

Jane K. Yura Vice President Regulation and Rates Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

August 10, 2010

## Advice 3714-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

# <u>Subject:</u> Clean Up Filing for Electric Schedule E-NMDL (New Municipal Departing Load)

Pacific Gas and Electric Company (PG&E) hereby submits for filing edits that will correct minor typos and correct references within Electric Schedule E-NMDL. PG&E will file revisions to all affected tariff sheets once the California Public Utilities Commission (Commission) approves the rates provided herein.

### <u>Purpose</u>

Upon routine review of Electric Schedule E-NMDL, minor typos and references were identified for correction. PG&E requests Commission approval to revise E-NMDL accordingly.

### **Tariff Revisions**

The following edits are recommended for Electric Schedule E-NMDL under this advice letter:

- Sheet 3 Special Conditions.1.e (DEFINITIONS) Replace "9604" with "224.3" to reflect the new location in the Public Utilities Code for the definition of a local publicly owned electric utility.
- Sheet 5 Special Conditions 2. (EXEMPTIONS AND EXCEPTIONS) Complete the first sentence by adding an "A" at the beginning of the paragraph and renumber the paragraph to 2.g.
- Sheet 5 Special Conditions 2.g. (EXEMPTIONS AND EXCEPTIONS) For clarity, replace two references to investor owned utility's (IOU) with "PG&E's".
- Sheet 7 Special Conditions 3.a (PROCEDURES FOR NEW MUNICIPAL LOAD) The last sentence of the paragraph was truncated erroneously in an earlier filing. The currently approved language is reinstated.

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **August 30, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division Tariff Files, Room 4005 DMS Branch 505 Van Ness Avenue San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane Yura Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10B P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-6520 E-mail: PGETariffs@pge.com

### Effective Date

PG&E requests that this advice filing become effective on the filing date of this advice letter, **August 10, 2010**. Rates will not be implemented, and customers charged in accordance with these rates, until the Commission approves the rates provided herein.

### Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Jone Yura OB

Vice President, Regulation and Rates

### Attachments

cc: Service Lists for A.08-06-011, R.03-10-003, and R.07-05-025

# CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	TED BY UTILITY (At	ach additional pages as needed)					
Company name/CPUC Utility No. Pa	cific Gas and Elec	ctric Company (ID U39 M)					
Utility type:	Contact Person: O	on: <u>Olivia Brown</u>					
å ELC å GAS	Phone #: <u>415.973.</u>	9312					
S PLC S HEAT S WATER	E-mail: <u>oxb4@pge</u> .	com					
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)					
ELC = ElectricGAS = GasSPLC = PipelineHEAT = HeatY	WATER = Water						
	Advice Letter (AL) #: <u>3714-E</u> Tier: <u>2</u> Subject of AL: <u>Clean Up Filing for Electric Schedule E-NMDL (New Municipal Departing Load)</u> Keywords (choose from CPUC listing): <u>Text changes</u>						
AL filing type: <sup>⑤</sup> Monthly <sup>⑤</sup> Quarter	ly 🔄 Annual 🕴 Or	ne-Time ⑤ Other					
-		cate relevant Decision/Resolution #: <u>N/A</u>					
Does AL replace a withdrawn or reje		· · · —					
Summarize differences between the	-	· <u> </u>					
Is AL requesting confidential treatmet treatment for: <u>No</u>	ent? If so, what inf	ormation is the utility seeking confidential					
Confidential information will be madagreement: $N/A$	le available to those	e who have executed a nondisclosure					
Name(s) and contact information of access to the confidential informatio	<b>1</b> ( )	vill provide the nondisclosure agreement and					
Resolution Required? <sup>⑤</sup> Yes <sup>Å</sup> No							
Requested effective date: August 10,	2010	No. of tariff sheets: <u>12</u>					
Estimated system annual revenue estimated	ffect (%): <u>N/A</u>						
Estimated system average rate effect	t (%): <u>N/A</u>						
When rates are affected by AL, inclu classes (residential, small commerci		L showing average rate effects on customer Iltural, lighting). <u>N/A</u>					
Tariff schedules affected: Electric Sc	hedule E-NMDL						
Service affected and changes propos	ed: <u>N/A</u>						
	-	garding this AL are due no later than 20 days by the Commission, and shall be sent to:					
CPUC, Energy Division	CPUC, Energy Division Pacific Gas and Electric Company						
Tariff Files, Room 4005	Attn Rate	: Jane K. Yura, Vice President, Regulation and					
DMS Branch 505 Van Ness Ave., San Francisco, CA jnj@cpuc.ca.gov and <u>mas@cpuc.ca.gov</u>	A 94102 77 B P.O. Z San	s eale Street, Mail Code B10B Box 770000 Francisco, CA 94177 ail: PGETariffs@pge.com					

		ATTACHMENT 1 Advice 3714-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29555-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 3	28956-E
29556-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 4	28957-E
29557-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 5	
29558-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 6	28958-E
29559-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 7	28959-E
29560-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 8	26704-E*
29561-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 9	26705-E
29562-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 10	26706-E
29563-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 11	26707-E*
29564-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 12	26708-E*
29565-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29479-E
29566-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29495-E

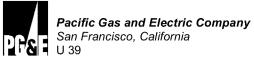
Page 1 of 1



29555-E 28956-E

			ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD	Sheet 3
RATES (Cont'd.):	7.	recovers Commis	Y COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charg s the costs associated with the Energy Recovery Amount adopted by th ssion in D.04-11-015. The ECRA Charge is shown in the consumer's C ch 1, 2005, the ECRA Charge superseded and replaced the RA Charg	he DAS.
	1.	DEFINI forth be	TIONS: The following terms when used in this tariff have the meanings low:	s set
SPECIAL CONDITIONS:		loa are	ew <u>Municipal Departing Load</u> : New Municipal Departing Load is electric ad that has never been served by PG&E but locates within PG&E's ser ea as it existed on February 1, 2001, and is served by a Publicly Owne lility (POU).	vice
		tha	ew <u>Municipal Departing Load Consumer (Consumer)</u> : The party or enti at contracts with a POU for service at premises with New Municipal eparting Load.	ity
		be sc	onbypassable Charges (NBCs): NBCs are those PG&E charges that m recovered from New Municipal Departing Load pursuant to this rate hedule: the DWR Bond Charge, the pre-2009 D.06-07-030 PCIA, the going CTC, the ND Charge, the RA Charge, and the ECRA Charge.	nay
		sc	herwise-Applicable Schedule (OAS): The OAS shall be the PG&E hedule under which a Consumer would have taken service if the New unicipal Departing Load had been served by PG&E.	
			blicly Owned Utility (POU): A POU is any entity that qualifies as a loca blicly owned electric utility under Public Utilities Code Section 224.3.	al (T)
		Mu De	nange of Party: Change of Party occurs when a person or entity with N unicipal Departing Load leaves the premises with the New Municipal eparting Load and another person or entity (New Party) assumes liabilit e New Municipal Departing Load at the same premises.	
		an su	ew Party: A New Party is either: (1) a subsequent entity which occupies d will begin to consume electricity at, existing NMDL premises; or (2) a bsequent entity which assumes liability for the charges at existing NME emises.	1
				(Continued)
dvice Letter No: 3 ecision No.	3714-E		Issued by Date Filed	August 10, 20

Vice President Regulation and Rates



Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29556-E 28957-E

			ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD	Sheet 4	
SPECIAL CONDITIONS:	2.	EXE	EMPTIONS AND EXCEPTIONS		
(Cont'd.)		a.	New Municipal Departing Load that departed prior to February 1, 2001, from the DWR Bond Charge, the DWR Power Charge, and the PCIA.	is exempt	
		b.	New Municipal Departing Load that began taking service from a POU p January 1, 2000, is exempt from the RA Charge, and the ECRA Charge New Municipal Departing Load is exempt from the RA Charge and the if it is taking service at a location that, as of December 19, 2003, was n PG&E's service area.	e. In addition, ECRA Charge	
		C.	New Municipal Departing Load located in the geographic area covered 2000 Bypass Report (referenced in D.04-11-014) is excepted from the Charge, the PCIA, the RA Charge, and the ECRA Charge. PG&E's 20 Report included areas served by the following POUs:	DWR Power	
			<ul> <li>Modesto Irrigation District</li> <li>Merced irrigation District</li> <li>South San Joaquin Irrigation District Condemnation Area</li> <li>Laguna Irrigation District Condemnation Area</li> <li>Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas</li> </ul>		
					(L)
				(Continue	d)
Advice Letter No: Decision No.	371	14-E	Issued by Date Filed Jane K. Yura Effective	August 10,	2010

Vice President Regulation and Rates



**Pacific Gas and Electric Company** San Francisco, California U 39

Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

29557-E

			ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD	Sheet 5
SPECIAL	2.	EXE	EMPTIONS AND EXCEPTIONS (Cont'd)	(T)(L)
CONDITIONS: (Cont'd.)		d.	In addition to the unlimited exemption described in 2.c, New Municipal D Load that is served by POUs that were in existence on or prior to July 10 and serving at least 100 consumers, may be eligible to be excepted from Power Charge, the PCIA, the RA Charge, and the ECRA Charge. The feentities have been found by the Commission to meet these two criteria:	), 2003, n the DWR
			Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank Calaveras, Colton, Corona, Glendale, Gridley, Healdsburg, Hercules, Lo Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Port of Redding, Riverside, Roseville, Santa Clara, Shasta Lake, Tuolumne, Uk Vernon Municipal Utility Districts: Lassen, Sacramento, San Francisco Public Utility Districts: Trinity, Truckee-Donner Irrigation Districts: Imperial, Merced, Modesto, Turlock	di, Stockton,
			The exemptions described in this section are capped at a total of 80 MW combined service areas of PG&E and Southern California Edison, and w administered pursuant to the protocols adopted in D.07-05-013.	
		e.	New Municipal Departing Load taking service from a POU without the us transmission and distribution facilities owned by PG&E, is exempt from CTC.	
		f.	Pursuant to D. 08-09-012, OP 2, and Resolution E-4226, any customer service on this schedule will not be responsible for paying the new work generation D.04-12-048 or D.06-07-029 nonbypassable charges (NBC), exception of large municipalizations as defined in D.08-09-012. Pursua 09-012, Appendix C, new generation includes generation from both foss and renewable resources contracted for or constructed by the investor-or utilities subsequent to January 1, 2003.	d , with the , with the nt to D.08- bil fueled
		g.	A large municipalization is defined as any portion of PG&E's service term has been taken control of or annexed by a POU where the amount of lo departing PG&E's service territories due to the municipalization is of suc magnitude that it cannot reasonably be assumed to have been reflected the historical NMDL trends used in developing the adopted long term pr plan (LTPP) load forecasts. PG&E will be required to file a separate app with the Commission for the collection of D.04-12-048 charges from cus departing due to a large municipalization.	ad
	~-	4 4 1-		(Continued)
Advice Letter No: Decision No.	37	14-E	Issued by Date Filed Jane K. Yura Effective Vice President Resolution No.	August 10, 2010

Vice President Regulation and Rates



Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29558-E 28958-E

Advice Letter No: Decision No.	3714-E		issued by Jane K. Yura Vice President	Effective	August 10, 2010
Advice Letter Na:	2741 -		looved by	Data Filad	(Continued)
Advice Letter No:	3714-E	a vi enti Res Nor con POI	Issued by	a qualify as New Municipa onsumer will take or is cu be, taking natural gas ser rents specified above will nsumer's obligations to P becial Condition 3.e., "Dis o collect the applicable on a lump sum basis. W ormation may be provide	al Irrently rvice from PG&E, spute ith the d by the (L)
CONDITIONS: (Cont'd.)		manner ti with the f a. <u>PGa</u> ( <u>No</u> obli PGa <u>Cor</u> reas reca as N con white	to notify PG&E of their intent to begin taki hat would qualify their load as New Municip ollowing procedures: <u>&amp;E Notice to Consumer (PG&amp;E Notice) and tice of Departure or NOD)</u> : PG&E shall se gations imposed under this tariff to all cons <u>&amp;E Notice will be mailed to the consumer's</u> <u>asumer Notice to PG&amp;E</u> : Consumers shall sonable means, through a designated PG& eive such notification, of their intention to ta New Municipal Departing Load within 30 da sumer or as soon as the consumer contrac- chever is later. The Consumer shall specific	pal Departing Load in ac d Consumer Notice to Pe end a written notice of the sumers subject to this tai s service address. notify PG&E, in writing of &E representative author ake steps that will qualify ays of receipt of PG&E's cts with the POU for service fy in its notice the followi	cordance
SPECIAL CONDITIONS:	3.	PROCED	ELECTRIC SCHEDULE E-NME NEW MUNICIPAL DEPARTING LO DURES FOR NEW MUNICIPAL DEPARTIN to notify PG&F of their intent to begin taki	OAD NG LOAD: Consumers a	

Vice President Regulation and Rates

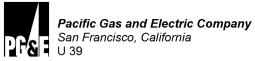


Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29559-E 28959-E

			ELECTRIC SCHEDULE E-NM NEW MUNICIPAL DEPARTING		Sheet 7
SPECIAL	3.	PRO	CEDURES FOR NEW MUNICIPAL DE	PARTING LOAD: (Cont'd.)	(L)
CONDITIONS: (Cont'd.)	а		&E Notice to Consumer (PG&E Notice) a tice of Departure or NOD): (Cont'd.)	and Consumer Notice to PG&	E
		to e not PO cus or l bila Not abc res Not	t the time the consumer Notice is due, P nter into, bilateral discussions with a PC ce requirements for the new MDL consu J may be suspended until such time as tomer, reach agreement on the CRS and PG&E determines that a bilateral agreem teral agreement is reached that resolves bypassable Charges, then the consume ve is extinguished. If the CRS and other blved through bilateral negotiations, ther ice described above within 15 days of co otiations.	OU or a POU customer, then the mer(s) taking service from the PG&E and the POU, or POU d other Nonbypassable Charge nent will not be feasible. If a s the CRS and other er Notice requirement describe Nonbypassable Charges are a PG&E shall send the PG&E	ne   at   les     (T)     ed
	b	. <u>Ne</u> v	v Municipal Departing Load Nonbypassa	ble Charge Statement	-
		pur Coi Sta	no later than 20 days after receipt of Corsuant to Special Condition 3.a.), PG&E soumer with a New Municipal Departing tement containing any of the Consumer tified by PG&E.	shall mail or otherwise provide Load Nonbypassable Charge	e the
		Noi Coi Coi Loa 30	G&E fails to provide a Consumer with a bypassable Charge Statement within 20 sumer's notice containing all of the infor indition 3.a., the Consumer's obligation to d Nonbypassable Charges shall not con which the Consumer began taking electr days from the Consumer's receipt of PG d Nonbypassable Charge Statement.	) days of PG&E's receipt of th rmation required under Specia pay New Municipal Departing mence until the later of the d ic service from the POU or	e   al   g   ate
	с	. <u>No</u> l	ice to PG&E for Change of Party		
		1)	Notice and Procedure for Consumer w Load: Consumers with New Municipa take action such that they will no longe Nonbypassable Charges for New Mun in part, at the Consumer's premises sh as practicable. With the consumer's p given by the POU. New Municipal De liable for applicable CRS and other NE notice from the consumer or until PG8 consumer vacates the premises or and New Municipal Departing Load charge	I Departing Load that intend to er be responsible for icipal Departing Load, in who hall give notice to PG&E as so ermission, notice may also be parting Load consumers shal 3C charges until PG&E receiv te has actual notice that the other entity becomes liable for	e or   oon   e   l be   es
			<ul> <li>The Consumer must state the da liability is to become effective, ar liability. Reasons for termination the property, change of ownersh</li> </ul>	nd the reason for termination of liability may include vacation	of
					(Continued)
Advice Letter No:	3714-E		Issued by	Date Filed	August 10, 201

Decision No.

Jane K. Yura Vice President Regulation and Rates Effective Resolution No. 0



29560-E 26704-E\*

					<b>ECTRIC SCHEDULE E-NMDL</b> / MUNICIPAL DEPARTING LOAD	S	heet 8
SPECIAL	3.	PR	OCE	DURE	S FOR NEW MUNICIPAL DEPARTING LC	AD: (Conťd.)	(L)
CONDITIONS: (Cont'd.)		C.	<u>Not</u>	tice to	PG&E for Change of Party: (Cont'd.)		
			1)		ce and Procedure for Consumer with New <u>:</u> (Cont'd.)	Municipal Departing	
				b)	PG&E will stop billing the Consumer for N on the effective date of the termination of		
				c)	If PG&E disputes the notice of termination Consumer in writing and state the reason		
			2)	two with writi repr occu Dep	ce to PG&E from New Party at the Existing days in advance of taking electric service f New Municipal Departing Load, the New P ng or by reasonable means through a desig esentative authorized to receive such notifi upy those premises and assume responsib arting Load. With the consumer's permissi mation may be provided by the POU.	rom a POU at a premise 'arty shall notify PG&E, gnated PG&E cation, of its intention to ility for the New Municip	in   
				a)	The New Party shall specify in its notice t agency will begin, or already began, cons premises, and, if known, the name of the Departing Load Consumer or the relevant number(s).	uming electricity at the prior New Municipal	
				b)	PG&E will send the New Party a notice sp will be based upon, at the consumer's ele		
					<ol> <li>PG&amp;E's estimate of the New Party's existing consumer's metered usage the same premises, (b) a system av average utilizing similar consumer to procedure if it would yield a more ad New Party's usage; or,</li> </ol>	data for the New Party erage method, (c) an /pes, or (d) some other	
					<ol> <li>Metered consumption data as speci 4.b. below.</li> </ol>	fied in Special Conditior	)   
				c)	PG&E will issue a bill for the time period t the New Party began to consume electric	beginning with the date ity at the premises.	
							(L)
							(Continued)
dvice Letter No: Decision No.	3714-1	Ξ			· · · · · · · · · · · · · · · · · · ·	Date Filed	August 10, 2

Vice President **Regulation and Rates**  Resolution No.

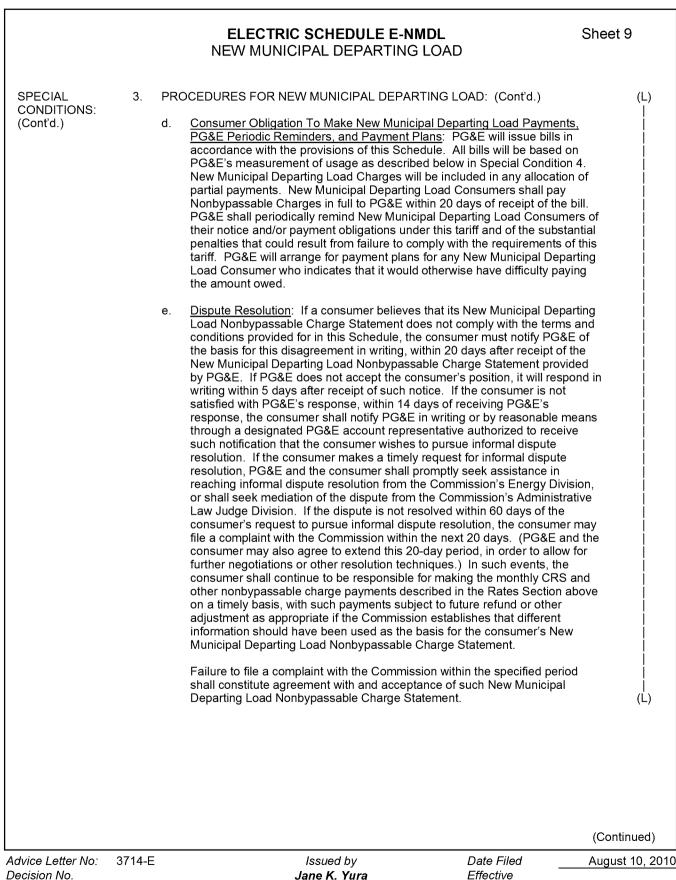
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Pacific Gas and Electric Company San Francisco, California

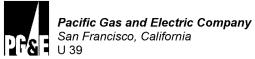
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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29561-E 26705-E



Resolution No.

Jane K. Yura Vice President Regulation and Rates



Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29562-E 26706-E

				ELECTRIC SCHEDULE E-NMDL	Sheet 10
				NEW MUNICIPAL DEPARTING LOAD	Chest IV
SPECIAL CONDITIONS:	3.	PR	OCED	URES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.)	(L)
(Conťd.)		f.	Spe Pay Cor spe Cor	portunity to Cure: If a Consumer fails to provide the notice specifie cial Condition 3.a. or 3.c., or fails to make New Municipal Departin ments as specified in Special Condition 3.d., then PG&E shall ser isumer a notice specifying its failure to comply with this tariff, whic cify the amount due and payable by the consumer, and providing isumer with not less than 20 days from the date of the notice with ake action curing its breach of its obligations to PG&E.	ng Load   Id the   h shall   the
			1)	If the breach was a failure to provide notice, to cure the breach t consumer must provide the notice required above, and pay any that would have been assessed had the consumer provided PG a timely notice.	amounts
			2)	If the breach was a failure to pay two (2) or more consecutive m New Municipal Departing Load Payments as specified in Specia Condition 3.d, to cure the breach, the NMDL consumer must par such delinquent monthly NMDL payments plus a deposit equal t two (2) times the monthly NMDL payment.	y all
		g.	Dep con Opp issu pay of th pay prov amo mak afor be r Fail peri sum	nand for Deposit: If a consumer's outstanding balance for New M barting Load Payments are at least two months in arrears, and if the sumer has failed to cure this breach after receiving at least one no bortunity to Cure as specified in Special Condition 3.f., then PG&E is a Demand for Deposit applying to future New Municipal Departing ment responsibility. Such deposit shall be equal to twice the total he last two outstanding unpaid monthly New Municipal Departing L ment amounts. In order to cure the outstanding breach pursuant to visions of this paragraph, the consumer must pay to PG&E the en- ount of its outstanding unpaid account balance, together with either sing payment for or supplying a letter of credit in the amount of the ementioned deposit. These payments and deposit arrangements made within 30 days of the consumer's receipt of Demand for Dep- ure to pay the unpaid balance and establish the deposit within the od shall render the consumer responsible instead for the default line payment responsibility specified in Special Condition 3.i.	e of may of maximum of maximum of must all osit. Solution of maximum of m
			brea Cor Spe non	ach was a failure to provide notice as required under Special dition 3.a. Moreover the consumer deposit procedure provided for cial Condition can only be exercised once; future breaches for payment would be treated under the rules described in Special dition 3.i. "Demand for Lump Sum Payment."	
					(Continued)
Advice Letter No: Decision No.	3714-E	-		Issued by Date Filed Jane K. Yura Effective	August 10, 2010

Vice President **Regulation and Rates**  Resolution No.

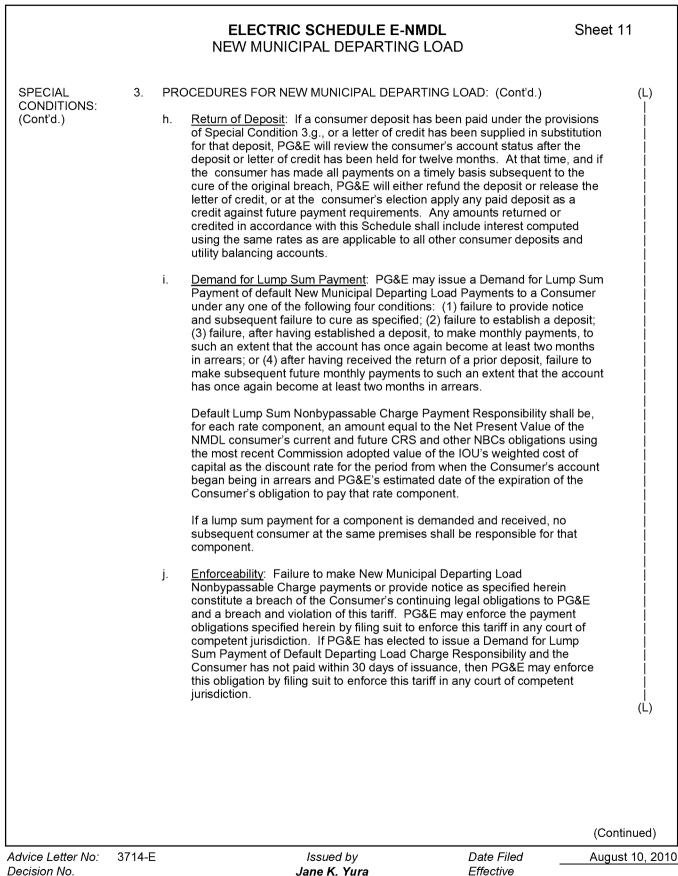
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Pacific Gas and Electric Company San Francisco, California

Revised Cancellina Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29563-E 26707-E\*



Jane K. Yura Vice President Regulation and Rates Effective Resolution No.



**Pacific Gas and Electric Company** San Francisco, California U 39

Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29564-E 26708-E\*

Advice Letter No: Decision No.	3714-E		Issued by Date Fi Jane K. Yura Effectiv	,
		for New	edule will expire on the date on which all Commission-au Municipal Departing Load have expired.	thorized charges   (L))
	6.	EXPIRA		
			agreements between PG&E and the respective POUs or sed as an alternative in place of this tariff schedule.	POU consumer
	5.		RAL AGREEMENTS	
		a p est dat PG per cor PG PG bas	the consumer's election, metered consumption data can rospective basis for NMDL charge billing purposes rather imated billing determinants as described above. Metered a must be provided to PG&E on a timely basis in a forma &E. This data can be provided by either the consumer, of mission of its consumer. If the consumer, or POU with p sumer, does not provide PG&E with the metered consum &E by submitting meter-read data to PG&E in a manner &E, the NMDL consumer's usage for billing the applicabl sed upon an estimation methodology that yields the most sessment.	r than using the d consumption at acceptable to or POU with ermission of its nption data to acceptable to e charges will be
		3)	PG&E will divide this average annual usage by 12 to a Estimated Usage to be used to calculate the Consume nonbypassable charges.	
		2)	PG&E will determine the average annual usage of all F served under the Consumer's OAS, where the average calculated from the most recent calendar year data average the date that Consumer's load qualified as New Munici Load.	e annual usage is   ailable preceding
		1)	PG&E will ascertain the Consumer's OAS by considering but not limited to, Consumer's electric meter panel size and function, or other available and appropriate inform Consumer's New Municipal Departing Load.	e, building size
(Cont'd.)		a. <u>Est</u> Co	imated Usage: PG&E will estimate the New Municipal D nsumer's monthly usage using the following steps:	eparting Load
SPECIAL CONDITIONS:	4.	MEASU	REMENT OF NEW MUNICIPAL DEPARTING LOAD	(L)
			ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD	Sheet 12

Jane K. Yura Vice President **Regulation and Rates**  Effective Resolution No.



29565-Е 29479-Е

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**Regulation and Rates** 



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