

**EXHIBIT A**

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 1, 2010

Exhibit A-1  
 Page 1

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11877	\$0.11877	7
8	TIER 2	\$0.13502	\$0.13502	8
9	TIER 3	\$0.29062	\$0.29062	9
10	TIER 4	\$0.40029	\$0.40029	10
11	TIER 5	\$0.40029	\$0.40029	11
.....				
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19
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RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.30142		5
6	TIER 2	\$0.31765		6
7	TIER 3	\$0.47307		7
8	TIER 4	\$0.58292		8
9	TIER 5	\$0.58292		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14885	\$0.10319	11
12	TIER 2	\$0.16488	\$0.11942	12
13	TIER 3	\$0.32030	\$0.27464	13
14	TIER 4	\$0.43015	\$0.38469	14
15	TIER 5	\$0.43015	\$0.38469	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08700	\$0.09112	17
18	TIER 2	\$0.10324	\$0.10736	18
19	TIER 3	\$0.25866	\$0.26278	19
20	TIER 4	\$0.36651	\$0.37263	20
21	TIER 5	\$0.36651	\$0.37263	21
22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07062	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

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RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.30631	\$0.11936	6
7	TIER 2	\$0.30631	\$0.11936	7
8	TIER 3	\$0.46218	\$0.27523	8
9	TIER 4	\$0.57158	\$0.38463	9
10	TIER 5	\$0.57158	\$0.38463	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.09003	\$0.09318	12
13	TIER 2	\$0.09003	\$0.09318	13
14	TIER 3	\$0.24590	\$0.24905	14
15	TIER 4	\$0.35530	\$0.35845	15
16	TIER 5	\$0.35530	\$0.35845	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.12270	\$0.07856	28
29	TIER 2	\$0.12270	\$0.07856	29
30	TIER 3	\$0.27817	\$0.23403	30
31	TIER 4	\$0.38797	\$0.34383	31
32	TIER 5	\$0.38797	\$0.34383	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

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RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.33648	\$0.11853	6
7	TIER 2	\$0.33648	\$0.11853	7
8	TIER 3	\$0.49235	\$0.27440	8
9	TIER 4	\$0.60175	\$0.38380	9
10	TIER 5	\$0.60175	\$0.38380	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08569	\$0.09327	12
13	TIER 2	\$0.08569	\$0.09327	13
14	TIER 3	\$0.24156	\$0.24914	14
15	TIER 4	\$0.35096	\$0.35854	15
16	TIER 5	\$0.35096	\$0.35854	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.33648	\$0.33648	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.29583		28
29	TIER 2	\$0.29583		29
30	TIER 3	\$0.45169		30
31	TIER 4	\$0.56110		31
32	TIER 5	\$0.56110		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10811	\$0.10799	34
35	TIER 2	\$0.10811	\$0.10799	35
36	TIER 3	\$0.26397	\$0.26385	36
37	TIER 4	\$0.37338	\$0.37326	37
38	TIER 5	\$0.37338	\$0.37326	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.05140	\$0.06006	40
41	TIER 2	\$0.05140	\$0.06006	41
42	TIER 3	\$0.14698	\$0.14698	42
43	TIER 4	\$0.18727	\$0.18727	43
44	TIER 5	\$0.18727	\$0.18727	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	45

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RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29164		5
6	TIER 2	\$0.29164		6
7	TIER 3	\$0.44750		7
8	TIER 4	\$0.55691		8
9	TIER 5	\$0.55691		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10392	\$0.10427	11
12	TIER 2	\$0.10392	\$0.10427	12
13	TIER 3	\$0.25978	\$0.26013	13
14	TIER 4	\$0.36919	\$0.36954	14
15	TIER 5	\$0.36919	\$0.36954	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05820	\$0.06616	17
18	TIER 2	\$0.05820	\$0.06616	18
19	TIER 3	\$0.21406	\$0.22202	19
20	TIER 4	\$0.32347	\$0.33143	20
21	TIER 5	\$0.32347	\$0.33143	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	22

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SMALL L&P RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.19937	\$0.14373	4
.....				
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.22456		9
10	PART-PEAK	\$0.19869	\$0.14910	10
11	OFF-PEAK ENERGY	\$0.18326	\$0.13805	11
.....				
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45331		19
20	PART-PEAK	\$0.20061	\$0.16567	20
21	OFF-PEAK ENERGY	\$0.11691	\$0.12084	21
.....				
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	23
24	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	24
25	ENERGY (\$/KWH)	\$0.19937	\$0.14373	25
.....				
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	27
28	ENERGY (\$/KWH)	\$0.13541	\$0.13541	28
.....				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
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MEDIUM L&P RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$10.88	\$6.52	4
5	PRIMARY VOLTAGE	\$10.27	\$6.01	5
6	TRANSMISSION VOLTAGE	\$7.89	\$4.15	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.14001	\$0.10652	8
9	PRIMARY VOLTAGE	\$0.13325	\$0.10132	9
10	TRANSMISSION VOLTAGE	\$0.11682	\$0.09017	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$10.88	\$6.52	14
15	PRIMARY VOLTAGE	\$10.27	\$6.01	15
16	TRANSMISSION VOLTAGE	\$7.89	\$4.15	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.16289		19
20	PARTIAL PEAK	\$0.14031	\$0.11195	20
21	OFF-PEAK	\$0.12687	\$0.10116	21
22	PRIMARY			22
23	ON PEAK	\$0.15391		23
24	PARTIAL PEAK	\$0.13380	\$0.10563	24
25	OFF-PEAK	\$0.12133	\$0.09716	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13655		27
28	PARTIAL PEAK	\$0.11714	\$0.09424	28
29	OFF-PEAK	\$0.10557	\$0.08625	29



PACIFIC GAS AND ELECTRIC COMPANY  
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E-19 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
.....				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$9.16		7
8	PARTIAL PEAK	\$2.07	\$0.00	8
9	MAXIMUM	\$5.42	\$5.42	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.11306		11
12	PARTIAL-PEAK	\$0.09101	\$0.08301	12
13	OFF-PEAK	\$0.07783	\$0.07391	13
.....				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.80		25
26	PARTIAL PEAK	\$2.70	\$0.84	26
27	MAXIMUM	\$7.47	\$7.47	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.15217		29
30	PARTIAL-PEAK	\$0.10319	\$0.08888	30
31	OFF-PEAK	\$0.08205	\$0.07823	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.24145		32
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E-19 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$13.05		7
8	PARTIAL PEAK	\$2.99	\$1.12	8
9	MAXIMUM	\$8.58	\$8.58	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.15257		11
12	PARTIAL-PEAK	\$0.10525	\$0.09397	12
13	OFF-PEAK	\$0.08591	\$0.08304	13
14	AVERAGE RATE LIMIT (\$/KWH)	\$0.24145		14

PACIFIC GAS AND ELECTRIC COMPANY  
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E-20 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,096.96	\$1,096.96	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$11.12		4
5	PARTIAL PEAK	\$2.49	\$0.00	5
6	MAXIMUM	\$3.97	\$3.97	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10577		8
9	PARTIAL-PEAK	\$0.06529	\$0.07767	9
10	OFF-PEAK	\$0.07307	\$0.06944	10
.....				
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$12.02		14
15	PARTIAL PEAK	\$2.78	\$0.72	15
16	MAXIMUM	\$7.12	\$7.12	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14958		18
19	PARTIAL-PEAK	\$0.10197	\$0.08794	19
20	OFF-PEAK	\$0.08140	\$0.07753	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23432		21
.....				
22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$12.67		25
26	PARTIAL PEAK	\$2.81	\$1.12	26
27	MAXIMUM	\$8.56	\$8.56	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14606		29
30	PARTIAL-PEAK	\$0.10168	\$0.09113	30
31	OFF-PEAK	\$0.08339	\$0.08067	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23432		32
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PACIFIC GAS AND ELECTRIC COMPANY  
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OIL AND GAS EXTRACTION RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.53		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.87	\$3.85	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.39	\$0.13	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.96	\$3.32	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.17271		11
12	PART-PEAK		\$0.08791	12
13	OFF-PEAK	\$0.06992	\$0.06248	13

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STANDBY RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
.....				
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.91	\$0.91	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.77	\$0.77	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11192		5
6	PART-PEAK	\$0.09545	\$0.08950	6
7	OFF-PEAK	\$0.08564	\$0.08270	7
.....				
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.62	\$2.62	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.23	\$2.23	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.29085		12
13	PART-PEAK	\$0.17794	\$0.15601	13
14	OFF-PEAK	\$0.13433	\$0.13149	14
.....				
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.63	\$2.63	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.24	\$2.24	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.29226		19
20	PART-PEAK	\$0.17747	\$0.15702	20
21	OFF-PEAK	\$0.13325	\$0.13040	21
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STANDBY RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,096.96	\$1,096.96	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 1, 2010

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AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.26	\$0.95	3
4	ENERGY CHARGE (\$/KWH)	\$0.21190	\$0.16579	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.73	\$0.72	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.39145		11
12	PART-PEAK		\$0.13567	12
13	OFF-PEAK	\$0.13171	\$0.11227	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.76	\$0.75	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.36383		20
21	PART-PEAK		\$0.13656	21
22	OFF-PEAK	\$0.12932	\$0.11309	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.73	\$0.66	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.29108		29
30	PART-PEAK		\$0.13612	30
31	OFF-PEAK	\$0.13111	\$0.11289	31

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 1, 2010

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AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.98	\$1.32	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.22798		7
8	PART-PEAK		\$0.12249	8
9	OFF-PEAK	\$0.11651	\$0.10406	9
10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.98	\$1.53	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.95	\$0.21	14
15	ENERGY CHARGE (\$/KWH)	\$0.18358	\$0.14351	15



PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 1, 2010

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AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.82		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.60	\$1.26	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.20	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.37661		10
11	PART-PEAK		\$0.12228	11
12	OFF-PEAK	\$0.13070	\$0.10289	12
13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.83		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$6.62	\$1.24	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.19	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.34434		22
23	PART-PEAK		\$0.12073	23
24	OFF-PEAK	\$0.12695	\$0.10157	24

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 1, 2010

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AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.72		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.45	\$1.36	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.77	\$0.21	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21360		10
11	PART-PEAK		\$0.11718	11
12	OFF-PEAK	\$0.11751	\$0.09917	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.71		18
19	PART-PEAK	\$1.64	\$0.33	19
20	MAXIMUM	\$3.01	\$1.46	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.04	\$0.18	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.52	\$1.36	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.19852		24
25	PART-PEAK	\$0.11760	\$0.09802	25
26	OFF-PEAK	\$0.08900	\$0.08542	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.53		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$10.87	\$3.85	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.39	\$0.13	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.96	\$3.32	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.17271		37
38	PART-PEAK		\$0.08791	38
39	OFF-PEAK	\$0.06992	\$0.06248	39

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 1, 2010

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AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.68		6
7	PART-PEAK	\$2.60	\$0.56	7
8	MAXIMUM	\$4.29	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.00	\$0.16	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.73	\$2.09	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12708		12
13	PART-PEAK	\$0.08453	\$0.07343	13
14	OFF-PEAK	\$0.06867	\$0.06621	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.44		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$3.36	\$0.00	20
21	PRIMARY	\$2.66	\$0.00	21
22	TRANSMISSION	\$1.17	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.11928		24
25	PART-PEAK	\$0.09304	\$0.09543	25
26	OFF-PEAK	\$0.04771	\$0.04771	26

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 1, 2010

STREETLIGHTING RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.12716	\$0.12716	9

## Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

Rate Schedules	04/01/2010 (1)	08/01/2010 (2)	Average Rate No PPP	
<b>Residential (G-1, GM, GS, GT)</b>				
<u>Transportation Charge (\$/Therm)</u>				
Tier 1	\$0.44369	\$0.47051	6.04%	\$0.57322
Tier 2	\$0.70990	\$0.75281	6.04%	\$0.52872
Average Rate from RTP				\$0.54838
<b>Residential Natural Gas Vehicle (G1-NGV)</b>				
Customer Charge	\$0.41425	\$0.41425	0.00%	
Transportation Charge (\$/therm) implemented 2/1/06	\$0.24198	\$0.24154	-0.18%	
<b>Small Commercial (G-NR1)</b>				
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048	\$0.27048	0.00%	
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106	\$0.52106	0.00%	
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482	\$0.95482	0.00%	
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489	\$1.66489	0.00%	
Customer Charge >123.1 therms (\$/day)	\$2.14936	\$2.14936	0.00%	
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	\$0.35008
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	\$0.37292
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
				\$0.36297
<b>Large Commercial (G-NR2)</b>				
<u>Customer Charge (\$/Day)</u>				
	\$4.95518	\$4.95518	0.00%	
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	\$0.13065
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	\$0.15626
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
				\$0.14131
<b>Residential Transport-Only (G-CT)</b>				
<u>Transportation Charge (\$/Therm)</u>				
Tier 1	\$0.44369	\$0.47051	6.04%	
Tier 2	\$0.70990	\$0.75281	6.04%	
<b>Small Commercial Transport-Only (G-CT)</b>				
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
<b>Large Commercial Transport-Only (G-CT)</b>				
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
<b>G-PPP CORE CUSTOMERS</b>				
Residential Non-Care	0.07664	\$0.07664	0.00%	
Residential CARE	0.05332	\$0.05332	0.00%	
Small Commercial	0.04875	\$0.04875	0.00%	
Large Commercial	\$0.08352	\$0.08352	0.00%	

## Comparison of Transportation Rate Changes

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Rate Schedules	04/01/2010 (1)	08/01/2010 (2)	Average Rate No PPP
<b>Industrial (G-NT)</b>			
<u>Customer Access Charge (\$/Day)</u>			
0 to 5,000 therms	\$2.03342	\$2.03342	0.0%
5,001 to 10,000 therms	\$6.05688	\$6.05688	0.0%
10,001 to 50,000 therms	\$11.27310	\$11.27310	0.0%
50,001 to 200,000 therms	\$14.79485	\$14.79485	0.0%
200,001 to 1,000,000 therms	\$21.46586	\$21.46586	0.0%
1,000,001 therms and above	\$182.08603	\$182.08603	0.0%
<u>Transportation Charge (\$/Therm)</u>			
Backbone	0.00514	0.00496	-3.50%
Transmission	\$0.02574	\$0.02630	2.18%
Distribution (Summer) Tier 1	\$0.14117	\$0.14660	3.84%
Distribution (Summer) Tier 2	\$0.09907	\$0.10165	2.61%
Distribution (Summer) Tier 3	\$0.09245	\$0.09247	0.02%
Distribution (Summer) Tier 4	\$0.08958	\$0.08529	-4.78%
Distribution (Summer) Tier 5	\$0.02574	\$0.02630	2.18%
Distribution (Winter) Tier 1	\$0.18256	\$0.18999	4.07%
Distribution (Winter) Tier 2	\$0.12572	\$0.12932	2.86%
Distribution (Winter) Tier 3	\$0.11679	\$0.11692	0.11%
Distribution (Winter) Tier 4	\$0.11291	\$0.10723	-5.03%
Distribution (Winter) Tier 5	\$0.02574	\$0.02630	2.18%
<b>G-PPP Noncore Customers</b>			
Backbone/Transmission	\$0.03298	\$0.03298	0.00%
Distribution	\$0.04106	\$0.04106	0.00%
<b>Electric Generation G-EG</b>			
<u>Transportation Charge:</u>			
Backbone Transportation Charge (\$/therm)	0.00684	0.00617	-9.80%
Distribution/Transmission Charge (\$/Therm)	\$0.02222	\$0.02155	-3.04%
<b>Wholesale G-WSL</b>			
<u>Customer Access Charge (\$/Day)</u>			
Palo Alto	\$161.58016	\$161.58016	0.00%
Coalinga	\$48.46126	\$48.46126	0.00%
West Coast Gas-Mather	\$25.72603	\$25.72603	0.00%
West Coast Gas - Castle	\$28.15101	\$28.15101	0.00%
Island Energy	\$32.83430	\$32.83430	0.00%
Alpine Natural Gas	\$10.95715	\$10.95715	0.00%
<u>Transportation Charge (\$/Therm)</u>			
Palo Alto	\$0.01897	\$0.01880	-0.88%
Coalinga	\$0.01897	\$0.01880	-0.88%
West Coast Gas - Mather (Transmission)	\$0.01897	\$0.01880	-0.88%
West Coast Gas - Mather (Distribution)	\$0.08784	\$0.09778	11.32%
West Coast Gas - Castle (Distribution)	\$0.06878	\$0.07893	14.75%
Island Energy	\$0.01897	\$0.01880	-0.88%
Alpine Natural Gas	\$0.01897	\$0.01880	-0.88%

## Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

Rate Schedules	04/01/2010 (1)	08/01/2010 (2)		Average Rate No PPP
<b>Natural Gas Vehicle - Uncompressed (G-NGV1)</b>				
Customer Charge (\$/Day)	\$0.44121	\$0.44121	0.00%	
Transportation Charge (\$/Therm)	\$0.07473	\$0.10381	38.91%	\$0.10500
<b>Natural Gas Vehicle - Compressed (G-NGV2)</b>				
Customer Charge (\$/Day)	\$0.00	\$0.00	0.00%	
Transportation Charge (\$/Therm)	\$1.02487	\$1.38809	35.44%	\$1.38809
<b>Natural Gas Vehicle - Uncompressed (G-NGV4)</b>				
<u>Customer Access Charge (\$/Day)</u>				
0 to 5,000 therms	\$2.03342	\$2.03342	0.0%	
5,001 to 10,000 therms	\$6.05688	\$6.05688	0.0%	
10,001 to 50,000 therms	\$11.27310	\$11.27310	0.0%	
50,001 to 200,000 therms	\$14.79485	\$14.79485	0.0%	
200,001 to 1,000,000 therms	\$21.46586	\$21.46586	0.0%	
1,000,001 therms and above	\$182.08603	\$182.08603	0.0%	
<u>Transportation Charge (\$/Therm)</u>				
Transmission	\$0.02574	\$0.02034	-20.97%	\$0.02249
Distribution (Summer) Tier 1	\$0.14117	\$0.14660	3.84%	\$0.11958
Distribution (Summer) Tier 2	\$0.09907	\$0.10165	2.61%	
Distribution (Summer) Tier 3	\$0.09245	\$0.09247	0.02%	
Distribution (Summer) Tier 4	\$0.08958	\$0.08529	-4.78%	
Distribution (Summer) Tier 5	\$0.02574	\$0.02034	-20.97%	
Distribution (Winter) Tier 1	\$0.18256	\$0.18999	4.07%	
Distribution (Winter) Tier 2	\$0.12572	\$0.12932	2.86%	
Distribution (Winter) Tier 3	\$0.11679	\$0.11692	0.11%	
Distribution (Winter) Tier 4	\$0.11291	\$0.10723	-5.03%	
Distribution (Winter) Tier 5	\$0.02574	\$0.02034	-20.97%	
<b>Liquefied Natural Gas (G-LNG)</b>	\$0.16506	\$0.15966	-3.27%	
<b>G-PPP Natural Gas Vehicle/Liquid Natural Gas</b>	\$0.02579	\$0.02579	0.00%	

Notes:

- 1) Implementation of the recovery of the residential Winter Gas Savings Program (WGSP)
- 2) Implementation of the recovery of the 2010 BCAP

**STATEMENT OF PRESENT AND PROPOSED RATES  
SAN DIEGO GAS & ELECTRIC COMPANY  
(GAS RATES)**

SDG&E's current rates and charges for gas service are contained in its gas tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decisions, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A. The changes proposed to SDG&E's gas rates as addressed in this Application are reflected in the following rate table.



**TABLE 1**  
**Natural Gas Transportation Rate Revenues**  
**San Diego Gas & Electric**  
**2009 BIENNIAL COST ALLOCATION PROCEEDING**

SDGE Rates CARB fee v7-29-2010									
	At Present Rates			At Proposed Rates			Changes		
	Feb-1-10	Average	Feb-1-10	Proposed	Proposed	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	\$000's	\$/therm	%
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	
	A	B	C	D	E	F	G	H	I
<b>CORE</b>									
Residential	326,003	\$0.69983	\$228,146	326,003	\$0.70048	\$228,358	\$213	\$0.00065	0.1%
Comm & Industrial	158,725	\$0.29838	\$47,360	158,725	\$0.29903	\$47,463	\$104	\$0.00065	0.2%
NGV Pre SW	15,238	\$0.10445	\$1,592	15,238	\$0.10510	\$1,602	\$10	\$0.00065	0.6%
SW Adjustment	15,238	(\$0.02500)	(\$381)	15,238	(\$0.02489)	(\$379)	\$2	\$0.00012	-0.5%
NGV Post SW	15,238	\$0.07944	\$1,211	15,238	\$0.08021	\$1,222	\$12	\$0.00077	1.0%
Total CORE	499,967	\$0.55347	\$276,716	499,967	\$0.55413	\$277,044	\$328	\$0.00066	0.1%
<b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
Distribution Level Service	37,270	\$0.10678	\$3,980	37,270	\$0.10743	\$4,004	\$24	\$0.00065	0.6%
Transmission Level Service (1)	3,193	\$0.02206	\$70	3,193	\$0.02284	\$73	\$2	\$0.00078	3.5%
Total Noncore C&I	40,463	\$0.10009	\$4,050	40,463	\$0.10076	\$4,077	\$27	\$0.00066	0.7%
<b>NONCORE ELECTRIC GENERATION</b>									
Distribution Level Service									
Pre Sempra Wide	179,522	\$0.03492	\$6,269	179,522	\$0.03555	\$6,381	\$112	\$0.00063	1.8%
Sempra Wide Adjustment	179,522	(\$0.00134)	(\$240)	179,522	(\$0.00134)	(\$240)	(\$0)	(\$0.00000)	0.0%
Post Sempra Wide EG-D	179,522	\$0.03358	\$6,029	179,522	\$0.03421	\$6,141	\$112	\$0.00063	1.9%
Transmission Level Service (1)	496,393	\$0.02206	\$10,950	496,393	\$0.02210	\$10,969	\$19	\$0.00004	0.2%
Total Electric Generation	675,916	\$0.02512	\$16,979	675,916	\$0.02531	\$17,111	\$132	\$0.00019	0.8%
<b>TOTAL NONCORE</b>	716,379	\$0.02935	\$21,029	716,379	\$0.02958	\$21,188	\$159	\$0.00022	0.8%
Total (excluding FAR) (2)	1,216,345	\$0.24479	\$297,745	1,216,345	\$0.24519	\$298,232	\$487	\$0.00040	0.2%
<b>System Total</b>	1,216,345	\$0.24479	\$297,745	1,216,345	\$0.24519	\$298,232	\$487	\$0.00040	0.2%

1) These proposed costs and rates for Transmission Level Service customers represents the average rate. See Table 5 for details.  
2) FAR charge is collected from Core through procurement rate, noncore as a separate charge. See Table 5 for details.

**STATEMENT OF PRESENT AND PROPOSED RATES  
SAN DIEGO GAS & ELECTRIC COMPANY  
(ELECTRIC RATES)**

SDG&E's current rates and charges for electric service are contained in its electric tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decisions, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A. The changes proposed to SDG&E's electric rates as addressed in this Application are reflected in the following rate table.

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
AB 32 Filing**

**CLASS AVERAGE REVENUES**

	<b>Current Total Revenue (\$)</b>	<b>Proposed Total Revenue (\$)</b>	<b>Total Total Revenue (\$)</b>	<b>(%)</b>
<b>Residential</b>	1,383,396,746	1,383,528,572	131,826	0.01%
<b>Small Commercial</b>	369,911,289	369,949,186	37,897	0.01%
<b>Med&amp;Lg C&amp;I</b>	1,272,249,676	1,272,387,559	137,883	0.01%
<b>Agriculture</b>	15,742,476	15,744,023	1,547	0.01%
<b>Lighting</b>	17,231,550	17,232,937	1,387	0.01%
<b>System Total</b>	3,058,531,737	3,058,842,277	310,540	0.01%

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
AB 32 Filing**

**CLASS AVERAGE RATES**

	<b>Current Total Rate (¢/KWhr)</b>	<b>Proposed Total Rate (¢/KWhr)</b>	<b>Total Rate Change</b>	
			<b>(¢/KWhr)</b>	<b>(%)</b>
<b>Residential</b>	17.689	17.691	0.002	0.01%
<b>Small Commercial</b>	17.665	17.667	0.002	0.01%
<b>Med&amp;Lg C&amp;I</b>	14.223	14.224	0.001	0.01%
<b>Agriculture</b>	17.174	17.175	0.001	0.01%
<b>Lighting</b>	15.529	15.531	0.002	0.01%
<b>System Total</b>	15.852	15.854	0.002	0.01%

**STATEMENT OF PRESENT AND PROPOSED RATES  
SOUTHERN CALIFORNIA GAS COMPANY**

SoCalGas' current rates and charges for gas service are contained in its gas tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decisions, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A. The changes proposed to SoCalGas' rates as addressed in this Application are reflected in the following rate table.

**TABLE 1**  
**Natural Gas Transportation Rate Revenues**  
**Southern California Gas Company**  
**2009 BIENNIAL COST ALLOCATION PROCEEDING**

SCG Rates CARB fee v7-29-2010

	Present Rates			Proposed Rates			Changes		
	2/1/2010 Volumes Mth	2/1/2010 Rate \$/therm	2/1/2010 Revenues \$000's	Proposed Volumes Mth	Proposed Rate \$/therm	Proposed Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change
	A	B	C	D	E	F	G	H	I
<b>CORE</b>									
Residential	2,483,989	\$0.50882	\$1,263,906	2,483,989	\$0.50958	\$1,265,801	\$1,895	\$0.00076	0.1%
Commercial & Industrial	970,519	\$0.30605	\$297,023	970,519	\$0.30682	\$297,772	\$749	\$0.00077	0.3%
NGV - Pre SempraWide	117,231	\$0.07934	\$9,302	117,231	\$0.08012	\$9,393	\$91	\$0.00078	1.0%
SempraWide Adjustment	117,231	\$0.00323	\$379	117,231	\$0.00322	\$377	(\$2)	(\$0.00002)	-0.5%
NGV - Post SempraWide	117,231	\$0.08258	\$9,680	117,231	\$0.08334	\$9,770	\$89	\$0.00076	0.9%
Gas A/C	1,210	\$0.07200	\$87	1,210	\$0.07278	\$88	\$1	\$0.00078	1.1%
Gas Engine	18,080	\$0.09197	\$1,663	18,080	\$0.09275	\$1,677	\$14	\$0.00078	0.8%
<b>Total Core</b>	<b>3,591,030</b>	<b>\$0.43786</b>	<b>\$1,572,360</b>	<b>3,591,030</b>	<b>\$0.43862</b>	<b>\$1,575,108</b>	<b>\$2,748</b>	<b>\$0.00077</b>	<b>0.2%</b>
<b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
Distribution Level Service	982,465	\$0.06822	\$67,028	982,465	\$0.06900	\$67,793	\$765	\$0.00078	1.1%
Transmission Level Service (1)	457,697	\$0.02206	\$10,096	457,697	\$0.02284	\$10,452	\$355	\$0.00078	3.5%
<b>Total Noncore C&amp;I</b>	<b>1,440,163</b>	<b>\$0.05355</b>	<b>\$77,124</b>	<b>1,440,163</b>	<b>\$0.05433</b>	<b>\$78,244</b>	<b>\$1,120</b>	<b>\$0.00078</b>	<b>1.5%</b>
<b>NONCORE ELECTRIC GENERATION</b>									
Distribution Level Service									
Pre Sempra Wide	353,995	\$0.03329	\$11,785	353,995	\$0.03401	\$12,041	\$256	\$0.00072	2.2%
Sempra Wide Adjustment	353,995	\$0.00067	\$239	353,995	\$0.00067	\$239	\$0	\$0.00000	0.0%
Post Sempra Wide EG-D	353,995	\$0.03396	\$12,023	353,995	\$0.03469	\$12,280	\$256	\$0.00072	2.1%
Transmission Level Service (1)	2,472,969	\$0.02206	\$54,551	2,472,969	\$0.02223	\$54,984	\$433	\$0.00018	0.8%
<b>Total Electric Generation</b>	<b>2,826,964</b>	<b>\$0.02355</b>	<b>\$66,574</b>	<b>2,826,964</b>	<b>\$0.02379</b>	<b>\$67,263</b>	<b>\$690</b>	<b>\$0.00024</b>	<b>1.0%</b>
<b>TOTAL RETAIL NONCORE</b>	<b>4,267,127</b>	<b>\$0.03368</b>	<b>\$143,698</b>	<b>4,267,127</b>	<b>\$0.03410</b>	<b>\$145,508</b>	<b>\$1,810</b>	<b>\$0.00042</b>	<b>1.3%</b>
<b>WHOLESALE &amp; INTERNATIONAL</b>									
Wholesale Long Beach (1)	117,093	\$0.02206	\$2,583	117,093	\$0.02206	\$2,583	(\$0)	(\$0.00000)	0.0%
<b>SDGE Wholesale</b>	<b>1,230,285</b>	<b>\$0.00574</b>	<b>\$7,063</b>	<b>1,230,285</b>	<b>\$0.00574</b>	<b>\$7,063</b>	<b>(\$0)</b>	<b>(\$0.00000)</b>	<b>0.0%</b>
Wholesale SWG (1)	81,737	\$0.02206	\$1,803	81,737	\$0.02206	\$1,803	(\$0)	(\$0.00000)	0.0%
Wholesale Vernon (1)	116,135	\$0.02206	\$2,562	116,135	\$0.02206	\$2,562	(\$0)	(\$0.00000)	0.0%
International (1)	53,990	\$0.02206	\$1,191	53,990	\$0.02206	\$1,191	(\$0)	(\$0.00000)	0.0%
<b>Total Wholesale &amp; International</b>	<b>1,599,240</b>	<b>\$0.00951</b>	<b>\$15,202</b>	<b>1,599,240</b>	<b>\$0.00951</b>	<b>\$15,202</b>	<b>(\$1)</b>	<b>(\$0.00000)</b>	<b>0.0%</b>
<b>TOTAL NONCORE</b>	<b>5,866,366</b>	<b>\$0.02709</b>	<b>\$158,900</b>	<b>5,866,366</b>	<b>\$0.02740</b>	<b>\$160,710</b>	<b>\$1,809</b>	<b>\$0.00031</b>	<b>1.1%</b>
Unbundled Storage			\$25,615			\$25,615	\$0		
<b>Total (excluding FAR)</b>	<b>9,457,396</b>	<b>\$0.18577</b>	<b>\$1,756,875</b>	<b>9,457,396</b>	<b>\$0.18625</b>	<b>\$1,761,432</b>	<b>\$4,557</b>	<b>\$0.00048</b>	<b>0.3%</b>
FAR Amount (2)	2,866	\$0.04284	\$44,819	2,866	\$0.04284	\$44,819	\$0	\$0.00000	0.0%
<b>SYSTEM TOTAL w/SL,FAR,TL,S,SW</b>	<b>9,457,396</b>	<b>\$0.19051</b>	<b>\$1,801,694</b>	<b>9,457,396</b>	<b>\$0.19099</b>	<b>\$1,806,251</b>	<b>\$4,557</b>	<b>\$0.00048</b>	<b>0.3%</b>
EOR Revenues	156,187	\$0.02822	\$4,408	156,187	\$0.02860	\$4,467			
Total Throughput w/EOR Mth/yr	9,613,583			9,613,583					
1) These proposed costs and rates for Transmission Level Service customers represents the average rate. See Table 5 for details.									
2) FAR charge is collected from Core through procurement rate, noncore as a separate charge. See Table 5 for details.									
<b>Whole Sale &amp; International (excl SDGE)</b>	<b>368,955</b>	<b>\$0.02206</b>	<b>\$8,139</b>	<b>368,955</b>	<b>\$0.02206</b>	<b>\$8,138</b>	<b>(\$0)</b>	<b>(\$0.00000)</b>	<b>0.0%</b>

**Southern California Edison Company  
Rule 3.2(a)(2)**

	Revenuc Change (\$Millions)	% Change	Present Rates (¢/kWh)	Proposed Rate (¢/kWh)
Residential	0.9	0.02	15.90	15.90
Lighting – Small and Medium Power	0.9	0.02	15.26	15.26
Large Power	0.5	0.03	10.78	10.78
Agricultural and Pumping	0.1	0.02	11.53	11.53
Street and Area Lighting	0.0	0.01	19.17	19.17
Total	2.4	0.02	14.29	14.29