

Agua Caliente

PROJECT DESCRIPTION:

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| Location: Roll, Yuma County, AZ | Technology: Solar PV |
| Contract Capacity (MW): 290 | Annual Generation (GWh/yr Max): 731 |
| Levelized Post-TOD Price (\$/MWh): 174.44 | PG&E Log Number: 33R084 |
| Advice Letter #: 3538-E / 3538-E-A | Advice Letter Approval Status: Approved |

SCHEDULE:

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|---|--|
| Contract Execution Date: 9/8/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 6/1/2011 | Guaranteed Commercial Operation Date: 12/1/2014 |

PERMITTING:

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|---|-------------------------------|
| Lead Agency: Yuma County | |
| Local/State Agencies: Arizona Corporation Commission, Arizona Department of Environmental Quality, Yuma County | Federal Agencies: None |
| Local/State Details: All major permits received. Certificate of Environmental Compatibility received September 22, 2009. Special Use Permit received in August 2009. | Federal Details: None |

TRANSMISSION:

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| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: CAISO LGIP Transition Cluster. Project is physically located in Arizona, however first point of interconnection is within the CAISO controlled grid. Critical path item is the construction of a 500 kV switchyard by Arizona Public Service. Grading has begun on the switchyard site, APS to commence construction of the 500kV switchyard on Oct 1, 2010 |

OTHER NOTES:

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Agua Caliente

Alpine Solar (Amended and Restated) (NRG/eSolar)

PROJECT DESCRIPTION:

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|--|---|
| Location: Lancaster, Los Angeles County, CA | Technology: Solar PV |
| Contract Capacity (MW): 66 | Annual Generation (GWh/yr Max): 140 |
| Levelized Post-TOD Price (\$/MWh): 145.95 | PG&E Log Number: 33R078 |
| Advice Letter #: 3671-E | Advice Letter Approval Status: Pending |

SCHEDULE:

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|---|--|
| Contract Execution Date: 4/21/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 6/1/2011 | Guaranteed Commercial Operation Date: 3/31/2012 |

PERMITTING:

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|---|--|
| Lead Agency: Los Angeles County | |
| Local/State Agencies: Los Angeles County | Federal Agencies: None expected |
| Local/State Details: Developer initially intended to build facility as Solar Thermal, then switched to Solar PV in a renegotiated PPA (April 2010). Counterparty is now pursuing a CUP with LA County. Local/State Details: Conditional Use Permit ("CUP") application submitted December 2009; revised application reflecting switch to 100% photovoltaic submitted June 2010. Presently preparing draft Initial Study and Mitigated Negative Declaration to be submitted to Los Angeles County Department of Regional Planning for review and approval by end of July 2010. AS expects to receive CUP from Los Angeles County prior to construction start milestone. | Federal Details: N/A |

TRANSMISSION:

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|---|
| Interconnection Agreement Status: Under Negotiation - Expected Q3 2010 |
| Status of interconnection facilities and upgrades: CAISO Transition Cluster: Phase 2 transmission studies underway. Proposed Interconnection is the Neenach Substation in SCE service territory. |

OTHER NOTES:

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| Renegotiated contract filed, reducing size and converting technology from solar thermal to PV. |
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Alpine Solar (Amended and Restated) (eSolar)

AV Solar Ranch 1 (NextLight)

PROJECT DESCRIPTION:

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|--|--|
| Location: Lancaster, Los Angeles County, CA | Technology: Solar PV |
| Contract Capacity (MW): 230 | Annual Generation (GWh/yr Max): 628 |
| Levelized Post-TOD Price (\$/MWh): 155.14 | PG&E Log Number: 33R073 |
| Advice Letter #: 3469-E / 3469-E-A | Advice Letter Approval Status: Approved |

SCHEDULE:

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|--|---|
| Contract Execution Date: 5/8/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 8/31/2011 | Guaranteed Commercial Operation Date: 12/31/2013 |

PERMITTING:

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|--|-------------------------------|
| Lead Agency: Los Angeles County | |
| Local/State Agencies: LA County Department of Regional Planning | Federal Agencies: None |
| Local/State Details: Draft EIR was released on June 16, 2010. A public hearing was scheduled on June 30, 2010. The public comment period ended on July 30th with only one significant comment from the California Unions for Reliable Energy (CURE). URS, AV Solar Ranch's consultant for the permitting process, is addressing the comment and does not expect it to delay the final EIR. The Final EIR is expected on September 15, 2010. | Federal Details: N/A |

TRANSMISSION:

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|---|
| Interconnection Agreement Status: Under Negotiation -Expected Q3 2010 |
| Status of interconnection facilities and upgrades: Not started. CAISO Transition Cluster: Phase 2 transmission studies underway. Proposed interconnection to SCE's Whirlwind substation (Segment 4 of Tehachapi Renewable Transmission Project (TRTP)), part of SCE service territory. This is the critical path item. |

OTHER NOTES:

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AV Solar Ranch 1 (Antelope Valley)

Avenal Park Pv Solar Farm (Eurus)

PROJECT DESCRIPTION:

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|--|--|
| Location: Avenal, Kings County, CA | Technology: Solar PV |
| Contract Capacity (MW): 9 | Annual Generation (GWh/yr Max): 15.58 |
| Levelized Post-TOD Price (\$/MWh): 240.51 | PG&E Log Number: 33R123 |
| Advice Letter #: 3610-E | Advice Letter Approval Status: Approved |

SCHEDULE:

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|---|--|
| Contract Execution Date: 12/24/2009 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 12/30/2010 | Guaranteed Commercial Operation Date: 6/28/2011 |

PERMITTING:

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|--|-------------------------------|
| Lead Agency: Kings County | |
| Local/State Agencies: Kings County | Federal Agencies: None |
| Local/State Details: Conditional Use Permit (CUP) application was submitted and deemed complete by Kings County. After it was deemed complete, it was determined that modifications needed to be made to the CUP application requiring resubmittal. Latest version was submitted during June 2010. Despite resubmittal, the CUP timeline remains on track for final approval expected by November 2010. | Federal Details: N/A |

TRANSMISSION:

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| Interconnection Agreement Status: In progress |
| Status of interconnection facilities and upgrades: FERC SGIP studies complete. IA negotiations will be under PG&E WDT process. Project is connected to a non-CAISO controlled facility. |

OTHER NOTES:

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Avenal Park Pv Solar Farm (Eurus)

Barclays Hay Canyon

PROJECT DESCRIPTION:

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|--|---|
| Location: Moro, Sherman County, OR | Technology: Wind |
| Contract Capacity (MW): 100 | Annual Generation (GWh/yr Max): 250 |
| Levelized Post-TOD Price (\$/MWh): 100.73 | PG&E Log Number: 33R126 |
| Advice Letter #: 3600-E | Advice Letter Approval Status: Pending |

SCHEDULE:

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|--|--|
| Contract Execution Date: 1/15/2010 | Contract Length (Years): 2 |
| Guaranteed Construction Start Date: | Guaranteed Commercial Operation Date: TBD – based on CPUC approval date |

PERMITTING:

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|--|------------------------------|
| Lead Agency: N/A | |
| Local/State Agencies: N/A | Federal Agencies: N/A |
| Local/State Details: Operational prior to contract execution. | Federal Details: N/A |

TRANSMISSION:

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| Interconnection Agreement Status: Operational prior to contract execution |
| Status of interconnection facilities and upgrades: N/A |

OTHER NOTES:

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|---|
| Facility operational prior to contract execution. |
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Barclays Hay Canyon

Barclays Nine Canyon Phase III

PROJECT DESCRIPTION:

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|---|---|
| Location: Kennewick, Benton County, WA | Technology: Wind |
| Contract Capacity (MW): 14 | Annual Generation (GWh/yr Max): 37 |
| Levelized Post-TOD Price (\$/MWh): 106.3 | PG&E Log Number: 33R134 |
| Advice Letter #: 3632-E | Advice Letter Approval Status: Pending |

SCHEDULE:

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|--|--|
| Contract Execution Date: 2/16/2010 | Contract Length (Years): 2 |
| Guaranteed Construction Start Date: N/A | Guaranteed Commercial Operation Date: TBD – based upon CPUC approval date |

PERMITTING:

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|---|------------------------------|
| Lead Agency: N/A | |
| Local/State Agencies: N/A | Federal Agencies: N/A |
| Local/State Details: Operational prior to execution. | Federal Details: N/A |

TRANSMISSION:

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| Interconnection Agreement Status: Operational prior to contract execution |
| Status of interconnection facilities and upgrades: N/A |

OTHER NOTES:

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| Facility operational prior to execution. GCOD cannot be earlier than 11/1/2011. |
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Barclays Nine Canyon Phase III

Blackspring Wind 1A (Greengate)

PROJECT DESCRIPTION:

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|--|---|
| Location: Lethbridge, Alberta Canada | Technology: Wind |
| Contract Capacity (MW): 149. | Annual Generation (GWh/yr): 445 |
| Levelized Post-TOD Price (\$/MWh): 119.21 | PG&E Log Number: 33R136 |
| Advice Letter #: 3620-E; 3620-E-A | Advice Letter Approval Status: Pending |

SCHEDULE:

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|--|---|
| Contract Execution Date: 2/19/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 7/31/2012 | Guaranteed Commercial Operation Date: 12/31/2012 |

PERMITTING:

| | |
|---|------------------------------|
| Lead Agency: Alberta Utilities Commission (AUC) | |
| Local/State Agencies: Alberta Electric System Operator (AESO) | Federal Agencies: TBD |
| Local/State Details: The application for a permit to construct (PTC) was initially filed in 2009, but put on hold due to an anticipated change in technology (turbine manufacturer). Greengate representatives expect to file amended PTC application with the AUC by the end of August 2010. Receipt of the PTC is expected within 6 months thereafter. | Federal Details: TBD |

TRANSMISSION:

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| Interconnection Agreement Status: Executed and accepted by the Alberta Electric System Operator in July 2009. |
| Status of interconnection facilities and upgrades: TBD |

OTHER NOTES:

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Blackspring Wind 1A (Greengate)

Blackspring Wind 1B (Greengate)

PROJECT DESCRIPTION:

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|--|---|
| Location: Lethbridge, Alberta, Canada | Technology: Wind |
| Contract Capacity (MW): 149.4 | Annual Generation (GWh/yr Max): 445 |
| Levelized Post-TOD Price (\$/MWh): 119.21 | PG&E Log Number: 33R137 |
| Advice Letter #: 3620-E ; 3620-E-A | Advice Letter Approval Status: Pending |

SCHEDULE:

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|--|---|
| Contract Execution Date: 2/19/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 7/30/2012 | Guaranteed Commercial Operation Date: 12/31/2012 |

PERMITTING:

| | |
|--|------------------------------|
| Lead Agency: Alberta Utilities Commission (AUC) | |
| Local/State Agencies: TBD | Federal Agencies: TBD |
| Local/State Details: The application for a permit to construct (PTC) was initially filed in 2009, but put on hold due to an anticipated change in technology (turbine manufacturer). Greengate expects to file amended PTC application with the AUC by the end of August 2010. Receipt of the PTC is expected within 6 months thereafter. | Federal Details: TBD |

TRANSMISSION:

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| Interconnection Agreement Status: Executed 5/6/2008 and accepted 7/4/2008 by the Alberta Electric System Operator. |
| Status of interconnection facilities and upgrades: TBD |

OTHER NOTES:

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Blackspring Wind 1A (Greengate)

Confidential Commercially Sensitive Information
 Provided by Pacific Gas and Electric Company to the CPUC on 8/23/2010

Brodie (Coram)

PROJECT DESCRIPTION:

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|--|---|
| Location: Tehachapi, Kern County County, CA | Technology: Wind |
| Contract Capacity (MW): 102 | Annual Generation (GWh/yr Max): 286 |
| Levelized Post-TOD Price (\$/MWh): 117.82 | PG&E Log Number: 33R142 |
| Advice Letter #: 3687-E | Advice Letter Approval Status: Pending |

SCHEDULE:

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|---|--|
| Contract Execution Date: 6/2/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 12/31/2010 | Guaranteed Commercial Operation Date: 10/1/2011 |

PERMITTING:

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|---|-------------------------------|
| Lead Agency: Kern County | |
| Local/State Agencies: Kern County | Federal Agencies: None |
| Local/State Details: All but two parcels of the project area are included in an existing area that has a blanket Conditional Use Permit (CUP) for wind projects in the Tehachapi area. The two parcels required rezoning from Agriculture (A) to Agriculture-Wind Energy (A-WE). The rezoning of each additional parcel received Mitigated Negative Declarations that were issued on 3/22/2010 and 3/24/2010. The approval of the rezoning occurred at the 7/13/2010 Board of Supervisors meeting. | Federal Details: N/A |

TRANSMISSION:

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| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: Required network upgrades are complete and Windhub substation is energized. Interconnection piece remains and that process has been kicked off by letter agreement between SCE and Coram developer to begin procurement of step up transformer, a long lead time item. Project will have two Gen-ties and two substations due to the site not being continuous. Coram is having difficulty getting SCE to commit to the 7/1/2011 timeline needed for completion of the transformer and other work. In the LGIA, SCE wants until 12/31/2011, while agreeing to use a Commercial Reasonable Effort to complete the work by 7/1/2011. Coram needs SCE to finish by July 2011 if they are going to meet their GCOD. Coram is continuing to discuss this with SCE with the hope of getting resolution shortly. |

Brodie (Coram)

California Valley Solar Ranch-HPR 2 (CA Valley Solar Ranch, Carrisa Solar Ranch, Carrisa II,)

PROJECT DESCRIPTION:

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| Location: San Luis Obispo, San Luis Obispo County, CA | Technology: Solar PV |
| Contract Capacity (MW): 210 | Annual Generation (GWh/yr Max): 550 |
| Levelized Post-TOD Price (\$/MWh): 141.83 | PG&E Log Number: 33R052 |
| Advice Letter #: 3318-E | Advice Letter Approval Status: Approved |

SCHEDULE:

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|---|---|
| Contract Execution Date: 7/23/2008 | Contract Length (Years): 28 |
| Guaranteed Construction Start Date: 12/26/2010 | Guaranteed Commercial Operation Date: 12/26/2013 |

PERMITTING:

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|---|--|
| Lead Agency: San Luis Obispo County | |
| Local/State Agencies: San Luis Obispo County, CA Dept. of Fish and Game | Federal Agencies: US Fish and Wildlife Service (USFWS), US Army Corps of Engineers (USACOE) |
| Local/State Details: Key Issue: Wildlife Corridor. Potential for delay due to wildlife corridor issue (Topaz Solar Farm (First Solar) jointly shares this issue) with the encroachment on threatened and endangered plant and animal species, and their key habitat. | Federal Details: 1st of two Federal Permits expected to be issued Q3 2010. |

TRANSMISSION:

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| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: Underway |

OTHER NOTES:

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| Estimated commercial operation date is based on initial deliveries from first phase of project. Guaranteed commercial operation date is contractual date for full deliveries from last phase of project. Contract length includes the three-year phased-in period. Phased CODs are: Ph I, 12/26/2011; Ph II, 12/25/2012; Ph III, 12/26/2013 |
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California Valley Solar Ranch-HPR 2 (CA Valley Solar Ranch, Carrisa Solar Ranch, Carrisa II,)

California Valley Solar Ranch-HPR 3 (CA Valley Solar Ranch, Carrisa Solar Ranch, Carrisa II)

PROJECT DESCRIPTION:

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|---|---|
| Location: California Valley, San Luis Obispo County County, CA | Technology: Solar PV |
| Contract Capacity (MW): 40 | Annual Generation (GWh/yr Max): 112 |
| Levelized Post-TOD Price (\$/MWh): 152.62 | PG&E Log Number: 33R088 |
| Advice Letter #: 3661-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 3/8/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 1/1/2012 | Guaranteed Commercial Operation Date: 12/31/2012 |

PERMITTING:

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|---|--|
| Lead Agency: San Luis Obispo County | |
| Local/State Agencies: San Luis Obispo County, California Dept. of Fish and Game | Federal Agencies: US Fish and Wildlife Service (USFWS), US Army Corps of Engineers (USACOE) |
| Local/State Details: Key Issue: Wildlife Corridor. Potential for delay due to wildlife corridor issue (Topaz Solar Farm (First Solar) jointly shares this issue) with the encroachment on threatened and endangered plant and animal species, and their key habitat. | Federal Details: 1st of two Federal Permits expected to be issued Q3 2010. |

TRANSMISSION:

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| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: Underway |

OTHER NOTES:

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California Valley Solar Ranch-HPR 3 (CA Valley Solar Ranch, Carrisa Solar Ranch, Carrisa II)

Copper Mountain Solar 1

PROJECT DESCRIPTION:

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|--|--|
| Location: Boulder City, Clark County, NV | Technology: Solar PV |
| Contract Capacity (MW): 48 | Annual Generation (GWh/yr Max): 108 |
| Levelized Post-TOD Price (\$/MWh): 164.65 | PG&E Log Number: 33R079 |
| Advice Letter #: 3500-E | Advice Letter Approval Status: Approved |

SCHEDULE:

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|--|--|
| Contract Execution Date: 6/22/2009 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 2/19/2010 | Guaranteed Commercial Operation Date: 7/20/2011 |

PERMITTING:

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|--|-------------------------------|
| Lead Agency: Boulder City, NV | |
| Local/State Agencies: City of Boulder City, Clark County Air Quality and Environmental Management | Federal Agencies: None |
| Local/State Details: All major permits have been received. Energy deliveries for the full 48 MW will be phased in through their COD. Initial energy delivery occurred on 5/27/2010. | Federal Details: N/A |

TRANSMISSION:

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| Interconnection Agreement Status: Signed |
| Status of interconnection facilities and upgrades: Complete. LGIA executed. Nevada Energy service territory. |

OTHER NOTES:

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| Facility is under construction and has begun initial deliveries. |
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Copper Mountain Solar 1

Coyote Canyon (Terra Gen)

PROJECT DESCRIPTION:

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|---|---|
| Location: Fallon, Churchill County, Nevada | Technology: Geothermal |
| Contract Capacity (MW): 53 | Annual Generation (GWh/yr): 441.1 |
| Levelized Post-TOD Price (\$/MWh): 134 | PG&E Log Number: 33R143 |
| Advice Letter #: TBD | Advice Letter Approval Status: Not yet submitted |

SCHEDULE:

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|--|---|
| Contract Execution Date: 7/12/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 12/1/2011 | Guaranteed Commercial Operation Date: 6/1/2013 |

PERMITTING:

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|---|--|
| Lead Agency: BLM | |
| Local/State Agencies: Churchill County and Public Utilities Commission of Nevada (PUCN) | Federal Agencies: BLM |
| Local/State Details: A Special Use Permit from Churchill County will be required and will be applied for by Q1 2011. PUCN also requires that the project go through the Utility Environmental Protection Act (UEPA) application process, which is linked to the BLM process and provides state level environmental approval. The submittal of the UEPA application is planned for Q1 2011. | Federal Details: Project is using the BLM fast tracked process. Application submitted to BLM on 3/1/2010. BLM issued the Environmental Assessment (NEPA review) on 4/1/2010. Approval by BLM expected by December 2010. |

TRANSMISSION:

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| Interconnection Agreement Status: Not Started. Expected Q1 2011 |
| Status of interconnection facilities and upgrades: Facility studies are in process. Phase I System Impact Study is complete. 211 mile Gen-tie from project to Control Substation (CAISO area), is complete. |

OTHER NOTES:

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Coyote Canyon (Terra Gen)

Coyote Springs #1 (BrightSource 3)

PROJECT DESCRIPTION:

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|---|--|
| Location: Coyote Springs, Lincoln County, Nevada | Technology: Solar Thermal |
| Contract Capacity (MW): 200 | Annual Generation (GWh/yr Max): 573 |
| Levelized Post-TOD Price (\$/MWh): 153.28 | PG&E Log Number: 33R065 |
| Advice Letter #: 3458-E | Advice Letter Approval Status: Approved |

SCHEDULE:

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|---|---|
| Contract Execution Date: 4/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2013 | Guaranteed Commercial Operation Date: 7/1/2014 |

PERMITTING:

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|--|-------------------------------|
| Lead Agency: Lincoln County, NV | |
| Local/State Agencies: Lincoln County, NV, Nevada Division of Environmental Protection | Federal Agencies: None |
| Local/State Details: Site Control is a Lease Option. Project on private land, and master plan for Coyote Springs already approved by County. Approval encompasses industrial applications such as the BrightSource project. | Federal Details: None |

TRANSMISSION:

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|---|
| Interconnection Agreement Status: Not Started |
| Status of interconnection facilities and upgrades: Phase 1 studies underway. Project is physically located in Nevada. However, developer has initiated a study request in the CAISO LGIP to reserve the ability to complete a deliverability study in advance of GCOD. |

OTHER NOTES:

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Coyote Springs #1 (BrightSource 3)

Coyote Springs #2 (BrightSource 4)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Coyote Springs, Lincoln County, Nevada | Technology: Solar Thermal |
| Contract Capacity (MW): 200 | Annual Generation (GWh/yr Max): 573 |
| Levelized Post-TOD Price (\$/MWh): 157.89 | PG&E Log Number: 33R066 |
| Advice Letter #: 3459-E | Advice Letter Approval Status: Approved |

SCHEDULE:

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|---|---|
| Contract Execution Date: 4/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2014 | Guaranteed Commercial Operation Date: 7/1/2015 |

PERMITTING:

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|--|-------------------------------|
| Lead Agency: Lincoln County, NV | |
| Local/State Agencies: Lincoln County, NV, Nevada Division of Environmental Protection | Federal Agencies: None |
| Local/State Details: Site Control is a Lease Option. Project on private land, and master plan for Coyote Springs already approved by County. Approval encompasses industrial applications such as the BrightSource project. | Federal Details: None |

TRANSMISSION:

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|---|
| Interconnection Agreement Status: Not Started |
| Status of interconnection facilities and upgrades: Phase 1 studies underway. Project is physically located in Nevada. However, developer has initiated n/a study request in the CAISO LGIP to reserve the ability to complete a deliverability study in advance of GCOD. |

OTHER NOTES:

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Coyote Springs #2 (BrightSource 4)

Desert Sunlight

PROJECT DESCRIPTION:

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|--|---|
| Location: Desert Center, Riverside County, CA | Technology: Solar PV |
| Contract Capacity (MW): 300 | Annual Generation (GWh/yr Max): 685 |
| Levelized Post-TOD Price (\$/MWh): 160.46 | PG&E Log Number: 33R138 |
| Advice Letter #: 3629-E | Advice Letter Approval Status: Pending |

SCHEDULE:

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|---|---|
| Contract Execution Date: 2/24/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2013 | Guaranteed Commercial Operation Date: 7/1/2015 |

PERMITTING:

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|--|---|
| Lead Agency: Bureau of Land Management | |
| Local/State Agencies: CPUC (for interconnection permitting) | Federal Agencies: Bureau of Land Management |
| Local/State Details: The California Public Utilities Commission (CPUC) and the BLM signed a Memorandum of Understanding (MOU) which defines the relationship of the two agencies, and identifies CPUC as a cooperating agency with BLM. CPUC has agreed to use the project's Environmental Impact Study (EIS) for California Environmental Quality Act (CEQA) compliance. | Federal Details: Seller submitted the Project's original Right Of Way (ROW) application to the BLM in November 2006. A Plan of Development (POD) was submitted to the BLM in April 2007 with updates in October 2008, December 2009 and March 2010 to reflect changes and updates in project footprint and design. The BLM has selected a consultant to prepare the project's Environmental Impact Statement (EIS). A draft EIS is expected to be published in early 2011. |

TRANSMISSION:

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| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: Serial Studies Complete. Interconnection to the proposed Red Bluff Substation in SCE service territory. SCE and Desert Sunlight have entered into a side agreement to engineer and procure the project transformer, as this is the critical. The side agreement will be folded into the LGIA. |

OTHER NOTES:

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Desert Sunlight

DTE Stockton (POSDEF)

PROJECT DESCRIPTION:

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|---|--|
| Location: Port of Stockton, San Joaquin County, CA | Technology: Biomass |
| Contract Capacity (MW): 49.9 | Annual Generation (GWh/yr Max): 315 |
| Levelized Post-TOD Price (\$/MWh): 141.39 | PG&E Log Number: 33R099 |
| Advice Letter #: 3577-E | Advice Letter Approval Status: Approved |

SCHEDULE:

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|--|--|
| Contract Execution Date: 12/8/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 10/1/2011 | Guaranteed Commercial Operation Date: 6/30/2013 |

PERMITTING:

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|--|---|
| Lead Agency: Port of Stockton | |
| Local/State Agencies: Port of Stockton | Federal Agencies: Environmental Protection Agency (EPA) |
| Local/State Details: Obtaining a Conditional Use Permit will not be necessary under Port of Stockton re-zoning rules. On 5/11/2010, San Joaquin County Unified Air Pollution Control District determined the DTE air permit application to be complete. A draft decision will be released within 180 days. | Federal Details: No major activity. Developer is in process of preparing permit materials. |

TRANSMISSION:

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| Interconnection Agreement Status: TBD |
| Status of interconnection facilities and upgrades: Existing interconnected facility undergoing a conversion from petroleum coke to biomass. It is uncertain whether generator will require upgrades to existing interconnection facilities. |

OTHER NOTES:

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DTE Stockton (POSDEF)

Genesis Solar (NextEra)

PROJECT DESCRIPTION:

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|---|---|
| Location: Blythe, Riverside County, CA | Technology: Solar Thermal |
| Contract Capacity (MW): 250 | Annual Generation (GWh/yr Max): 560 |
| Levelized Post-TOD Price (\$/MWh): 174.1 | PG&E Log Number: 33R090 |
| Advice Letter #: 3546-E / 3546-E-A | Advice Letter Approval Status: Pending |

SCHEDULE:

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|--|---|
| Contract Execution Date: 9/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: N/A | Guaranteed Commercial Operation Date: 11/30/2014 |

PERMITTING:

| | |
|---|---|
| Lead Agency: California Energy Commission (CEC) | |
| Local/State Agencies: California Energy Commission; Riverside County | Federal Agencies: Bureau of Land Management, US Environmental Protection Agency |
| Local/State Details: Site Control - In process of securing BLM lease. August 2009 - Application for Certification (AFC) filed at CEC. Potential problem for AFC process due to issue of wet vs. in August 2009. The CEC issued a draft Staff Assessment in March 2010 and final CEC approval is expected in Q3 2010. The Staff Assessment recommended using dry cooling (Genesis applied for wet technology, instead of wet cooling). 6/1/2010 - This issue has not yet been resolved. | Federal Details: Applied for a Right of Way Grant on Federal Lands. The final EIS is expected to be released in Q4 2010. |

TRANSMISSION:

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| Interconnection Agreement Status: Under Negotiation - expected Q1 2011 |
| Status of interconnection facilities and upgrades: CAISO Transition Cluster: Phase 2 transmission studies underway. Proposed interconnection is SCE's proposed Midpoint (aka Colorado River) substation in SCE territory. |

OTHER NOTES:

| |
|---|
| Amended for price reduction associated with project delays, dry cooling and a DOE loan guarantee. There is no Guaranteed Construction Start Date, but it is expected to be 11/1/2011. |
|---|

Genesis Solar

GreenVolts

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Byron, Alameda County , CA | Technology: Solar PV |
| Contract Capacity (MW): 2 | Annual Generation (GWh/yr Max): 5 |
| Levelized Post-TOD Price (\$/MWh): 223.99 | PG&E Log Number: 33R031 |
| Advice Letter #: 3074-E, 3074-E-B | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 6/25/2007 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 7/1/2008 | Guaranteed Commercial Operation Date: 10/1/2008 |

PERMITTING:

| | |
|---|-------------------------------|
| Lead Agency: Alameda County | |
| Local/State Agencies: Alameda County | Federal Agencies: None |
| Local/State Details: Conditional Use Permit complete on 07/17/2008. However, per Alameda County, an amendment to the permit is necessary due to tracker design changes. In the July Monthly Progress Report, Developer stated that the amendment will be presented to the County's senior planner at the end of July. Developer will provide update in their August Monthly Progress Report. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Signed |
| Status of interconnection facilities and upgrades: Completed |

OTHER NOTES:

| |
|---|
| Potential amendment to extend COD to 2011 |
|---|

GreenVolts

Halkirk Wind (Greengate)

PROJECT DESCRIPTION:

| | |
|--|---|
| Location: Stettler, Alberta, Canada | Technology: Wind |
| Contract Capacity (MW): 149.4 | Annual Generation (GWh/yr Max): 485 |
| Levelized Post-TOD Price (\$/MWh): 118.36 | PG&E Log Number: 33R135 |
| Advice Letter #: 3620-E ; 3620-E-A | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 2/19/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 7/31/2011 | Guaranteed Commercial Operation Date: 12/31/2011 |

PERMITTING:

| | |
|--|------------------------------|
| Lead Agency: Alberta Utilities Commission (Canada) | |
| Local/State Agencies: Alberta Electric System Operator (AESO) | Federal Agencies: TBD |
| Local/State Details: Permit to Construct (PTC) received December 31, 2009. A PTC amendment is required due to revised turbine model. Amendment expected to be approved by March 2011. | Federal Details: TBD |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Executed and accepted November 2008 by the Alberta Electric System Operator. |
| Status of interconnection facilities and upgrades: Complete |

OTHER NOTES:

| |
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|--|

Halkirk Wind (Greengate)

Hatchet Ridge Wind, LLC

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Burney, Shasta County, CA | Technology: Wind |
| Contract Capacity (MW): 103.2 | Annual Generation (GWh/yr Max): 303 |
| Levelized Post-TOD Price (\$/MWh): 102.19 | PG&E Log Number: 33R058 |
| Advice Letter #: 3367-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 11/20/2008 | Contract Length (Years): 15 |
| Guaranteed Construction Start Date: 4/30/2010 | Guaranteed Commercial Operation Date: 12/31/2010 |

PERMITTING:

| | |
|---|--|
| Lead Agency: Shasta County Dept of Resource Management | |
| Local/State Agencies: Shasta County, CA Central Coast Regional Water Quality Control Board, CA Dept. of Fish and Game - Streambed Alteration | Federal Agencies: Federal Aviation Administration |
| Local/State Details: Conditional Use Permit complete. and project under construction. | Federal Details: Complete - Determinations of No Hazard (DNH) for wind turbines and met towers. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Signed |
| Status of interconnection facilities and upgrades: Completed |

OTHER NOTES:

| |
|--|
| Project is under construction and on schedule. |
|--|

Hatchet Ridge Wind, LLC

IAE Truckhaven (Truckhaven)

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Truckhaven, Imperial County, CA | Technology: Geothermal |
| Contract Capacity (MW): 49 | Annual Generation (GWh/yr Max): 370 |
| Levelized Post-TOD Price (\$/MWh): 69.96 | PG&E Log Number: 33R023 |
| Advice Letter #: 2863-E, 2863-E-A | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 7/21/2006 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 11/1/2010 | Guaranteed Commercial Operation Date: 7/1/2012 |

PERMITTING:

| | |
|--|--|
| Lead Agency: Imperial County | |
| Local/State Agencies: Imperial County Air Pollution Control District, California State Parks and Recreation, Colorado River Regional Water Quality Control Board | Federal Agencies: Bureau of Land Management (BLM) |
| Local/State Details: Key Issue: Land Use. No application has been filed, pending final determination of plant site. Due to site on Bureau of Land Management land, they must go through National Environmental Policy Act (NEPA). It will likely be at least 1 year before Truckhaven starts the Environmental Impact Report NEPA/CA Environmental Quality Act process. | Federal Details: Majority of the project site is on BLM land. After a long delay, BLM issued the leases and Truckhaven's are effective as of 10/1/09. As part of the lease agreements, four parties (Truckhaven, Ormat, J. McNamera (Esmeralda), and California Northern Petroleum) must try to work out a unitization agreement (one unit operator) for all four groups of leases. BLM and State Parks and Recreation do not want more than one power plant in the area. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Not started |
| Status of interconnection facilities and upgrades: TBD - based on delay in schedule and the project withdrawing their application with Imperial Irrigation District until their schedule was more certain. |

OTHER NOTES:

| |
|---|
| PPA will need to be amended if project is feasible. |
|---|

IAE Truckhaven (Truckhaven)

Ivanpah Solar Electric Generating Station #1 (BrightSource 1)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Ivanpah, San Bernardino County, CA | Technology: Solar Thermal |
| Contract Capacity (MW): 118 | Annual Generation (GWh/yr Max): 304 |
| Levelized Post-TOD Price (\$/MWh): 155.00 | PG&E Log Number: 33R063 |
| Advice Letter #: 3458-E / 3703-E | Advice Letter Approval Status: Approved / Pending |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 4/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2011 | Guaranteed Commercial Operation Date: 7/1/2013 |

PERMITTING:

| | |
|---|---|
| Lead Agency: California Energy Commission (CEC)/Bureau of Land Management | |
| Local/State Agencies: California Energy Commission (CEC) | Federal Agencies: Bureau of Land Management (BLM) |
| Local/State Details: 11/04/09 - The combined CEC Final Staff Analysis/Bureau of Land Management Draft Environmental Impact Statement (EIS) was published. CEC/BLM joint permitting process remains on schedule. Supplemental Final Staff Assessment for "Mitigated Ivanpah 3" (affects both Ivanpah 1 and 3) received April 16, 2010. Final permit approval anticipated in August or September 2010. | Federal Details: BLM Environmental Impact Report was filed and will be incorporated in CEC Application for Certification. BLM issued supplemental Draft Environmental Impact Study for "Mitigated Ivanpah 3" (affects both Ivanpah 1 and 3) on April 16, 2010. |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Executed |
| Status of interconnection facilities and upgrades: LGIA executed. Interconnection is the SCE Eldorado-Ivanpah transmission line in SCE service territory. |

OTHER NOTES:

| |
|--|
| Amendment was executed and filed via Advice Letter 3703-E on 7/9/2010. |
|--|

Ivanpah Solar Electric Generating Station #1 (BrightSource 1)

Ivanpah Solar Electric Generating Station #3 (BrightSource PPA 2)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Ivanpah, San Bernardino County, CA | Technology: Solar Thermal |
| Contract Capacity (MW): 130 | Annual Generation (GWh/yr Max): 335.6 |
| Levelized Post-TOD Price (\$/MWh): 158.27 | PG&E Log Number: 33R064 |
| Advice Letter #: 3458-E / 3703 - E | Advice Letter Approval Status: Approved / Pending |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 4/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2012 | Guaranteed Commercial Operation Date: 12/31/2013 |

PERMITTING:

| | |
|---|---|
| Lead Agency: California Energy Commission (CEC)/Bureau of Land Management | |
| Local/State Agencies: California Energy Commission (CEC) | Federal Agencies: Bureau of Land Management (BLM) |
| Local/State Details: 11/04/09 - The combined CEC Final Staff Analysis/Bureau of Land Management Draft Environmental Impact Statement (EIS) was published. CEC/BLM joint permitting process remains on schedule. Supplemental Final Staff Assessment for "Mitigated Ivanpah 3" (affects both Ivanpah 1 and 3) received April 16, 2010. Final permit approval anticipated in August or September 2010. | Federal Details: BLM Environmental Impact Report was filed and will be incorporated in CEC Application for Certification. BLM issued supplemental Draft Environmental Impact Study for "Mitigated Ivanpah 3" (affects both Ivanpah 1 and 3) on April 16, 2010. |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Executed |
| Status of interconnection facilities and upgrades: LGIA executed. Interconnection is the SCE Eldorado-Ivanpah transmission line in SCE service territory. |

OTHER NOTES:

| |
|--|
| Amendment was executed and filed via Advice Letter 3703-E on 7/9/2010. |
|--|

Ivanpah Solar Electric Generating Station #3 (BrightSource PPA 2)

Liberty V Biofuels (Liberty Biofuels)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Lost Hills, Kern County, CA | Technology: Digester Gas |
| Contract Capacity (MW): 5 | Annual Generation (GWh/yr Max): 35 |
| Levelized Post-TOD Price (\$/MWh): 59.77 | PG&E Log Number: 33R021 |
| Advice Letter #: 2827-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 5/3/2006 | Contract Length (Years): 15 |
| Guaranteed Construction Start Date: 9/10/2008 | Guaranteed Commercial Operation Date: 12/31/2009 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: Kern County | |
| Local/State Agencies: Kern County, California Integrated Waste Management Board, San Joaquin Valley Air Pollution Control District | Federal Agencies: None |
| Local/State Details: Key Issue: Local Agency Delay. The Environmental Impact Report (EIR)/Conditional Use Permit (CUP) process is in its fourth year, which is two years longer than it should take. The draft EIR was issued on June 23, 2010. The final amended CUP is now on track for issuance by October 2010. | Federal Details: N/A |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: TBD – once Liberty receives their Conditional Use Permit this process will move forward. |

OTHER NOTES:

| |
|---|
| A price increase has been requested. Negotiation has commenced. |
|---|

Liberty V Biofuels (Liberty Biofuels)

Mesquite Solar I

PROJECT DESCRIPTION:

| | |
|--|---|
| Location: Tonopah, Maricopa County County, AZ | Technology: Solar PV |
| Contract Capacity (MW): 150 | Annual Generation (GWh/yr): 326 |
| Levelized Post-TOD Price (\$/MWh): TBD | PG&E Log Number: 33R144 |
| Advice Letter #: TBD | Advice Letter Approval Status: Not yet submitted |

SCHEDULE:

| | |
|--|--|
| Contract Execution Date: 7/29/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: TBD – based on CPUC approval date | Guaranteed Commercial Operation Date: TBD – based on CPUC approval date |

PERMITTING:

| | |
|--|------------------------------|
| Lead Agency: Maricopa County, AZ | |
| Local/State Agencies: Maricopa County, AZ | Federal Agencies: TBD |
| Local/State Details: Seller received Special Use Permit from the Maricopa County Board of Supervisors on 1/12/10. | Federal Details: TBD |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: Project is not going through LGIP. Interconnection point is at Hassayampa bus. This location is owned by multiple parties, and there is a unique, multi-party interconnection process; CAISO is a participant in the process. |

OTHER NOTES:

| |
|--|
| |
|--|

Mesquite Solar I

Microgy Inc (Hanford, Riverdale Diaries, Kerman Bar 20 Diaries)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Various, CA | Technology: Digester Gas |
| Contract Capacity (MW): N/A | Annual Generation (GWh/yr Max): 0 |
| Levelized Post-TOD Price (\$/MWh): N/A | PG&E Log Number: M-R-7014 |
| Advice Letter #: 2996-E, 2996-E-A | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|--|
| Contract Execution Date: 2/23/2007 | Contract Length (Years): 10 |
| Guaranteed Construction Start Date: N/A | Guaranteed Commercial Operation Date: N/A |

PERMITTING:

| | |
|---|-------------------------------|
| Lead Agency: Kings County, Fresno County | |
| Local/State Agencies: Kings County, Fresno County, Air Pollution Control District, Regional Water Quality Control Board | Federal Agencies: None |
| Local/State Details: Conditional Use Permit, air permit and water permit complete for all three sites. Major delay in development of three remaining site is due to financing. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Signed |
| Status of interconnection facilities and upgrades: N/A. Project requires gas interconnection (not electric). |

OTHER NOTES:

| |
|---|
| Received notice that Texas site is in receivership and all payments should be directed to the lender. Production is down significantly. Long term project viability is in question. |
|---|

Microgy Inc (Hanford, Riverdale Diaries, Kerman Bar 20 Diaries)

Mojave Solar Project (Abengoa)

PROJECT DESCRIPTION:

| | |
|---|---|
| Location: Harper Lake (Between Barstow and Kramer Junction), San Bernardino County, CA | Technology: Solar Thermal |
| Contract Capacity (MW): 250 | Annual Generation (GWh/yr): 617 |
| Levelized Post-TOD Price (\$/MWh): 195.79 | PG&E Log Number: 33R089 |
| Advice Letter #: 3547-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 10/22/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 12/31/2010 | Guaranteed Commercial Operation Date: 12/1/2013 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: California Energy Commission (CEC) | |
| Local/State Agencies: California Energy Commission (CEC) | Federal Agencies: None |
| Local/State Details: Application for Certification (AFC) filed at CEC on 8/10/2009 and was deemed data adequate on 10/21/2009. CEC supplemental staff assessment Part A and Part B were published on May 12 and May 25, 2010, respectively. The final decision/determination of compliance was issued by the Mojave Desert Air Quality Management District on May 17, 2010. The draft biological assessment from U.S. Fish and Wildlife Service staff was submitted to the DOE on May 24, 2010. Mojave still asserts that it will be ready to start construction by the end of 2010 (GCSD is 12/31/2010). | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Under negotiation. Expected Q3 2010 |
| Status of interconnection facilities and upgrades: Serial studies complete. LGIA under negotiation. Proposed interconnection is the Kramer-Pisgah transmission line part of SCE territory. |

OTHER NOTES:

| |
|---|
| Amendment likely needed to address the cost and timing of transmission upgrades along with an adjustment to contract price if the project is not eligible for RA. |
|---|

Mojave Solar Project (Abengoa)

Montezuma Wind Energy Center

PROJECT DESCRIPTION:

| | |
|---|---|
| Location: Birds Landing, Solano County, CA | Technology: Wind |
| Contract Capacity (MW): 36.8 | Annual Generation (GWh/yr): 129 |
| Levelized Post-TOD Price (\$/MWh): 101 | PG&E Log Number: 33R013-AR |
| Advice Letter #: 3681-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|--|--|
| Contract Execution Date: 6/3/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: N/A | Guaranteed Commercial Operation Date: 1/30/2011 |

PERMITTING:

| | |
|--|---|
| Lead Agency: Solano County | |
| Local/State Agencies: Solano County | Federal Agencies: Federal Aviation Administration |
| Local/State Details: Conditional Use and Land Use Permits obtained from by Solano County. | Federal Details: Travis Air Force Base has lifted its objections to the project. |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Complete |
| Status of interconnection facilities and upgrades: Currently completing the Amended Interconnection Study to evaluate the replacement of the originally proposed turbines with two alternative wind turbine generators. |

OTHER NOTES:

| |
|--------------------------------------|
| Construction commenced in June 2010. |
|--------------------------------------|

Montezuma Wind Energy Center

Confidential Commercially Sensitive Information
Provided by Pacific Gas and Electric Company to the CPUC on 8/23/2010

Mt. Poso (RedHawk)

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Bakersfield, Kern County, CA | Technology: Biomass |
| Contract Capacity (MW): 44 | Annual Generation (GWh/yr): 328 |
| Levelized Post-TOD Price (\$/MWh): 141.11 | PG&E Log Number: 33R082 |
| Advice Letter #: 3529-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|--|
| Contract Execution Date: 7/31/2009 | Contract Length (Years): 15 |
| Guaranteed Construction Start Date: 8/31/2010 | Guaranteed Commercial Operation Date: 1/30/2012 |

PERMITTING:

| | |
|--|---|
| Lead Agency: Kern County | |
| Local/State Agencies: Kern County, San Joaquin Valley Air Pollution Control District (SJVAPCD) | Federal Agencies: Environmental Protection Agency (EPA) |
| Local/State Details: All required permits, including Conditional Use Permit ("CUP") from Kern County received by 8/10/2010. | Federal Details: Prevention of Significant Deterioration (PSD) Permit has been received from EPA and was a necessary component of the CUP. |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Operational prior to contract execution |
| Status of interconnection facilities and upgrades: n/a |

OTHER NOTES:

| |
|--|
| |
|--|

Mt. Poso (RedHawk)

Pacific Renewables Energy Generation (Lompoc)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Lompoc, Santa Barbara County, CA | Technology: Wind |
| Contract Capacity (MW): 83 | Annual Generation (GWh/yr): 280.4 |
| Levelized Post-TOD Price (\$/MWh): 54.31 | PG&E Log Number: 33R014 |
| Advice Letter #: 2655-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 4/18/2005 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 1/30/2008 | Guaranteed Commercial Operation Date: 11/30/2008 |

PERMITTING:

| | |
|--|---|
| Lead Agency: Santa Barbara County | |
| Local/State Agencies: Regional Water Quality Control Board, CA Dept. of Fish and Game | Federal Agencies: US Army Corps of Engineers, Federal Aviation Administration |
| Local/State Details: Key Issue: Land Use. February 2009 - Conditional Use Permit issued by Santa Barbara County. However, there is a lawsuit by an adjacent landowner against the County claiming they improperly approved Conditional Use Permit. The developer is proceeding with the project and plans to begin construction in December 2010. | Federal Details: Army Corps of Engineers as lead Federal agency will also work w/US Fish and Wildlife Service on El Segundo butterfly work. Federal Aviation Administration will approve final layout plan for turbines. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Signed |
| Status of interconnection facilities and upgrades: Updating study currently underway for 55 MW of output instead of the original 120 MW. Part of PG&E service territory. |

OTHER NOTES:

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|---|
| In negotiations now that permitting issues are close to resolved. |
|---|

Pacific Renewables Energy Generation (Lompoc)

Potrero Hills Landfill

PROJECT DESCRIPTION:

| | |
|--|---|
| Location: Suisun, Solano County, CA | Technology: Landfill Gas |
| Contract Capacity (MW): 8 | Annual Generation (GWh/yr Max): 56 |
| Levelized Post-TOD Price (\$/MWh): 136.94 | PG&E Log Number: 33R133 |
| Advice Letter #: 3623-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 2/4/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 12/15/2013 | Guaranteed Commercial Operation Date: 6/15/2015 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: Solano County | |
| Local/State Agencies: Bay Area Air Quality Management District (BAAQMD) | Federal Agencies: None |
| Local/State Details: Air Permit application was filed with BAAQMD on 3/11/2010. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: Transmission interconnection has been withdrawn from CAISO Queue. Current application submitted for 4.8 MW connection to PG&E distribution. |

OTHER NOTES:

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|--|

Potrero Hills Landfill

Rice Solar (Solar Reserve)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Rice (Rice Airfield), Riverside County, CA | Technology: Solar Thermal |
| Contract Capacity (MW): 150 | Annual Generation (GWh/yr Max): 448.5 |
| Levelized Post-TOD Price (\$/MWh): 188.32 | PG&E Log Number: 33R097 |
| Advice Letter #: 3581-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 11/23/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 9/1/2011 | Guaranteed Commercial Operation Date: 10/1/2013 |

PERMITTING:

| | |
|--|---|
| Lead Agency: California Energy Commission (CEC) | |
| Local/State Agencies: California Energy Commission (CEC); Mojave Desert Air Quality Management District (MDAQMD) | Federal Agencies: Bureau of Land Management (BLM); US Fish and Wildlife Service (USFWS) |
| Local/State Details: The Application for Certification was filed on 10/21/2009 and was deemed data adequate on 12/2/2009. A draft Environmental Impact Statement ("EIS") is expected to be released on July 21, 2010, with a 90-day public review period. Evidentiary hearing is expected in September 2010 and a final decision by CEC by before the end of 2010. We will find out about the draft EIS in the August monthly report. Authority to Construct permit application was made October 2009. Preliminary Determination of Compliance was issued June 11, 2010 with a Final Determination of Compliance expected by September 2010. | Federal Details: SF299 Right of Way Grant Application was filed on 7/29/2009. Plan of Development was deemed complete on 2/9/2010. Section 7 consultation activities were initiated with USFWS in April 2010. Anticipate that the Biological Assessment will be submitted to the USFWS in July 2010 (we will ask for confirmation on whether this occurred during our August 2010 teleconference), with the Biological Opinion issued approximately 135 days later. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Under Negotiation. Expected Q2 2011 |
| Status of interconnection facilities and upgrades: Phase 2 studies underway. CAISO LGIP Transition Cluster. Interconnection is at proposed Midpoint substation. Counterparty incorporated interconnection facilities into Application for Certification. SCE has applied for a CPCN for the substation, which will provide sufficient capacity for the facility to become fully deliverable. |

OTHER NOTES:

| |
|--|
| |
|--|

Rice Solar (Solar Reserve)

Sand Drag Solar Farm (Eurus)

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Avenal, Kings County, CA | Technology: Solar PV |
| Contract Capacity (MW): 19 | Annual Generation (GWh/yr Max): 32.9 |
| Levelized Post-TOD Price (\$/MWh): 240.51 | PG&E Log Number: 33R125 |
| Advice Letter #: 3610-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 12/24/2009 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 11/30/2010 | Guaranteed Commercial Operation Date: 5/29/2011 |

PERMITTING:

| | |
|---|-------------------------------|
| Lead Agency: Kings County | |
| Local/State Agencies: Kings County | Federal Agencies: None |
| Local/State Details: All major permits have been received. | Federal Details: None |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Executed |
| Status of interconnection facilities and upgrades: FERC SGIP studies complete. IA negotiations under PG&E WDT process. Project is connected to a non-CAISO controlled facility. |

OTHER NOTES:

Sand Drag Solar Farm (Eurus)

Shiloh III Wind Project

PROJECT DESCRIPTION:

| | |
|---|---|
| Location: Rio Vista, Solano County, CA | Technology: Wind |
| Contract Capacity (MW): 60 | Annual Generation (GWh/yr): 204.6 |
| Levelized Post-TOD Price (\$/MWh): TBD | PG&E Log Number: 33R145 |
| Advice Letter #: TBD | Advice Letter Approval Status: Not yet submitted |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 7/27/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 7/1/2011 | Guaranteed Commercial Operation Date: 5/31/2012 |

PERMITTING:

| | |
|--|--|
| Lead Agency: Solano County | |
| Local/State Agencies: Solano County; California Department of Fish and Game (CDFG) | Federal Agencies: US Fish and Wildlife Service |
| Local/State Details: Conditional Use Permit required from Solano County. The Draft Environmental Impact Report (DEIR) was issued on 6/11/2010 and the 45-day public comment period closed on 7/26/2010. The EIR is expected to be final during Q3 2010 with CUP approval by the Board of Supervisors expected during Q4 2010. An Incidental Take Permit for the California Tiger Salamander is required from CDFG and is expected during Q1 2011. | Federal Details: An ESA Incidental Take Permit is required from USFWS for the California Tiger Salamander Habitat Conservation Plan and is expected during Q1 2011. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: TBD |
| Status of interconnection facilities and upgrades: All major transmission upgrades were completed during the upgrade process for Shiloh II. Project needs a short Gen-tie that has not been started. |

OTHER NOTES:

| |
|---|
| Contract Quantity – included here are the guaranteed capacity and generation amounts listed in the PPA. Shiloh III has an option to add incremental capacity of up to 40 MW, to bring the total capacity to 100 MW. |
|---|

Shiloh III Wind Project

Solar Partners XV (project Name TBD) (BrightSource 5)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: TBD (Broadwell Lake site abandoned 9/2009) | Technology: Solar Thermal |
| Contract Capacity (MW): 200 | Annual Generation (GWh/yr Max): 573 |
| Levelized Post-TOD Price (\$/MWh): 157.89 | PG&E Log Number: 33R067 |
| Advice Letter #: 3459-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 4/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2014 | Guaranteed Commercial Operation Date: 7/1/2015 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: TBD | |
| Local/State Agencies: TBD | Federal Agencies: None |
| Local/State Details: Key Issue: Land Use. Mother Road issue forced abandonment of Broadwell Lake site, so there is no longer site control. Sites are being considered in California, Arizona, and Nevada. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Not started |
| Status of interconnection facilities and upgrades: TBD |

OTHER NOTES:

| |
|--|
| Potential amendment to extend option to terminate in the event the project is a non-CAISO project. |
|--|

Solar Partners XV (project Name TBD) (BrightSource 5)

Solar Partners XXII (project Name TBD) (BrightSource 6)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: TBD (Broadwell Lake site abandoned 9/2009) | Technology: Solar Thermal |
| Contract Capacity (MW): 200 | Annual Generation (GWh/yr Max): 573 |
| Levelized Post-TOD Price (\$/MWh): 162.71 | PG&E Log Number: 33R068 |
| Advice Letter #: 3459-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|--|
| Contract Execution Date: 4/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 12/1/2015 | Guaranteed Commercial Operation Date: 12/1/2016 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: TBD | |
| Local/State Agencies: TBD | Federal Agencies: None |
| Local/State Details: Key Issue: Land Use. Mother Road issue forced abandonment of Broadwell Lake site, so there is no longer site control. Sites are being considered in California, Arizona, and Nevada. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Not started |
| Status of interconnection facilities and upgrades: TBD |

OTHER NOTES:

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|--|
| Potential amendment to extend option to terminate in the event the project is a non-CAISO project. |
|--|

Solar Partners XXII (project Name TBD) (BrightSource 6)

Solar Partners XXIII (Project Name TBD) (BrightSource 7)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: TBD (Broadwell Lake site abandoned 9/2009) | Technology: Solar Thermal |
| Contract Capacity (MW): 200 | Annual Generation (GWh/yr Max): 573 |
| Levelized Post-TOD Price (\$/MWh): 167.75 | PG&E Log Number: 33R069 |
| Advice Letter #: 3459-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 4/28/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2016 | Guaranteed Commercial Operation Date: 7/1/2017 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: TBD | |
| Local/State Agencies: TBD | Federal Agencies: None |
| Local/State Details: Key Issue: Land Use. Mother Road issue forced abandonment of Broadwell Lake site, so there is no longer site control. Sites are being considered in California, Arizona, and Nevada. | Federal Details: None |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Not started |
| Status of interconnection facilities and upgrades: TBD |

OTHER NOTES:

| |
|--|
| Potential amendment to extend option to terminate in the event the project is a non-CAISO project. |
|--|

Solar Partners XXIII (Project Name TBD) (BrightSource 7)

Confidential Commercially Sensitive Information
Provided by Pacific Gas and Electric Company to the CPUC on 8/23/2010

Solaren

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Cantua Creek, Fresno County, CA | Technology: Space Solar |
| Contract Capacity (MW): 200 | Annual Generation (GWh/yr Max): 1700 |
| Levelized Post-TOD Price (\$/MWh): 134.91 | PG&E Log Number: 33R062 |
| Advice Letter #: 3449-E | Advice Letter Approval Status: Conditionally Approved |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 3/23/2009 | Contract Length (Years): 15 |
| Guaranteed Construction Start Date: 10/1/2013 | Guaranteed Commercial Operation Date: 6/1/2016 |

PERMITTING:

| | |
|---|--|
| Lead Agency: TBD - California Energy Commission (CEC) evaluating jurisdiction | |
| Local/State Agencies: California Energy Commission (CEC), Fresno County | Federal Agencies: Federal Aviation Administration, Federal Communication Commission |
| Local/State Details: Permits not yet filed, but expect significant issues due to technology. CEC precertified Solaren as a renewable resource on 04/26/2010. | Federal Details: No permits filed |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Not started |
| Status of interconnection facilities and upgrades: TBD |

OTHER NOTES:

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|--|

Solaren

Solel (USS-MSP-1, LLC)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Mojave , CA | Technology: Solar Thermal |
| Contract Capacity (MW): 553 | Annual Generation (GWh/yr Max): 1388 |
| Levelized Post-TOD Price (\$/MWh): 103.4 | PG&E Log Number: 33R025 |
| Advice Letter #: 3092-E / 3092-E-A | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 6/28/2007 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 12/31/2010 | Guaranteed Commercial Operation Date: 1/1/2012 |

PERMITTING:

| | |
|---|---|
| Lead Agency: Bureau of Land Management | |
| Local/State Agencies: California Energy Commission (CEC), CA Dept. of Fish and Game, San Bernardino County, Mojave Desert Air Quality Management District | Federal Agencies: Bureau of Land Management (BLM), US Army Corps of Engineers |
| Local/State Details: Key Issue: Siting. Changing sites several times has delayed permitting. In addition, until there is a decision regarding the proposed Mojave Trails National Monument (which would include part of the Stedman site), Solel has put further permitting work on hold. PG&E has requested information regarding viability of 12/2010 Guaranteed Construction Start Date. Solel responded that it is pursuing an alternate site that may be further along in the permitting process, but has not provided any information on any alternate sites thus far. | Federal Details: Withdrew BLM application at Stedman site because Mohave Trails National Monument ("Mother Road") makes site not viable. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Not started |
| Status of interconnection facilities and upgrades: TBD |

OTHER NOTES:

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|--|
| The Solel project was sold to US Solar in October 2009. The project site has been abandoned, and Solel failed to meet its 7/1/2010 deadline to have obtained construction permits. |
|--|

Solel (USS-MSP-1, LLC)

SPS Alpaugh (Samsung; ENCO)

PROJECT DESCRIPTION:

| | |
|---|---|
| Location: Alpaugh, Tulare County, CA | Technology: Solar PV |
| Contract Capacity (MW): 50 | Annual Generation (GWh/yr Max): 84 |
| Levelized Post-TOD Price (\$/MWh): 172.3 | PG&E Log Number: 33R118 |
| Advice Letter #: 3613-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 12/22/2009 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 10/1/2012 | Guaranteed Commercial Operation Date: 2/1/2013 |

PERMITTING:

| | |
|---|-------------------------------|
| Lead Agency: Tulare County | |
| Local/State Agencies: Tulare County | Federal Agencies: None |
| Local/State Details: Conditional Use Permit application was filed with the county on 4/6/2010. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: Pending Phase II Cluster Study result |

OTHER NOTES:

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|---|
| Project will use thin film PV, which decreases the generation to 84 GWh per year. |
|---|

SPS Alpaugh (Samsung; ENCO)

SPS Alpaugh North

PROJECT DESCRIPTION:

| | |
|--|---|
| Location: Alpaugh, Tulare County, CA | Technology: Solar PV |
| Contract Capacity (MW): 20 | Annual Generation (GWh/yr Max): 33 |
| Levelized Post-TOD Price (\$/MWh): 172.25 | PG&E Log Number: 33R119 |
| Advice Letter #: 3613-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 1/26/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 8/1/2012 | Guaranteed Commercial Operation Date: 11/1/2012 |

PERMITTING:

| | |
|---|-------------------------------|
| Lead Agency: Tulare County | |
| Local/State Agencies: Tulare County | Federal Agencies: None |
| Local/State Details: Conditional Use Permit application was filed with the county on 4/6/2010. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Complete |
| Status of interconnection facilities and upgrades: Interconnection Agreement was executed on May 24, 2010. |

OTHER NOTES:

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SPS Alpaugh North

SPS Atwell Island

PROJECT DESCRIPTION:

| | |
|--|---|
| Location: Alpaugh, Tulare County, CA | Technology: Solar PV |
| Contract Capacity (MW): 20 | Annual Generation (GWh/yr Max): 33 |
| Levelized Post-TOD Price (\$/MWh): 172.35 | PG&E Log Number: 33R120 |
| Advice Letter #: 3613-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 1/26/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 3/1/2012 | Guaranteed Commercial Operation Date: 6/1/2012 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: Tulare County | |
| Local/State Agencies: Tulare County | Federal Agencies: None |
| Local/State Details: Conditional Use Permit application was filed with the county on 3/24/2010. | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: PG&E is working with the CAISO to allow for a deliverability study to be conducted for this contract. |

OTHER NOTES:

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SPS Atwell Island

SPS Corcoran

PROJECT DESCRIPTION:

| | |
|---|---|
| Location: Corcoran, King County County, CA | Technology: Solar PV |
| Contract Capacity (MW): 20 | Annual Generation (GWh/yr Max): 33 |
| Levelized Post-TOD Price (\$/MWh): 172.24 | PG&E Log Number: 33R121 |
| Advice Letter #: 3613-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 1/26/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 7/1/2012 | Guaranteed Commercial Operation Date: 10/1/2012 |

PERMITTING:

| | |
|---|------------------------------|
| Lead Agency: Kings County | |
| Local/State Agencies: Kings County | Federal Agencies: N/A |
| Local/State Details: Conditional Use Permit application was filed with the county on 6/8/2010. | Federal Details: N/A |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: In progress |
| Status of interconnection facilities and upgrades: Facilities studies complete. |

OTHER NOTES:

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SPS Corcoran

SPS White River

PROJECT DESCRIPTION:

| | |
|--|---|
| Location: Alpaugh, Tulare County, CA | Technology: Solar PV |
| Contract Capacity (MW): 20 | Annual Generation (GWh/yr Max): 33 |
| Levelized Post-TOD Price (\$/MWh): 172.32 | PG&E Log Number: 33R122 |
| Advice Letter #: 3613-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 1/26/2010 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 3/1/2012 | Guaranteed Commercial Operation Date: 7/1/2012 |

PERMITTING:

| | |
|--|-------------------------------|
| Lead Agency: Tulare County | |
| Local/State Agencies: Tulare County | Federal Agencies: None |
| Local/State Details: Conditional Use Permit application was filed with the county on 4/19/2010. | Federal Details: N/A |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: In progress |
| Status of interconnection facilities and upgrades: Facilities study complete. |

OTHER NOTES:

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SPS White River

Sun City Project Solar Farm (Eurus)

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Avenal, Kings County, CA | Technology: Solar PV |
| Contract Capacity (MW): 20 | Annual Generation (GWh/yr Max): 34.63 |
| Levelized Post-TOD Price (\$/MWh): 240.59 | PG&E Log Number: 33R124 |
| Advice Letter #: 3610-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 12/24/2009 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 11/30/2010 | Guaranteed Commercial Operation Date: 5/29/2011 |

PERMITTING:

| | |
|---|-------------------------------|
| Lead Agency: Kings County | |
| Local/State Agencies: Kings County | Federal Agencies: None |
| Local/State Details: All major permits have been received. | Federal Details: N/A |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Complete |
| Status of interconnection facilities and upgrades: FERC SGIP studies complete. IA negotiations under PG&E WDT process. Project is connected to a non-CAISO controlled facility. tbd |

OTHER NOTES:

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Sun City Project Solar Farm (Eurus)

Sunshine Gas

PROJECT DESCRIPTION:

| | |
|--|---|
| Location: Sylmar, Los Angeles County, CA | Technology: Landfill Gas |
| Contract Capacity (MW): 20 | Annual Generation (GWh/yr Max): 140 |
| Levelized Post-TOD Price (\$/MWh): 129.00 | PG&E Log Number: 33R132 |
| Advice Letter #: 3623-E | Advice Letter Approval Status: Pending |

SCHEDULE:

| | |
|--|---|
| Contract Execution Date: 2/4/2010 | Contract Length (Years): 20 |
| Guaranteed Construction Start Date: 6/15/2013 | Guaranteed Commercial Operation Date: 12/15/2014 |

PERMITTING:

| | |
|---|-------------------------------|
| Lead Agency: Los Angeles County | |
| Local/State Agencies: South Coast Air Pollution Quality Management District | Federal Agencies: None |
| Local/State Details: Project is in process of obtaining air permit. CEQA Initial Study was published on 11/18/2009. Continued review and preparation of the project's CEQA Supplemental Environmental Impact Report . DTE is still waiting for projected release in July by AQMD (pending SCE comments and input). Overall progress of obtaining the air permit is on track. | Federal Details: N/A |

TRANSMISSION:

| |
|--|
| Interconnection Agreement Status: Under Negotiation |
| Status of interconnection facilities and upgrades: CAISO SGIP. Facilities studies are complete. |

OTHER NOTES:

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Sunshine Gas

Topaz Solar Farms (OptiSolar, Desert Topaz)

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Santa Margarita, San Luis Obispo County, CA | Technology: Solar PV |
| Contract Capacity (MW): 550 | Annual Generation (GWh/yr Max): 1148 |
| Levelized Post-TOD Price (\$/MWh): 164.53 | PG&E Log Number: 33R056 |
| Advice Letter #: 3313-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|--|
| Contract Execution Date: 7/1/2008 | Contract Length (Years): 25 |
| Guaranteed Construction Start Date: 12/31/2011 | Guaranteed Commercial Operation Date: 6/30/2014 |

PERMITTING:

| | |
|--|---|
| Lead Agency: San Luis Obispo County | |
| Local/State Agencies: San Luis Obispo County | Federal Agencies: US Army Corps of Engineers |
| Local/State Details: Key Issue: Wildlife Corridor. Conditional Use Permit Application filed July 2008, with revisions in June 2009. Preparation of draft Environmental Impact Report commenced in June 2009, and is expected to be released in Q4 2010. Potential for delay due to wildlife corridor issue (California Valley Solar Ranch jointly shares this issue). The CA Department of Fish and Game recently requested an additional study to determine if the project would impact the migration of golden eagles. This is a new request from Fish and Game, and can only be performed in April and May. First Solar is complying with the request, at significant additional cost. San Luis Obispo County is expected to release the Draft EIS by the end of 2010 | Federal Details: Submitted - Clean Water Act Section 404 Permit. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Executed – 150 MW, Under Negotiation and two 150 MW sites are executed. |
| Status of interconnection facilities and upgrades: LGIA executed for first 210 MW; LGIA being finalized for 190 MW on recently acquired Ausra site. The remaining 150 MW are in the CAISO transition cluster; Phase 2 studies are underway. All three are interconnecting into PG&E service territory. |

OTHER NOTES:

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|---|
| Project has three phases each with a different Levelized Post-TOD Price: Ph1 – 164.63; Ph2 – 164.42 and Ph3 – 164.68. |
|---|

Topaz Solar Farms (OptiSolar, Desert Topaz)

Vantage Wind Energy Center

PROJECT DESCRIPTION:

| | |
|--|--|
| Location: Ellensburg, Kittitas County, WA | Technology: Wind |
| Contract Capacity (MW): 90 | Annual Generation (GWh/yr Max): 277 |
| Levelized Post-TOD Price (\$/MWh): 146.24 | PG&E Log Number: 33R083 |
| Advice Letter #: 3525-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|---|---|
| Contract Execution Date: 8/17/2009 | Contract Length (Years): 15 |
| Guaranteed Construction Start Date: 6/1/2010 | Guaranteed Commercial Operation Date: 1/1/2011 |

PERMITTING:

| | |
|---|---|
| Lead Agency: Kittitas County | |
| Local/State Agencies: Kittitas County | Federal Agencies: Federal Aviation Administration |
| Local/State Details: Major permitting work is complete. Development agreement with County approved in March 2008. County approved construction permit in October 2008. | Federal Details: Turbine locations were approved by Federal Aviation Administration in March 2009. |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: Signed |
| Status of interconnection facilities and upgrades: PSE has minor communications upgrades to perform at their existing Wind Ridge Substation. Vantage has begun construction of the substation. Engineering and grading for the new 3.2 mile 230kV transmission line and switchyard has also begun. |

OTHER NOTES:

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|---|
| Facility is under construction and on schedule. |
|---|

Vantage Wind Energy Center

Vintage Dairy (Vintage Dairy)

PROJECT DESCRIPTION:

| | |
|---|--|
| Location: Riverdale, CA | Technology: Digester Gas |
| Contract Capacity (MW): N/A | Annual Generation (GWh/yr Max): 0 |
| Levelized Post-TOD Price (\$/MWh): N/A | PG&E Log Number: M-R-7013 |
| Advice Letter #: 2979-E | Advice Letter Approval Status: Approved |

SCHEDULE:

| | |
|--|--|
| Contract Execution Date: 12/11/2006 | Contract Length (Years): 10 |
| Guaranteed Construction Start Date: N/A | Guaranteed Commercial Operation Date: N/A |

PERMITTING:

| | |
|----------------------------------|-------------------------------|
| Lead Agency: N/A | |
| Local/State Agencies: N/A | Federal Agencies: None |
| Local/State Details: N/A | Federal Details: N/A |

TRANSMISSION:

| |
|---|
| Interconnection Agreement Status: N/A |
| Status of interconnection facilities and upgrades: N/A |

OTHER NOTES:

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|---|
| Vintage Dairy is not currently delivering any biogas. |
|---|

Vintage Dairy (Vintage Dairy)