

## PV Program facilities in CAISO Local Capacity Requirements (“LCR”) Need Areas

As listed in the table below, all of the Photovoltaic (“PV”) Program candidate facilities associated with land that PG&E currently has under purchase option or ownership would interconnect with facilities that are within LCR Need Areas, except for the Vaca-Dixon 2, Lakeview and the Twisselman 1 and 2 candidate facilities. Except for these sites, each candidate facility would be electrically connected to a load-serving facility identified by the CAISO's Local Capacity Technical Analysis study as being a part of an LCR Need Area.<sup>1</sup>

PG&E currently has 350 MW of land under purchase option and 20 MW of candidate sites on utility-owned land for a total of 370 MW.

Project name	Rating, MW	Location/Interconnection point (Distribution Substation)	LCR Area
Coalinga 1 Solar Station	20	Coalinga 1	Greater Fresno
Coalinga 2 Solar Station	20	Coalinga 2	Greater Fresno
Lakeview Solar Station	20	Lakeview	None
Giffen Solar Station	20	Giffen	Greater Fresno
Schindler Solar Station 1	15	Schindler	Greater Fresno
Schindler Solar Station 2	15	Schindler	Greater Fresno
Vaca Dixon Solar Station 2*	10	Vaca Dixon	None
Cheney Solar Station	20	Cheney	Greater Fresno
Huron Solar Station	20	Huron	Greater Fresno
Gates Solar Station 1	20	Gates	Greater Fresno
Gates Solar Station 2	20	Gates	Greater Fresno
Stroud Solar Station	20	Stroud	Greater Fresno
Cantua Solar Station	20	Cantua	Greater Fresno
San Joaquin Solar Station	20	San Joaquin	Greater Fresno
Twisselman Solar Station 1	15	Twisselman	None
Twisselman Solar Station 2	15	Twisselman	None
Gates Solar Station 3	10	Gates	Greater Fresno
Copus Solar Station	20	Copus	Kern
San Bernard Solar Station	20	San Bernard	Kern
Gates Solar Station 4*	10	Gates	Greater Fresno
Guernsey Solar Station	20	Guernsey	Greater Fresno

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<sup>1</sup> Please note that neither the CAISO nor the CPUC currently allows generation connected at the distribution level through PG&E's Wholesale Distribution Tariff Small Generator Interconnection Process ("WDT SGIP") to meet Resource Adequacy ("RA") requirements, including local RA requirements. Thus, even though most of the candidate facilities in this list would be located within an LCR Need Area, there currently is no mechanism for them to receive RA credit because they are intended to interconnect at distribution voltage through the WDT SGIP.

\* These candidate sites are on utility-owned land.