Hills
Buellton	Fortuna	Los Banos
Burlingame	Foster City	Los Gatos
Calistoga	Fowler	Madera
Campbell	Fremont	Manteca
Capitola	Fresno	Maricopa
Carmel	Galt	Marina
Ceres	Gilroy	Martinez
Chico	Gonzales	Marysville
Chowchilla	Grass Valley	McFarland
Citrus Heights	Greenfield	Mendota
Clayton	Gridley	Menlo Park
Clearlake	Grover Beach	Merced
Cloverdale	Guadalupe	Mill Valley
Clovis	Gustine	Millbrae
Coalinga	Half Moon Bay	Milpitas
Colfax	Hanford	Modesto
Colma	Hayward	Monte Sereno
Colusa	Healdsburg	Monterey

Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola Valley
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento

Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
 Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
 San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City

CERTIFICATE OF SERVICE

I, the undersigned, state that I am a citizen of the United States and employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, 77 Beale Street, San Francisco, California 94105.

On August 9, 2010, I caused to be served true copies of:

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY
AND
NOTICE OF AVAILABILITY OF APPLICATION OF PACIFIC GAS AND ELECTRIC
COMPANY TO DEFER CONSIDERATION OF DEFAULT RESIDENTIAL TIME-
VARIANT PRICING UNTIL ITS NEXT GENERAL RATE CASE PHASE 2
PROCEEDING, OR IN THE ALTERNATIVE FOR APPROVAL OF ITS PROPOSAL
FOR DEFAULT RESIDENTIAL TIME-VARIANT PRICING AND FOR RECOVERY
OF INCREMENTAL EXPENDITURES REQUIRED FOR IMPLEMENTATION**

by transmitting an electronic version of the above-referenced notice to all parties having an e-mail address listed on the Commission's official service lists in:

A. 10-03-014, A. 09-02-022, A. 10-02-028 and A. 09-12-020

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Dated this 9th day of August, 2010, at San Francisco, California.

/s/
PAMELA J. DAWSON-SMITH

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
EMAIL SERVICE LIST**

CPUC DOCKET NO. A1003014 A0902022 A1002028 A0912020

a2mx@pge.com;abb@eslawfirm.com;agc@cpuc.ca.gov;AGL9@pge.com;andykatz@sonic.net;A
Steinberg@SempraUtilities.com;atrowbridge@daycartermurphy.com;bcragg@gmssr.com;bdille
@jmpsecurities.com;beg@cpuc.ca.gov;BermanEconomics@gmail.com;bfinkelstein@turn.org;bill
@econsci.com;bill@jbsenergy.com;bkb@cpuc.ca.gov;bkc7@pge.com;blaising@braunlegal.com;
bpf2@pge.com;rbarkovich@earthlink.net;Bruce.Reed@sce.com;bruce.reed@sce.com;bsl@cpu
c.ca.gov;case.admin@sce.com;cassandra.sweet@dowjones.com;ccollins@co.kern.ca.us;cem@
newsdata.com;CentralFiles@SempraUtilities.com;CentralFiles@SempraUtilities.com;cjb@cpuc.c
a.gov;ckt@cpuc.ca.gov;clamasbabbini@comverge.com;CManson@SempraUtilities.com;cmkehre
in@ems-ca.com;cmkehrein@ems-
ca.com;cpuccases@pge.com;crv@cpuc.ca.gov;ctd@cpuc.ca.gov;dao@cpuc.ca.gov;dbp@cpuc.c
a.gov;dbyers@landuselaw.com;dfb@cpuc.ca.gov;dfdavy@well.com;dgeis@dolphingroup.org;diet
richlaw2@earthlink.net;dkf@cpuc.ca.gov;dlf@cpuc.ca.gov;dm1@cpuc.ca.gov;dmarcus2@sbcglo
bal.net;douglass@energyattorney.com;douglass@energyattorney.com;douglass@energyattorne
y.com;DSS8@pge.com;ec2@cpuc.ca.gov;ed.mainland@sierraclub.org;edwardoneill@dwt.com;e
dwardoneill@dwt.com;ek@a-
klaw.com;enriqueg@greenlining.org;epoole@adplaw.com;erasmussen@co.marin.ca.us;ethans@
sunrunhome.com;filings@a-
klaw.com;francis.mcnulty@sce.com;fsmith@sfwater.org;garrick@jbsenergy.com;gayatri@jbsener
gy.com;gwen@votesolar.org;hayley@turn.org;HEmrrich@SempraUtilities.com;info@dcisc.org;ja
nreid@coastecon.com;jarmstrong@goodinmacbride.com;jheckler@levincap.com;jim.metropulos
@sierraclub.org;jimross@r-c-s-inc.com;joyw@mid.org;judypau@dwt.com;julien.dumoulin-
smith@ubs.com;jw2@cpuc.ca.gov;jweil@aglet.org;jwiedman@keyesandfox.com;K1Ch@pge.co
m;KBC2@pge.com;keith.mccrea@sutherland.com;kerntax@kerntaxpayers.org;kfox@keyesandfo
x.com;khojasteh.davoodi@navy.mil;kjsimonsen@ems-
ca.com;kk3@cpuc.ca.gov;kkm@cpuc.ca.gov;klatt@energyattorney.com;KMelville@SempraUtiliti
es.com;kmsn@pge.com;kmsn@pge.com;kris.vyas@sce.com;larry.r.allen@navy.mil;lawcpucase
s@pge.com;LDRi@pge.com;lex@consumercal.org;liddell@energyattorney.com;ljt@cpuc.ca.gov;
lmh@eslawfirm.com;lmi@cpuc.ca.gov;lwt@cpuc.ca.gov;mang@turn.org;marcel@turn.org;martin
homec@gmail.com;matthew@turn.org;mbrubaker@consultbai.com;mdjoseph@adamsbroadwell.
com;mgillette@enernoc.com;mjd@cpuc.ca.gov;mmattes@nossaman.com;mmg@cpuc.ca.gov;mr
amirez@sfwater.org;mrw@mrwassoc.com;MRW4@pge.com;mtierney-
lloyd@enernoc.com;nao@cpuc.ca.gov;nes@a-
klaw.com;nms@cpuc.ca.gov;norman.furuta@navy.mil;nsuetake@turn.org;peter.maltbaek@cpow
ered.com;pgg4@pge.com;philm@scdenergy.com;pk@utilitycostmanagement.com;pucservice@d
ralegal.org;pucservice@dralegal.org;pucservice@dralegal.org;ram@cpuc.ca.gov;regclfp@gmail.
com;regrelcpuccases@pge.com;RegRelCPUCCases@pge.com;rhd@cpuc.ca.gov;rkoss@adams
broadwell.com;r14@cpuc.ca.gov;rliebert@cfbf.com;rmccann@umich.edu;rmccann@umich.edu;r
mp@cpuc.ca.gov;rnevis@daycartermurphy.com;rschmidt@bartlewells.com;sallyoo@dwt.com;s
amk@greenlining.org;samuelk@greenlining.org;sara@solaralliance.org;SAW0@pge.com;sbeser
ra@sbcglobal.net;scr@cpuc.ca.gov;Sean.Beatty@mirant.com;sgm@cpuc.ca.gov;som@cpuc.ca.
gov;ssmyers@att.net;stephaniec@greenlining.org;steven@iepa.com;steven@moss.net;sue.mara
@rtoadvisors.com;tar@cpuc.ca.gov;tburke@sfwater.org;TCahill@SempraUtilities.com;thomas.lo
ng@sfgov.org;tomb@crossborderenergy.com;trp@cpuc.ca.gov;txb@cpuc.ca.gov;vidhyaprabhak
aran@dwt.com;wbooth@booth-
law.com;wem@igc.org;wendy@econinsights.com;will.mitchell@cpv.com;william.sanders@sfgov.
org;Yim@ZimmerLucas.com;zaf@cpuc.ca.gov;zango@zimmerlucas.com;

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST
CPUC DOCKET NO. A1003014 A0902022 A1002028 A0912020**

Total number of addressees: 175

PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B30A
SAN FRANCISCO CA 94105-1814
Email: lawcpuccases@pge.com
Status: INFORMATION

CASE ADMINISTRATION
PACIFIC GAS & ELECTRIC COMPANY
PO BOX 770000; MC B9A
SAN FRANCISCO CA 94177
Email: regrelcpuccases@pge.com
Status: INFORMATION

CASE COORDINATION
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST., PO BOX 770000 MC B9A
SAN FRANCISCO CA 94177
Email: RegRelCPUCcases@pge.com
Status: INFORMATION

KASIA CRAIN
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000, MC B10A
SAN FRANCISCO CA 94105
Email: kmsn@pge.com
Status: INFORMATION

ANTHEA LEE REGULATORY CASE COORDINATOR
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, MC B9A, RM 904
SAN FRANCISCO CA 94105
Email: AGL9@pge.com
Status: INFORMATION

LAUREN ROHDE
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, MC B9A
SAN FRANCISCO CA 94105
Email: LDRi@pge.com
Status: INFORMATION

KASIA SMOLEN
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B10A
SAN FRANCISCO CA 94105
Email: kmsn@pge.com
Status: INFORMATION

CPUC LAW FILING
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B30A
SAN FRANCISCO CA 94105
Email: cpuccases@pge.com
Status: INFORMATION

KATHY CHAN
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, RM 996
SAN FRANCISCO CA 94177
Email: K1Ch@pge.com
Status: INFORMATION

KEITH COYNE
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, MC B10B
SAN FRANCISCO CA 94105
Email: KBC2@pge.com
Status: INFORMATION

BRUCE P. FRASER
PACIFIC GAS & ELECTRIC COMPANY
77 BEALE ST, B9A
SAN FRANCISCO CA 94105
Email: bpf2@pge.com
Status: INFORMATION

ALICIA MCMAHON GOV/PLANNING REGUL. CASE
COORDINATOR
PACIFIC GAS AND ELECTRIC
77 BEALE ST RM. 996, MAIL CODE B9A
SAN FRANCISCO CA 94105
Email: a2mx@pge.com
Status: INFORMATION

DEBORAH SHEFLER ATTORNEY
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B30A
SAN FRANCISCO CA 94105
Email: DSS8@pge.com
Status: INFORMATION

MARILYN WALKER
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B30A
SAN FRANCISCO CA 94105
Email: MRW4@pge.com
Status: INFORMATION

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BRIAN K. CHERRY DIRECTOR, REGULATORY
RELATIONS
PACIFIC GAS AND ELECTRIC COMPANY (39)
77N BEALE ST., PO BOX 770000, MC B10C
SAN FRANCISCO CA 94177
FOR: Pacific Gas and Electric Company
Email: bkc7@pge.com
Status: PARTY

SHIRLEY A. WOO
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B30A
SAN FRANCISCO CA 94105
FOR: Pacific Gas and Electric Company
Email: SAW0@pge.com
Status: PARTY

Christopher J. Blunt
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4209
SAN FRANCISCO CA 94102-3214
Email: cjb@cpuc.ca.gov
Status: STATE-SERVICE

Truman L. Burns
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRANCH
505 VAN NESS AVE RM 4102
SAN FRANCISCO CA 94102-3214
Email: txb@cpuc.ca.gov
Status: STATE-SERVICE

Taaru Chawla
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4209
SAN FRANCISCO CA 94102-3214
Email: tar@cpuc.ca.gov
Status: STATE-SERVICE

Matthew Deal
CALIF PUBLIC UTILITIES COMMISSION
POLICY & PLANNING DIVISION
505 VAN NESS AVE RM 5119
SAN FRANCISCO CA 94102-3214
Email: mjd@cpuc.ca.gov
Status: STATE-SERVICE

Belinda Gatti
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: beg@cpuc.ca.gov
Status: STATE-SERVICE

PATRICK G. GOLDEN ATTORNEY
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, MAIL CODE B30A
SAN FRANCISCO CA 94105
FOR: Pacific Gas and Electric Company
Email: pgg4@pge.com
Status: PARTY

Robert Benjamin
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: bkb@cpuc.ca.gov
Status: STATE-SERVICE

Donna-Fay Bower
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRANCH
505 VAN NESS AVE RM 4205
SAN FRANCISCO CA 94102-3214
Email: dfb@cpuc.ca.gov
Status: STATE-SERVICE

Andrew Campbell
CALIF PUBLIC UTILITIES COMMISSION
EXECUTIVE DIVISION
505 VAN NESS AVE RM 5203
SAN FRANCISCO CA 94102-3214
Email: agc@cpuc.ca.gov
Status: STATE-SERVICE

Christopher Danforth
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4209
SAN FRANCISCO CA 94102-3214
Email: ctd@cpuc.ca.gov
Status: STATE-SERVICE

David K. Fukutome
CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES
505 VAN NESS AVE RM 5042
SAN FRANCISCO CA 94102-3214
Email: dkf@cpuc.ca.gov
Status: STATE-SERVICE

Maryam Ghadessi
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: mmg@cpuc.ca.gov
Status: STATE-SERVICE

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Sommer C. Harvey
CALIF PUBLIC UTILITIES COMMISSION
EXECUTIVE DIVISION
505 VAN NESS AVE RM 5223
SAN FRANCISCO CA 94102-3214
Email: som@cpuc.ca.gov
Status: STATE-SERVICE

Louis M. Irwin
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4209
SAN FRANCISCO CA 94102-3214
Email: lmi@cpuc.ca.gov
Status: STATE-SERVICE

Dexter E. Khoury
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4209
SAN FRANCISCO CA 94102-3214
Email: bsl@cpuc.ca.gov
Status: STATE-SERVICE

Donald J. Lafrenz
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: dlf@cpuc.ca.gov
Status: STATE-SERVICE

Elaine Chan Lau
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: ec2@cpuc.ca.gov
Status: STATE-SERVICE

Robert Levin
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4102
SAN FRANCISCO CA 94102-3214
Email: rl4@cpuc.ca.gov
Status: STATE-SERVICE

Katherine MacDonald
CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES
505 VAN NESS AVE RM 5103
SAN FRANCISCO CA 94102-3214
Email: kk3@cpuc.ca.gov
Status: STATE-SERVICE

Dina S. Mackin
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: dm1@cpuc.ca.gov
Status: STATE-SERVICE

Karl Meeusen
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: kkm@cpuc.ca.gov
Status: STATE-SERVICE

SCOTT MURTISHAW
CALIFORNIA PUBLIC UTILITIES COMMISSION
EMAIL ONLY
EMAIL ONLY CA 0
Email: sgm@cpuc.ca.gov
Status: STATE-SERVICE

Richard A. Myers
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: ram@cpuc.ca.gov
Status: STATE-SERVICE

David Peck
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PLANNING & POLICY BRANCH
505 VAN NESS AVE RM 4103
SAN FRANCISCO CA 94102-3214
Email: dbp@cpuc.ca.gov
Status: STATE-SERVICE

Dao A. Phan
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRANCH
505 VAN NESS AVE RM 4205
SAN FRANCISCO CA 94102-3214
Email: dao@cpuc.ca.gov
Status: STATE-SERVICE

Robert M. Pocta
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRANCH
505 VAN NESS AVE RM 4205
SAN FRANCISCO CA 94102-3214
Email: rmp@cpuc.ca.gov
Status: STATE-SERVICE

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Thomas R. Pulsifer
CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES
505 VAN NESS AVE RM 5016
SAN FRANCISCO CA 94102-3214
Email: trp@cpuc.ca.gov
Status: STATE-SERVICE

Nicholas Sher
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
505 VAN NESS AVE RM 4007
SAN FRANCISCO CA 94102-3214
Email: nms@cpuc.ca.gov
Status: STATE-SERVICE

Clayton K. Tang
CALIF PUBLIC UTILITIES COMMISSION
ENERGY COST OF SERVICE & NATURAL GAS BRANCH
505 VAN NESS AVE RM 4205
SAN FRANCISCO CA 94102-3214
Email: ckt@cpuc.ca.gov
Status: STATE-SERVICE

Jake Wise
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: jw2@cpuc.ca.gov
Status: STATE-SERVICE

JAMES WEIL DIRECTOR
AGLET CONSUMER ALLIANCE
PO BOX 1916
SEBASTOPOL CA 95473
FOR: Aglet Consumer Alliance
Email: jweil@aglet.org
Status: PARTY

KAREN TERRANOVA
ALCANTAR & KAHL, LLP
33 NEW MONTGOMERY ST, STE 1850
SAN FRANCISCO CA 94105
Email: filings@a-klaw.com
Status: INFORMATION

SUE MARA
RTO ADVISORS, LLC
164 SPRINGDALE WAY
REDWOOD CITY CA 94062
FOR: Alliance for Retail Energy Markets
Email: sue.mara@rtoadvisors.com
Status: PARTY

Steve Roscow
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: scr@cpuc.ca.gov
Status: STATE-SERVICE

Lee-Whei Tan
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4102
SAN FRANCISCO CA 94102-3214
Email: lwt@cpuc.ca.gov
Status: STATE-SERVICE

Christopher R Villarreal
CALIF PUBLIC UTILITIES COMMISSION
POLICY & PLANNING DIVISION
505 VAN NESS AVE RM 5119
SAN FRANCISCO CA 94102-3214
Email: crv@cpuc.ca.gov
Status: STATE-SERVICE

Marzia Zafar
CALIF PUBLIC UTILITIES COMMISSION
PUBLIC ADVISOR OFFICE
505 VAN NESS AVE RM 2-B
SAN FRANCISCO CA 94102-3214
Email: zaf@cpuc.ca.gov
Status: STATE-SERVICE

DAN GEIS
AGRICULTURAL ENERGY CONSUMERS ASSN.
925 L ST, STE 800
SACRAMENTO CA 95814
FOR: Agricultural Energy Consumers Association
Email: dgeis@dolphingroup.org
Status: PARTY

GREGORY KLATT
DOUGLASS & LIDDELL
21700 OXNARD ST, STE 1030
WOODLAND HILLS CA 91367-8102
FOR: Alliance for Retail Energy Markets
Email: klatt@energyattorney.com
Status: PARTY

DANIEL W. DOUGLASS
DOUGLASS & LIDDELL
21700 OXNARD ST, STE 1030
WOODLAND HILLS CA 91367-8102
FOR: Alliance For Retail Energy Markets/Direct Access
Customer Coalition
Email: douglass@energyattorney.com
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST
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RICHARD MCCANN
ASPEN ENVIRONMENTAL GROUP
8801 FOLSOM BLVD, STE 290
SACRAMENTO CA 95826-3250
Email: rmccann@umich.edu
Status: INFORMATION

BARBARA R. BARKOVICH
BARKOVICH & YAP, INC.
44810 ROSEWOOD TERRACE
MENDOCINO CA 95460
Email: brbarkovich@earthlink.net
Status: INFORMATION

ROBERT BERMAN
BERMAN ECONOMICS
1915 GRAND COURT
VIENNA VA 22182
Email: BermanEconomics@gmail.com
Status: INFORMATION

MAURICE BRUBAKER
BRUBAKER & ASSOCIATES, INC.
16690 SWINGLEY RIDGE ROAD, STE 140
CHESTERFIELD MO 63017
Email: mbrubaker@consultbai.com
Status: INFORMATION

DAVID J. BYERS, ESQ. ATTORNEY
MCCRACKEN, BYERS & HAESLOOP, LLP
870 MITTEN ROAD
BURLINGAME CA 94010
FOR: California City-County Street Light Association
Email: dbyers@landuselaw.com
Status: PARTY

HILARY CORRIGAN
CALIFORNIA ENERGY MARKETS
425 DIVISADERO ST, STE 303
SAN FRANCISCO CA 94117
Email: cem@newsdata.com
Status: INFORMATION

WILLIAM H. BOOTH ATTORNEY
LAW OFFICES OF WILLIAM H. BOOTH
67 CARR DRIVE
MORAGA CA 94556
FOR: California Large Energy Consumers Association
Email: wbooth@booth-law.com
Status: PARTY

RICHARD MCCANN
ASPEN GROUP FOR WESTERN MANUFACTURED
2655 PORTAGE BAY AVE E, STE 3
DAVIS CA 95616
Email: rmccann@umich.edu
Status: INFORMATION

REED V. SCHMIDT
BARTLE WELLS ASSOCIATES
1889 ALCATRAZ AVE
BERKELEY CA 94703-2714
Email: rschmidt@bartlewells.com
Status: INFORMATION

SCOTT BLAISING
BRAUN BLAISING MCLAUGHLIN P.C.
915 L ST, STE. 1270
SACRAMENTO CA 95814
Email: blaising@braunlegal.com
Status: INFORMATION

BILL F. ROBERTS, PH. D.
ECONOMIC SCIENCES CORPORATION
1516 LEROY AVE
BERKELEY CA 94708
FOR: Building Owners & Managers Association of
California
Email: bill@econsci.com
Status: PARTY

R. THOMAS BEACH
CALIFORNIA COGENERATION COUNCIL
2560 NINTH ST, STE 213A
BERKELEY CA 94710-2557
Email: tomb@crossborderenergy.com
Status: INFORMATION

RONALD LIEBERT ATTORNEY
CALIFORNIA FARM BUREAU FEDERATION
2300 RIVER PLAZA DRIVE
SACRAMENTO CA 95833
FOR: California Farm Bureau Federation
Email: rliebert@cbbf.com
Status: PARTY

JOHN LARREA
CALIFORNIA LEAGUE OF FOOD PROCESSORS
1755 CREEKSIDE OAKS DRIVE, STE 250
SACRAMENTO CA 95833
Email: regclfp@gmail.com
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST
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Total number of addressees: 175

KEITH R. MCCREA ATTORNEY
SUTHERLAND ASBILL & BRENNAN LLP
1275 PENNSYLVANIA AVE, NW
WASHINGTON DC 20004-2415
FOR: California Manufacturers & Technology Assoc.
Email: keith.mccrea@sutherland.com
Status: PARTY

CAROLYN M. KEHREIN
ENERGY MANAGEMENT SERVICES
2602 CELEBRATION WAY
WOODLAND CA 95776
FOR: California Manufacturers and Technology
Association/Energy Users Forum
Email: cmkehrein@ems-ca.com
Status: PARTY

SARAH BESERRA
CALIFORNIA REPORTS
39 CASTLE HILL CT
VALLEJO CA 94591
Email: sbeserra@sbcglobal.net
Status: INFORMATION

WILLIAM K. SANDERS DEPUTY CITY ATTORNEY
OFFICE OF THE CITY ATTORNEY
1 DR. CARLTON B. GOODLETT PLACE, RM 234
SAN FRANCISCO CA 94102-4682
FOR: City and County of San Francisco
Email: william.sanders@sfgov.org
Status: PARTY

EDWARD A. MAINLAND CO-CHAIR, ENERGY-CLIMATE
COMMITTEE
CNRCC SIERRA CLUB CALIFORNIA
1017 BEL MARIN KEYS BLVD.
NOVATO CA 94949
Email: ed.mainland@sierraclub.org
Status: INFORMATION

RACHAEL E. KOSS
ADAMS BROADWELL JOSEPH & CARDOZA
601 GATEWAY BLVD, STE 1000
SOUTH SAN FRANCISCO CA 94080
FOR: Coalition of California Utility Employee
Email: rkoss@adamsbroadwell.com
Status: PARTY

MARC D. JOSEPH
ADAMS BROADWELL JOSEPH & CARDOZO
601 GATEWAY BLVD. STE 1000
SOUTH SAN FRANCISCO CA 94080
FOR: Coalition of California Utility Employees
Email: mdjoseph@adamsbroadwell.com
Status: INFORMATION

JAN REID
COAST ECONOMICS CONSULTING
3185 GROSS ROAD
SANTA CRUZ CA 95062
Email: janreid@coastecon.com
Status: INFORMATION

WILLIAM MITCHELL
COMPETITIVE POWER VENTURES, INC.
55 2ND ST, STE 525
SAN FRANCISCO CA 94105
Email: will.mitchell@cpv.com
Status: INFORMATION

CARLOS LAMAS-BABBINI
COMVERGE, INC.
EMAIL ONLY
EMAIL ONLY CA 0
Email: clamasbabbini@comverge.com
Status: INFORMATION

ALEXIS K. WODTKE STAFF ATTORNEY
CONSUMER FEDERATION OF CALIFORNIA
520 S. EL CAMINO REAL, STE. 340
SAN MATEO CA 94402
FOR: Consumer Federation of California
Email: lex@consumercal.org
Status: PARTY

THERESA A. GOLDNER
COUNTY OF KERN
1115 TRUXTUN AVE, 4TH FLR
BAKERSFIELD CA 93301
FOR: County of Kern
Email: ccollins@co.kern.ca.us
Status: PARTY

PETER MALTBAEK VICE PRESIDENT
CPOWER, INC.
1185 ELENA PRIVADA
MOUNTAIN VIEW CA 94040
FOR: CPOWER, INC.
Email: peter.maltbaek@cpowered.com
Status: PARTY

JUDY PAU
DAVIS WRIGHT TREMAINE LLP
505 MONTGOMERY ST, STE 800
SAN FRANCISCO CA 94111-6533
Email: judypau@dwt.com
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST
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SALLE E. YOO
DAVIS WRIGHT TREMAINE LLP
505 MONTGOMERY ST, STE 800
SAN FRANCISCO CA 94111
Email: salleyoo@dwt.com
Status: INFORMATION

LARRY R. ALLEN UTILITY RATES AND STUDIES OFFICE
DEPARTMENT OF THE NAVY
1322 PATTERSON AVE, SE, STE 1000
WASHINGTON NAVY YARD DC 20374-5018
Email: larry.r.allen@navy.mil
Status: INFORMATION

WILLIAM F. DIETRICH ATTORNEY
DIETRICH LAW
2977 YGNACIO VALLEY ROAD, NO. 613
WALNUT CREEK CA 94598-3535
Email: dietrichlaw2@earthlink.net
Status: INFORMATION

KARLA GILBRIDE
DISABILITY RIGHTS ADVOCATES
2001 CENTER ST, 4TH FLR
BERKELEY CA 94704-1204
FOR: Disability Rights Advocates
Email: pucservice@dralegal.org
Status: PARTY

MELISSA A. KASNITZ ATTORNEY
DISABILITY RIGHTS ADVOCATES
2001 CENTER ST, FOURTH FLR
BERKELEY CA 94704-1204
FOR: Disability Rights Advocates
Email: pucservice@dralegal.org
Status: PARTY

Noel Obiora
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
505 VAN NESS AVE RM 4107
SAN FRANCISCO CA 94102-3214
FOR: Division of Ratepayer Advocates
Email: nao@cpuc.ca.gov
Status: PARTY

DON LIDDELL
DOUGLASS & LIDDELL
2928 2ND AVE
SAN DIEGO CA 92103
Email: liddell@energyattorney.com
Status: INFORMATION

RALPH R. NEVIS
DAY CARTER & MURPHY LLP
3620 AMERICAN RIVER DR., STE 205
SACRAMENTO CA 95864
Email: rnevis@daycartermurphy.com
Status: INFORMATION

KHOJASTEH DAVOODI
DEPARTMENT OF THE NAVY
1322 PATTERSON AVE SE
WASHINGTON NAVY YARD DC 20374-5018
Email: khojasteh.davoodi@navy.mil
Status: INFORMATION

DANIEL DOUGLASS ATTORNEY
DOUGLASS & LIDDELL
21700 OXNARD ST, STE 1030
WOODLAND HILLS CA 91367
FOR: Direct Access Customer Coalition
Email: douglass@energyattorney.com
Status: PARTY

MELISSA KASNITZ
DISABILITY RIGHTS ADVOCATES
2001 CENTER ST, THIRD FLR
BERKELEY CA 94704-1204
FOR: Disability Rights Advocates
Email: pucservice@dralegal.org
Status: PARTY

Rashid A. Rashid
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
505 VAN NESS AVE RM 4107
SAN FRANCISCO CA 94102-3214
FOR: Disability Rights Advocates
Email: rhd@cpuc.ca.gov
Status: PARTY

Laura J. Tudisco
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
505 VAN NESS AVE RM 5032
SAN FRANCISCO CA 94102-3214
FOR: Division of Ratepayer Advocates
Email: ljt@cpuc.ca.gov
Status: PARTY

CASSANDRA SWEET
DOW JONES NEWSWIRES
EMAIL ONLY
EMAIL ONLY CA 0
Email: cassandra.sweet@dowjones.com
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST
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WENDY L. ILLINGWORTH
ECONOMIC INSIGHTS
320 FEATHER LANE
SANTA CRUZ CA 95060
Email: wendy@econinsights.com
Status: INFORMATION

LYNN HAUG
ELLISON, SCHNEIDER & HARRIS L.L.P.
2600 CAPITAL AVE, STE 400
SACRAMENTO CA 95816
Email: lmh@eslawfirm.com
Status: INFORMATION

NORA SHERIFF
ALCANTAR & KAHL
33 NEW MONTGOMERY ST, STE 1850
SAN FRANCISCO CA 94105
FOR: Energy Producers & Users Coalition
Email: nes@a-klaw.com
Status: PARTY

MELANIE GILLETTE WESTERN REGULATORY AAFAIRS
ENERNOC, INC.
115 HAZELMERE DRIVE
FOLSOM CA 95630
FOR: Enernoc, Inc.
Email: mgillette@enernoc.com
Status: PARTY

BRIAN T. CRAGG ATTORNEY
GOODIN MACBRIDE SQUERI RITCHIE & DAY
505 SANSOME ST, STE 900
SAN FRANCISCO CA 94111
FOR: Engineers and Scientists of California Local 70
Email: bcragg@gmssr.com
Status: PARTY

DONN DAVY
EMAIL ONLY
EMAIL ONLY CA 0
Email: dfdavy@well.com
Status: INFORMATION

SARA STECK MYERS ATTORNEY
122 28TH AVE.
SAN FRANCISCO CA 94121
Email: ssmyers@att.net
Status: INFORMATION

ANDREW B. BROWN ATTORNEY
ELLISON SCHNEIDER & HARRIS, LLP (1359)
2600 CAPITOL AVE, STE 400
SACRAMENTO CA 95816-5905
Email: abb@eslawfirm.com
Status: INFORMATION

KEVIN J. SIMONSEN
ENERGY MANAGEMENT SERVICES
646 E. THIRD AVE.
DURANGO CA 81301
FOR: Energy Management Services
Email: kjsimonsen@ems-ca.com
Status: PARTY

CAROLYN KEHREIN
ENERGY MANAGEMENT SERVICES
2602 CELEBRATION WAY
WOODLAND CA 95776
FOR: Energy Users Forum
Email: cmkehrein@ems-ca.com
Status: PARTY

MONA TIERNEY-LLOYD SENIOR MANAGER WESTERN
REG. AFFAIRS
ENERNOC, INC.
PO BOX 378
CAYUCOS CA 93430
FOR: EnerNoc, Inc.
Email: mtierney-lloyd@enernoc.com
Status: PARTY

NORMAN J. FURUTA
FEDERAL EXECUTIVE AGENCIES
1455 MARKET ST., STE 1744
SAN FRANCISCO CA 94103-1399
FOR: Federal Executive Agencies
Email: norman.furuta@navy.mil
Status: PARTY

DAVID MARCUS
PO BOX 1287
BERKELEY CA 94701
Email: dmarcus2@sbcglobal.net
Status: INFORMATION

STEVEN KELLY POLICY DIRECTOR
INDEPENDENT ENERGY PRODUCERS ASSOCIATION
1215 K ST, STE 900
SACRAMENTO CA 95814
FOR: Independent Energy Producers Association
Email: steven@iepa.com
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST
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Total number of addressees: 175

BILL MARCUS
J B S ENERGY, INC.
311 D ST, STE A
WEST SACRAMENTO CA 95605
Email: bill@jbsenergy.com
Status: INFORMATION

BRYCE DILLE CLEAN TECHNOLOGY RESEARCH
JMP SECURITIES
600 MONTGOMERY ST. STE 1100
SAN FRANCISCO CA 94111
Email: bdille@jmpsecurities.com
Status: INFORMATION

JOSEPH F. WIEDMAN
KEYES & FOX LLP
436 14TH ST, STE 1305
OAKLAND CA 94612
Email: jwiedman@keyesandfox.com
Status: INFORMATION

ELIZABETH RASMUSSEN
MARIN ENERGY AUTHORITY
3501 CIVIC CENTER DRIVE, RM 308
SAN RAFAEL CA 94903
FOR: Marin Energy Authority
Email: erasmussen@co.marin.ca.us
Status: PARTY

ANN L. TROWBRIDGE
DAY CARTER & MURPHY LLP
3620 AMERICAN RIVER DRIVE, STE 205
SACRAMENTO CA 95864
FOR: Merced Irrigation District; Modesto Irrigation District;
Agricultural Energy Consumers Association
Email: atrowbridge@daycartermurphy.com
Status: PARTY

JOY A. WARREN
MODESTO IRRIGATION DISTRICT
1231 11TH ST
MODESTO CA 95354
Email: joyw@mid.org
Status: INFORMATION

MRW & ASSOCIATES, LLC
EMAIL ONLY
EMAIL ONLY CA 0
Email: mrw@mrwassoc.com
Status: INFORMATION

GARRICK JONES
JBS ENERGY
311 D ST
WEST SACRAMENTO CA 95605
Email: garrick@jbsenergy.com
Status: INFORMATION

MICHAEL TURNIPSEED EXEC. DIR.
KERN COUNTY TAXPAYERS ASSOCIATION
331 TRUTUN AVE
BAKERSFIELD CA 93301
FOR: Kern County Taxpayers Association.
Email: kerntax@kerntaxpayers.org
Status: PARTY

JAMES J. HECKLER
LEVIN CAPITAL STRATEGIES
595 MADISON AVE
NEW YORK NY 10022
Email: jheckler@levincap.com
Status: INFORMATION

STEVEN MOSS
M-CUBED
673 KANSAS ST
SAN FRANCISCO CA 94107
Email: steven@moss.net
Status: INFORMATION

SEAN P. BEATTY
MIRANT CALIFORNIA, LLC
696 WEST 10TH ST
PITTSBURG CA 94565
Email: Sean.Beatty@mirant.com
Status: INFORMATION

PAUL KERKORIAN
UTILITY COST MANAGEMENT, LLC
6475 N PALM AVE., STE. 105
FRESNO CA 93704
FOR: Movant / City of Hercules / Utility Cost Management
LLC / Lamont Cost Management LLC
Email: pk@utilitycostmanagement.com
Status: PARTY

MARTIN A. MATTES
NOSSAMAN LLP
50 CALIFORNIA ST, 34TH FLR
SAN FRANCISCO CA 94111-4799
Email: mmattes@nossaman.com
Status: INFORMATION

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THOMAS J. LONG
OFFICE OF THE CITY ATTORNEY
CITY HALL, RM 234
SAN FRANCISCO CA 94102
Email: thomas.long@sfgov.org
Status: INFORMATION

JIM ROSS
RCS, INC.
500 CHESTERFIELD CENTER, STE 320
CHESTERFIELD MO 63017
Email: jimross@r-c-s-inc.com
Status: INFORMATION

KEITH MELVILLE
SAN DIEGO GAS & ELECTRIC COMPANY
101 ASH ST, HQ 13D
SAN DIEGO CA 92101
FOR: San Diego Gas & Electric/Southern California Gas
Company
Email: KMelville@SempraUtilities.com
Status: PARTY

TODD CAHILL
SAN DIEGO GAS & ELECTRIC COMPANY
8306 CENTURY PARK COURT
SAN DIEGO CA 92123
Email: TCahill@SempraUtilities.com
Status: INFORMATION

CAROL MANSON
SAN DIEGO GAS & ELECTRIC CO.
8330 CENTURY PARK COURT CP32D
SAN DIEGO CA 92123-1530
Email: CManson@SempraUtilities.com
Status: INFORMATION

CENTRAL FILES (CP31E)
SAN DIEGO GAS AND ELECTRIC CO.
8330 CENTURY PARK COURT
SAN DIEGO CA 92123
Email: CentralFiles@SempraUtilities.com
Status: INFORMATION

CENTRAL FILES
SAN DIEGO GAS AND ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP31-E
SAN DIEGO CA 92123-1550
Email: CentralFiles@SempraUtilities.com
Status: INFORMATION

THERESA BURKE
SAN FRANCISCO PUC
1155 MARKET ST, 4TH FLR
SAN FRANCISCO CA 94103
Email: tburke@sfgwater.org
Status: INFORMATION

MANUEL RAMIREZ
SAN FRANCISCO PUC - POWER ENTERPRISE
1155 MARKET ST, 4TH FLR
SAN FRANCISCO CA 94103
Email: mramirez@sfgwater.org
Status: INFORMATION

FRASER D. SMITH CITY AND COUNTY OF SAN
FRANCISCO
SAN FRANCISCO PUBLIC UTILITIES COMM
1155 MARKET ST, 4TH FLR
SAN FRANCISCO CA 94103
Email: fsmith@sfgwater.org
Status: INFORMATION

PHILLIP MULLER
SCD ENERGY SOLUTIONS
436 NOVA ALBION WAY
SAN RAFAEL CA 94903
Email: philm@scdenergy.com
Status: INFORMATION

ANDY KATZ
SIERRA CLUB CALIFORNIA
801 K ST, STE 2700
SACRAMENTO CA 95814
Email: andykatz@sonic.net
Status: INFORMATION

JIM METROPULOS SR. ADVOCATE
SIERRA CLUB CALIFORNIA
801 K ST, STE 2700
SACRAMENTO CA 95814
FOR: Sierra Club California
Email: jim.metropulos@sierraclub.org
Status: PARTY

SARA BIRMINGHAM
SOLAR ALLIANCE
11 LYNN COURT
SAN RAFAEL CA 94901
Email: sara@solaralliance.org
Status: INFORMATION

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EDWARD O'NEILL
DAVIS WRIGHT TREMAINE LLP
505 MONTGOMERY ST, STE 800
SAN FRANCISCO CA 94111-6533
FOR: South San Joaquin Irrigation District
Email: edwardoneill@dwt.com
Status: INFORMATION

EDWARD W. O'NEILL
DAVIS WRIGHT TREMAINE LLP
505 MONTGOMERY ST, STE 800
SAN FRANCISCO CA 94111-6533
FOR: South San Joaquin Irrigation District
Email: edwardoneill@dwt.com
Status: PARTY

VIDHYA PRABHAKARAN
DAVIS WRIGHT & TREMAINE LLP
505 MONTGOMERY ST, STE 800
SAN FRANCISCO CA 94111
FOR: South San Joaquin Irrigation District
Email: vidhyaprabhakaran@dwt.com
Status: PARTY

CASE ADMINISTRATION
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE, RM 370
ROSEMEAD CA 91770
Email: case.admin@sce.com
Status: INFORMATION

HERB EMMRICH SAN DEIGO GAS & ELECTRIC
COMPANY
SOUTHERN CALIFORNIA GAS CO., GT14D6
555 WEST 5TH ST
LOS ANGELES CA 90013
Email: HEmmrich@SempraUtilities.com
Status: INFORMATION

BRUCE REED SENIOR ATTORNEY
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE
ROSEMEAD CA 91770
Email: Bruce.Reed@sce.com
Status: INFORMATION

ANDREW STEINBERG
SOUTHERN CALIFORNIA GAS CO.
555 W. 5TH ST, GT 14D6
LOS ANGELES CA 90013-1034
Email: ASteinberg@SempraUtilities.com
Status: INFORMATION

KRIS G. VYAS
SOUTHERN CALIFORNIA EDISON COMPANY
QUAD 3-B
2244 WALNUT GROVE AVE
ROSEMEAD CA 91770
Email: kris.vyas@sce.com
Status: INFORMATION

SCOTT WILDER
SOUTHERN CALIFORNIA GAS CO., GT14D6
555 W. 5TH ST
LOS ANGELES CA 90013-1034
Status: INFORMATION

FRANCIS MCNULTY ATTORNEY
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE
ROSEMEAD CA 91770
FOR: Southern California Edison
Email: francis.mcnulty@sce.com
Status: PARTY

BRUCE A. REED
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE
ROSEMEAD CA 91770
FOR: Southern California Edison Company
Email: bruce.reed@sce.com
Status: PARTY

ETHAN SPRAGUE
SUNRUN
717 MARKET ST., STE. 600
SAN FRANCISCO CA 94103
Email: ethans@sunrunhome.com
Status: INFORMATION

EVELYN KAHL ATTORNEY
ALCANTAR & KAHL, LLP
33 NEW MONTGOMERY ST, STE 1850
SAN FRANCISCO CA 94015
FOR: The Energy Producers and Users Coalition
Email: ek@a-klaw.com
Status: PARTY

STEPHANIE C. CHEN
THE GREENLINING INSTITUTE
EMAIL ONLY
EMAIL ONLY CA 0
FOR: The Greenlining Institute
Email: stephaniec@greenlining.org
Status: PARTY

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Total number of addressees: 175

SAMUEL KANG MANAGING ATTORNEY
THE GREENLINING INSTITUTE
1918 UNIVERSITY AVE., 2ND FLR
BERKELEY CA 94704
FOR: The Greenlining Institute
Email: samk@greenlining.org
Status: PARTY

ENRIQUE GALLARDO
THE GREENLINING INSTITUTE
1918 UNIVERSITY AVE., 2ND FLR
BERKELEY CA 94704-1051
Email: enriqueg@greenlining.org
Status: INFORMATION

SAMUEL S. KANG
THE GREENLINING INSTITUTE
1918 UNIVERSITY AVE, 2ND FLR.
BERKELEY CA 94704
Email: samuelk@greenlining.org
Status: INFORMATION

JEANNE B. ARMSTRONG
GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP
505 SANSOME ST, STE 900
SAN FRANCISCO CA 94111
FOR: The Solar Alliance
Email: jarmstrong@goodinmacbride.com
Status: PARTY

MARCEL HAWIGER
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE 900
SAN FRANCISCO CA 94104
Email: marcel@turn.org
Status: INFORMATION

MARYBELLE C. ANG
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE. 900
SAN FRANCISCO CA 94104
FOR: The Utility Reform Network
Email: mang@turn.org
Status: INFORMATION

ROBERT FINKELSTEIN
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE 900
SAN FRANCISCO CA 94104
FOR: The Utility Reform Network
Email: bfinkelstein@turn.org
Status: INFORMATION

GAYATRI SCHILBERG
JBS ENERGY
311 D ST, STE A
WEST SACRAMENTO CA 95605
FOR: the Utility Reform Network
Email: gayatri@jbsenergy.com
Status: INFORMATION

HAYLEY GOODSON
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE 900
SAN FRANCISCO CA 94104
FOR: The Utility Reform Network
Email: hayley@turn.org
Status: PARTY

NINA SUETAKE
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE 900
SAN FRANCISCO CA 94104
FOR: The Utility Reform Network
Email: nsuetake@turn.org
Status: PARTY

GWEN ROSE
THE VOTE SOLAR INITIATIVE
300 BRANNAN ST, STE 609
SAN FRANCISCO CA 94107
Email: gwen@votesolar.org
Status: INFORMATION

MATTHEW FREEDMAN
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE 900
SAN FRANCISCO CA 94104
FOR: TURN
Email: matthew@turn.org
Status: PARTY

JULIEN DUMOULIN-SMITH ASSOCIATE ANALYST
UBS INVESTMENT RESEARCH
1285 AVE OF THE AMERICAS
NEW YORK NY 10019
Email: julien.dumoulin-smith@ubs.com
Status: INFORMATION

KEVIN T. FOX
KEYES & FOX LLP
5727 KEITH AVE
OAKLAND CA 94618
FOR: Vote Solar Initiative
Email: kfox@keyesandfox.com
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST
CPUC DOCKET NO. A1003014 A0902022 A1002028 A0912020**

Total number of addressees: 175

ROBERT RATHIE
WELLINGTON LAW OFFICE
857 CASS ST, STE D
MONTEREY CA 93940
Email: info@dcisc.org
Status: INFORMATION

EDWARD G. POOLE
ANDERSON & POOLE
601 CALIFORNIA ST, STE 1300
SAN FRANCISCO CA 94108-2818
FOR: Western Manufactured Housing Communities
Association
Email: epoole@adplaw.com
Status: PARTY

DANIEL DOUGLASS ATTORNEY
DOUGLASS & LIDDELL
21700 OXNARD ST, STE 1030
WOODLAND HILLS CA 91367
FOR: Western Power Trading Forum/Alliance for Retail
Energy Markets/Equinix, Inc./Direct Access Customer
Coalition
Email: douglass@energyattorney.com
Status: PARTY

MARTIN HOMEC
PO BOX 4471
DAVIS CA 95617
FOR: Women's Energy Matters
Email: martinhomec@gmail.com
Status: INFORMATION

BARBARA GEORGE
WOMEN'S ENERGY MATTERS
PO BOX 548
FAIRFAX CA 94978-0548
FOR: Womern's Energy Matters
Email: wem@igc.org
Status: PARTY

ANDREW YIM
ZIMMER LUCAS PARTNERS
535 MADISON AVE., 6TH FLR
NEW YORK NY 10022
Email: Yim@ZimmerLucas.com
Status: INFORMATION

ADAR ZANGO ANALYST
ZIMMER LUCAS PARTNERS
535 MADISON - 6TH FLR
NEW YORK NY 10022
Email: zango@zimmerlucas.com
Status: INFORMATION