



August 30, 2010

Advice 3726-E

Pacific Gas and Electric Company (U 39-E)

Public Utilities Commission of the State of California

Subject: Revisions to Customer Advanced Notification Form (Form No. 79-1011) and to PG&E's Direct Access and Community Choice Aggregation Service Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits for filing, changes to its Customer Advanced Notification Form (Form No. 79-1011), and to its Direct Access (DA) and Community Choice Aggregation Service (CCA Service) tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E is proposing to rename its Customer Advanced Notification Form (Form No. 79-1011) to "Notice to Return to PG&E Bundled Service" and make revisions to Electric Rules 22.1 and 23 in order for a single notice form to be used by both DA customers and CCA Service customers to notify PG&E of their intent to return to PG&E Bundled Service. This revised notice form is only applicable to CCA Service customers who either are electing to return to PG&E Bundled Service after the Follow-up Notification Period or had previously made a positive election¹ to participate in CCA Service and is not required of CCA Service customers who elect to return during the Follow-up Notification Period. In addition, PG&E revised Section B.1.b of Electric Rule 22.1, *Direct Access Service Switching Exemption Rules*, and Section L.3.b of Electric Rule 23, *Community Choice Aggregation Service*, to update references to the revised notification form.

Tariff Revisions

PG&E proposes the following tariff revisions:

1. Customer Advanced Notification Form (Sample Electric Form No. 79-1011):
Renamed to "Notice to Return to PG&E Bundled Service" and revised to make

¹ Includes customers that have opted out of CCA Service and later elect to return to CCA Service.

it applicable to both DA and CCA Service customers who are providing advance notice of their intent to return to PG&E Bundled Service.

2. Electric Rule 22.1 - *Direct Access Service Switching Exemption Rules*: Revised Section B.1.b to update the reference to the "Customer Advance Notification Form" to the "Notice to Return to PG&E Bundled Service Form, (Form 79-1011)."
3. Electric Rule 23 – *Community Choice Aggregation Service*: Revised Section L.3.b to update the reference to the "Customer Advance Notification Form" to the "Notice to Return to PG&E Bundled Service form (Form 79-1011)."

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **September 20, 2010**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Jane K. Yura
Vice President, Regulations and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date:

PG&E requests that this advice filing become effective on regular notice, **September 29, 2010**. This Advice Letter is submitted with a Tier 2 designation.

Notice:

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.03-10-003 and R.07-05-025. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

Handwritten signature of Jane Yura in black ink, with the initials "OB" written to the right of the signature.

Jane K. Yura
Vice President – Regulation and Rates

Attachments

cc: Service Lists for R.03-10-003 and R.07-05-025

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3726-E

Tier: 2

Subject of AL: Revisions to Customer Advanced Notification Form (Form No. 79-1011) and to PG&E's Direct Access and Community Choice Aggregation Service Tariffs

Keywords (choose from CPUC listing): Direct Access, Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: September 29, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Rules 22.1 and 23 and Electric Sample Form 79-1011

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
gnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane K. Yura, Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3726-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29633-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 3	29176-E
29634-E	ELECTRIC RULE NO. 23 COMMUNITY CHOICE AGGREGATION SERVICE Sheet 26	25552-E*
29635-E	Electric Sample Form No. 79-1011 Notice to Return to PG&E Bundled Service	29191-E
29636-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29627-E
29637-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 10	29323-E
29638-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 13	29324-E



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 3

A. Transitional Bundled Service (Cont'd.)

- 6. Customers returning to DA service at the conclusion of their TBS term will retain their continuous DA status associated with rate Schedule DA-CRS, if applicable.

B. Bundled Portfolio Service

- 1. This service option is effective February 19, 2004, and is applicable to all DA eligible customers who return to Bundled Service for a minimum of three (3) years. This three (3) year minimum Bundled Service commitment will be referred to herein as PG&E's Bundled Portfolio Service (BPS). The following conditions will apply:

- a. Customers electing this service make a three (3) year commitment and will not be allowed to return to DA service until their three (3) year minimum period has been completed. The three (3) year minimum period will begin on the date the customer is switched to BPS after the conclusion of the six (6) month advance notice period as set forth in Section B.1.b of this tariff. With the exception of the one-time temporary waiver granted during the Open Enrollment Window, described in Section C.4, below, no premature departures from the three (3) year commitment will be allowed.

- b. Customers must provide a six (6) month advance notice to PG&E prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting the Notice to Return to PG&E Bundled Service form (Form No. 79-1011) in writing or electronically. PG&E will provide the customer with written confirmation and the necessary switching process information within ten (10) days of receipt of the customer's notification. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will process requests to receive BPS in the following manner:

(T)
 (T)

- 1) Service account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six (6) month advance notice period. For service accounts with meters that are incompatible with PG&E's meter reading system, PG&E will replace the incompatible meter with a meter that is acceptable to PG&E. Such metering service will be done in accordance with rate Schedule E-EUS.
- 2) PG&E will initiate a DASR to transfer the service account to BPS and will provide notification to the customer and ESP in accordance with Rule 22, Section E.7.

(Continued)

Advice Letter No: 3726-E
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed August 30, 3010
 Effective _____
 Resolution No. _____



ELECTRIC RULE NO. 23
 COMMUNITY CHOICE AGGREGATION SERVICE

Sheet 26

L. CCA CUSTOMERS RETURNING TO PG&E BUNDLED SERVICE (Cont'd.)

3. Bundled Portfolio Service

Bundled Portfolio Service is applicable to CCA customers who return to bundled service for a minimum of three years. This three-year minimum bundled service commitment shall be referred to herein as Bundled Portfolio Service (BPS). The following conditions shall apply:

a. Customers receiving this service make a three-year commitment and shall not be allowed to return to CCA service until their three-year minimum period has been completed. The three-year minimum period shall begin on the date the customer is switched to BPS after the conclusion of the six-month advance notice period as set forth in this Section L.3.b. No premature departures from the three-year commitment shall be allowed.

b. Customers must provide a six-month advance notice to PG&E prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting a Notice to Return to PG&E Bundled Service form (Form No. 79-1011) in writing or electronically. PG&E shall provide those customers who have provided advance notice with written confirmation and necessary switching process information within 10 business days of receipt of the customer's notification. Once received by PG&E, customers will have a three business-day rescission period after which advance notifications cannot be cancelled. PG&E shall process requests to BPS in the following manner:

(T)
 (T)

- (1) Account transfers to BPS shall be switched on the customer's next scheduled meter read date after the completion of the six-month advance notice period.
- (2) PG&E shall initiate a CCASR, to transfer the account to BPS and shall provide notification to the customer and CCA in accordance with Section M.

(Continued)

Advice Letter No: 3726-E
 Decision No.

Issued by
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 Regulation and Rates

Date Filed August 30, 3010
 Effective _____
 Resolution No. _____



Pacific Gas and Electric Company
 San Francisco, California
 U 39

Revised
 Cancelling Revised

Cal. P.U.C. Sheet No.
 Cal. P.U.C. Sheet No.

29635-E
 29191-E

Electric Sample Form No. 79-1011
 Notice to Return to PG&E Bundled Service

(T)

**Please Refer to Attached
 Sample Form**

Advice Letter No: 3726-E
 Decision No.

Issued by
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Date Filed August 30, 3010
 Effective _____
 Resolution No. _____

1D3

Notice to Return to PG&E Bundled Service

(Customer: Please Retain a Copy for Your Records)

This form serves as my formal notice to return my electricity account(s) currently on Direct Access (DA) Service¹ or Community Choice Aggregation (CCA) Service² to Pacific Gas and Electric Company's (PG&E's) Bundled Portfolio Service.

With PG&E's Bundled Portfolio Service, PG&E provides your electric supply and provides other utility services such as the transmission and distribution of electricity, meter reading, billing, and maintenance and outage response services. With DA or CCA Service, your electricity is provided by a third-party energy supplier (other than PG&E), while PG&E continues to provide the other utility services mentioned above.

I. Please choose one of the following two options:

- Bundled Portfolio Service – Six-Month Advance Notice Return** – Return the accounts listed in Section III to Bundled Portfolio Service under the “Six-Month Advance Notice Return” option. Under this option, the accounts remain on DA or CCA Service for the next six months. Each account will be switched to PG&E Bundled Portfolio Service and will be billed on the standard Bundled Portfolio Service rate applicable to the account(s) as of the account(s)' first meter read date after the six-month advance notice period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of three (3) years as set forth in Electric Rule 22.1.B.1. (DA Service) or Electric Rule 23.L.3 (CCA Service).
- Bundled Portfolio Service – Immediate Return** – Return the accounts listed in Section III to PG&E service immediately. Under this option, the account will be placed on PG&E's “Transitional Bundled Commodity Cost” Rate Schedule as of the account(s)' next meter read date. The accounts will stay on this rate for six months, as set forth in Electric Rule 22.1.B.1. or Electric Rule 23.L.3. PG&E will transfer the listed accounts to Bundled Portfolio Service beginning on the account(s)' next meter read date after the six-month period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of three (3) years as set forth in Electric Rule 22.1.B.1. (DA Service) or Electric Rule 23.L.3 (CCA Service). Customers on Bundled Portfolio Service pay the Bundled Portfolio Service rate applicable to their accounts.

II. Important Provisions

- Once your Notice has been received by PG&E, you have the right to rescind (cancel) your requested action within three business days by contacting PG&E using any of the options referenced in Section V below.
- Once the three-business day rescission period has passed, your requested action cannot be changed.
- You will have a three-year commitment period to PG&E Bundled Portfolio Service, during which switching back to DA or CCA service is not permitted.
- CCA customers are billed a one-time processing fee per account by PG&E.

Automated Document, Preliminary Statement Part A

¹ PG&E's Electric Rule 22.1 (Direct Access Service Switching Exemption Rules) includes the terms and conditions applicable to transferring to BPS from DA Service.

² PG&E's Electric Rule 23 (Community Choice Aggregation Service) includes the terms and conditions applicable to transferring to BPS from CCA Service.

Notice to Return to PG&E Bundled Service

III. Accounts (Service ID Numbers) Included In This Notice

(If you don't know your Service ID Number(s) for electric service, please provide the Account Name and Service Address. Please list additional Service ID Numbers or account information on a separate sheet and attach it to this form.)

1. Service ID Number or Account Name and Service Address: _____

2. Service ID Number or Account Name and Service Address: _____

IV. Customer Signature:

On Behalf Of: _____

(Customer Name)

By: _____

(Authorized Signature)

(Type or Print Name)

(Title)

(Date Signed)

(Daytime Telephone Number)

(E-Mail Address)

V. PG&E Reply Information:

This Notice to Return to PG&E Bundled Service Form can be returned to PG&E by e-mail, United States Postal Service or fax.

E-Mail Address: _____

DANOI@pge.com

Mailing Address: _____

Pacific Gas and Electric Company
Attention: DAASU
P.O. Box 8329
Stockton, CA 95208

Fax: _____

Pacific Gas and Electric Company
Attention: DAASU
(209) 476-7698



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page.....	29636-E	(T)
	Rate Schedules.....	29459,29549, 29495,29531-E	
	Preliminary Statements.....	29496,28907,29497,29554-E	
	Rules.....	29637-E	(T)
	Maps, Contracts and Deviations.....	23662-E	
	Sample Forms.....	28385,29638,29325,28261,27639,29532,29550,29628-E	(T)

(Continued)

Advice Letter No: 3726-E
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed August 30, 3010
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RULES

Sheet 10

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions	25914, 16368, 14857, 28321, 27070, 23006, 14861, 22891, 28895, 14864, 14865, 19403, 14867, 19761, 25915-25922, 28896, 14871, 15564, 28322, 28897-E
Rule 02	Description of Service	11257, 11896, 11611, 14079, 11261-11263, 27763-27767, 11269-11272, 27768, 11274-75, 27769, 27770, 11278, 27071, 27771-27774-E
Rule 03	Application for Service.....	277 98, 27799-E
Rule 04	Contracts.....	13612-E
Rule 05	Special Information Required on Forms	11287, 14192, 11289-E
Rule 06	Establishment and Reestablishment of Credit.....	21155-21156-E
Rule 07	Deposits.....	11300, 27800-E
Rule 08	Notices.....	20965, 14145, 20966, 14146, 13139-E
Rule 09	Rendering and Payment of Bills.....	25145, 25146, 28692, 27801, 26311, 27862, 27863-E
Rule 10	Disputed Bills.....	11308, 11309, 11310-E
Rule 11	Discontinuance and Restoration of Service.....	13140-13143, 27802, 23967, 13146, 13147-13150, 27803, 26314-E
Rule 12	Rates and Optional Rates	16872, 27804, 16874-E
Rule 13	Temporary Service.....	22472-E
Rule 14	Shortage of Supply and Interruption of Delivery.....	19762, 15527-E
Rule 15	Distribution Line Extensions	20093, 20094, 15577, 27072, 28253, 17851, 21552, 27074, 15583, 20095, 21553-21555, 15588, 17856, 27075, 15591, 27076, 15593-E
Rule 16	Service Extensions.....	20096, 15595, 14880-14881, 15596-15598, 16987, 15600, 15601-15608, 14254, 13775, 15609-15610-E
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	20099, 12050, 12051, 25149-E
Rule 17.1	Adjustment of Bills for Billing Error.....	22706, 12054-E
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22707, 12056, 12057, 12058-E
Rule 18	Supply to Separate Premises and Submetering of Electric Energy ...	14329, 27037, 29056, 13276-E
Rule 19	Medical Baseline Quantities	18974, 18975, 18976-E
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	25150, 29289, 29290, 29291-E
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities.....	25729, 29292, 13589, 29293, 28323-E
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	25153, 29294, 29295, 27807-E
Rule 20	Replacement of Overhead with Underground Electric Facilities.....	19012, 11240, 11241, 19013, 16665, 15611, 19014-E
Rule 21	Generating Facility Interconnections	23678-23682, 24591, 26146, 23684-23686, 24026, 23688-23696, 24592-24593, 23698-23699, 24594-24596, 26147, 24598, 24599, 23704, 23705, 24600, 24601, 23708-23711, 26148, 23713-23718, 24028, 23720-23735-E
Rule 22	Direct Access Service	14888, 29165-29171, 14896-14901, 16448, 14903, 14904, 16449, 16235-16243, 14913, 16244-16245, 16384, 14917, 15833-15836, 14920-14921, 15568, 14923, 15569, 14925-14926, 15190-15191, 14929-14930, 16385-16386, 14933, 16387, 14935-14936, 15192, 14938-14946-E
Rule 22.1	Direct Access Service Switching Exemption Rules	29174-29175, 29633, 29176-29190-E (T)
Rule 22.2	Direct Access Service for Qualified Nonprofit Charitable Organizations.....	25618-E
Rule 23	Community Choice Aggregation.....	25527-25535, 29202, 25537, 25538, 29471, 25540-25544, 29472, 27268, 29473, 29474, 29475, 2550-2551, 29634, 25553-25574-E (T)
Rule 23.2	Community Choice Aggregation Open Season	25575-25577, 27270, 27271-E

(Continued)

Advice Letter No: 3726-E
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed August 30, 3010
 Effective _____
 Resolution No. _____



**ELECTRIC TABLE OF CONTENTS
 SAMPLE FORMS**

Sheet 13

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms		
Rules 19 Medical Baseline Quantities		
61-0502	Medical Baseline Allowance Self Certification	18978-E
62-3481	Medical Baseline Allowance Application	18977-E
Sample Forms		
Rules 19.1, 19.2, and 19.3 California Alternative Rates for Energy		
01-9077	CARE Program Application for Residential Single-Family Customers	29296-E
01-9285	CARE Program Application for Tenants of Sub-Metered Facilities	29297-E
03-006	CARE Program Postage-Paid Application.....	21626-E
62-0156	CARE Program Application for Qualified Nonprofit Group-Living Facilities.....	29299-E
62-1198	CARE Program Application for Qualified Agricultural Employee Housing Facilities	29307-E
62-1477	CARE Program Income Guidelines.....	29308-E
61-0535	CARE Program Application for OMS/Non-Profit Migrant Farm Worker Housing Centers	292 98-E
Sample Forms		
Rule 20 Replacement of Overhead with Underground Electric Facilities		
79-1113	Agreement to Perform Tariff Schedule Related Work, Electric Rule 20A (Replacement of Overhead with Underground Electric Facilities) - Electric Panel Service Conversions.....	28920-E
Sample Forms		
Rule 21 Generating Facility Interconnections		
79-280	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service.....	11581-E
79-702	Appendix to Form 79-280 - Detail of Special Facilities Charges	11582-E
79-973	Generating Facility Interconnection Agreement	26478-E
79-1070	Addendum to Form 79-973 - Export Addendum for Inverter Based Solar and Wind Generators Sized 1 MW or Less.....	24333-E
79-974	Generating Facility Interconnection Application	27259-E
79-988	Generating Facility Interconnection Agreement Third Party Non-Exporting.....	18918-E
79-992	Generating Facility Interconnection Agreement Third Party Generation or Premise Non-Exporting.....	18919-E
79-1100	Agreement to Install Applicant Requested NGOM Special Facilities for Solar Performance Metering.....	28689-E
Sample Forms		
Rule 22 Direct Access Services and Electric Rule 22.1 Direct Access Switching Exemption Rules		
79-948	Energy Service Provider (ESP) Service Agreement.....	28262-E
79-1011	Notice to Return to PG&E Bundled Service.....	29635-E (T)
79-1014	Direct Access Customer Relocation/Replacement Declaration.....	29192-E
79-1115	Notice of Intent to Transfer to Direct Access Service.....	29193-E
79-1116	Customer Assignment Notification.....	29194-E
79-1117	6 Month Notice to Transfer Direct Access Service.....	29195-E

(Continued)

Advice Letter No: 3726-E
 Decision No.

Issued by
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 Regulation and Rates

Date Filed August 30, 3010
 Effective _____
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Department of Water Resources	Northern California Power Association
Ameresco	Department of the Army	Occidental Energy Marketing, Inc.
Anderson & Poole	Dept of General Services	OnGrid Solar
Arizona Public Service Company	Division of Business Advisory Services	Praxair
BART	Douglass & Liddell	R. W. Beck & Associates
BP Energy Company	Downey & Brand	RCS, Inc.
Barkovich & Yap, Inc.	Duke Energy	Recon Research
Bartle Wells Associates	Dutcher, John	Recurrent Energy
Bloomberg New Energy Finance	Economic Sciences Corporation	SCD Energy Solutions
Boston Properties	Ellison Schneider & Harris LLP	SCE
Brookfield Renewable Power	Foster Farms	SMUD
C & H Sugar Co.	G. A. Krause & Assoc.	SPURR
CA Bldg Industry Association	GLJ Publications	Santa Fe Jets
CAISO	Goodin, MacBride, Squeri, Schlotz & Ritchie	Seattle City Light
CLECA Law Office	Green Power Institute	Sempra Utilities
CSC Energy Services	Hanna & Morton	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	Hitachi	Silicon Valley Power
California Energy Commission	International Power Technology	Silo Energy LLC
California League of Food Processors	Intestate Gas Services, Inc.	Southern California Edison Company
California Public Utilities Commission	Lawrence Berkeley National Lab	Sunshine Design
Calpine	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
Cameron McKenna	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Cardinal Cogen	MAC Lighting Consulting	Tecogen, Inc.
Casner, Steve	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	U S Borax, Inc.
Coast Economic Consulting	Mirant	United Cogen
Commerce Energy	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
	North Coast SolarResources	