

Confidential: for internal CPUC use only portions of Columns A through G are public information		http://www.energy.ca.gov/2022/documents/renewable_projects/Proposed_ARRA_2010_2011_projects.htm		http://www.bm.gov/2010/energy/renewable_energy/fast-track_renewable.htm																			
CPUC ID #	REAT List as of 5/25/10	IOU	Deadline for ARRA Funding	PPA Status per CPUC	Technology	MW Capacity	Interconnection Plan and Status	(incl. expected execution date)	Permits Req'd for Interconnection Facilities	Interconnection Environmental Review Lead Agency	Permits Req'd for Network Delivery Upgrades	Are network upgrades required to make the project fully deliverable? (See drop-down menu)	Contracting and Transmission Roadblocks	Score from Project Viability Calculator	CEC / BLM / County ID	Status of BLM Review	Expected Date Filed (permit?)	Acreage	Acres/MW	CEC Jurisdictional?	BLM Fast-Track List?	County	State
PG0711	PG&E		12/31/2010: Planning to apply for both a Treasury grant in lieu of ITC under ARRA § 1603 and a DOE loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - delayed	PV - Ground	210	CAISO Transition Cluster: Phase 2 transmission studies complete. Proposed interconnection is PG&E's Morro Bay-Midway 230kV transmission line in PG&E service territory.	Under negotiation - Expected Q3 2010	Counterparty incorporated some interconnection facilities into its EIR. Permitting for gas-line and most switchyard work was handled by PG&E. Advice Letter exemption under GO 131D.	San Luis Obispo County	Permitting for network delivery upgrades will be handled by a PG&E. Advice Letter exemption under GO 131D.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the Midway Canyons Reconducting Project and permitting of a revised switchyard location.	86.55	DRC2008-00097	N/A	1/13/2009 supplement 7/20/09	4,385 total, 1,966 PV	8	No	No	San Luis Obispo	CA
PG0714	PG&E		It is not yet known whether the project is planning to apply for federal funding under FIPP or a Treasury Grant in lieu of an ITC. See cell M6.	Pending CPUC approval	PV - Ground	86	CAISO Transition Cluster: Phase 2 transmission studies underway. Proposed interconnection is the Resnack Substation in SCE service territory.	Under negotiation - Expected Q4 2010	Counterparty incorporated interconnection facilities into its AFC application.	CEC	bd - PPA does not provide for monthly calls or progress reports until CPUC approval. This project is out of area so we don't have access to this information until after CPUC approval. Amended & Restated PPA filed for CPUC approval in May 2010.	bd - Studies underway	bd - PPA does not provide for monthly calls or progress reports until CPUC approval. This project is out of area so we don't have access to this information until after CPUC approval. Amended & Restated PPA filed for CPUC approval in May 2010.	74.75	CUP-7200900158	N/A	12/23/2009	800	9	Yes	No	Los Angeles	CA
PG0806	PG&E		Vantage is not planning to apply for any federal funding.	CPUC approved - on schedule		84	LGIA executed. Construction underway. Interconnecting in the Puget Sound Energy control area.	Executed	All activity in WA state	All activity in WA state	All activity in WA state	No	None identified	100.00	N/A	N/A	N/A	4300	51	No	No	Kittitas	WA
PG0810	PG&E		12/31/2010: Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603. Also applied for and will receive a DOE loan guarantee under FIPP, pursuant to a NEPA review, to be completed August 2010.	CPUC approved - on schedule	PV - Ground	290	LGIA executed. Interconnection is the Palo Verde North Gila-Imperial Valley transmission line, owned by Arizona Public Service, SDG&E and ITC.	Executed	All major Arizona Permits received	All major Arizona Permits received	All activity in WA state	No	None identified	79.20	N/A	N/A	N/A	3000	10	No	No	Yuma	AZ
PG0816	PG&E		12/31/2010: Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603. Also applied for a DOE loan guarantee under FIPP. NEPA review is expected to be complete Q1 2011.	CPUC approved - on schedule	PV - Ground	230	CAISO Transition Cluster: Phase 2 transmission studies complete. Proposed interconnection to SCE's Whittier substation (Segment 4 of Tehachapi Renewable Transmission Project (TRTP)), part of SCE service territory. This is the critical path item.	Under Negotiation - Expected Q3 2010	Counterparty incorporated interconnection facilities into its EIR.	Los Angeles County	SCE has received a CPON permit from the CPUC for Segment 4 of TRTP, which will provide sufficient capacity for AV Solar Ranch to become fully deliverable. SCE has applied for a CPON for the Eldorado-Vanah Transmission Project, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of TRTP, specifically Segment 4.	74.47	CUP-7200900026	N/A	3/18/2009	2100	9	No	No	Los Angeles	CA
PG0614A	PG&E		8/30/2011: Received DOE Loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - on schedule	Thermal - no gas	118	LGIA executed. Interconnection is the SCE Eldorado-Vanah transmission line in SCE service territory.	Executed	Counterparty incorporated interconnection facilities into its AFC application.	CEC/BLM	SCE has applied for a CPON for the Eldorado-Vanah Transmission Project, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is SCE's Eldorado-Vanah Transmission Project (EITP).	83.25	2007-AFC-5 CACA 048668	Under Review - Expected Q3 2010	8/31/2007	568	5	Yes	Yes	San Bernardino	CA
PG0614D	PG&E		8/30/2011: Received DOE Loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - on schedule	Thermal - no gas	130	LGIA executed. Interconnecting to the SCE Eldorado-Vanah transmission line in SCE service territory.	Executed	Counterparty incorporated interconnection facilities into its AFC application.	CEC/BLM	SCE has applied for a CPON for the Eldorado-Vanah Transmission Project, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is SCE's Eldorado-Vanah Transmission Project (EITP).	81.43	2007-AFC-5 CACA 048668	Under Review - Expected Q3 2010	8/31/2007	1032	8	Yes	Yes	San Bernardino	CA
PG0403	PG&E		12/31/2010: Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603.	CPUC approved - delayed	Thermal - no storage	38.8	LGIA executed. Network upgrades were completed in 12/2009. PG&E service territory.	Executed	Counterparty incorporated interconnection facilities into its EIR.	Solano County	None. Upgrades were completed as part of a PG&E capital project.	No	None identified	98.91	LUP U-06-06	N/A	1/23/2006	1458	40	No	No	Solano	CA
PG0717	PG&E		12/31/2010: May apply for Treasury grant in lieu of ITC under ARRA § 1603. Planning to apply for a DOE loan guarantee as part of the Financial Institution Partnership Program.	Pending CPUC approval	Thermal - no storage	250	Serial studies complete. LGIA being finalized and execution is expected early August 2010. Proposed interconnection is the Kramer-Pisgah transmission line part of SCE service territory.	Under Negotiation - Expected Q3 2010	Interconnection facilities will be permitted under an SCE 131D exemption F. plan to file Oct 1 2010. CPUC to use CEC-AFC.	CEC/BLM	Network Delivery upgrades are still being finalized with SCE. Expected Q3 2010.	Yes, generator cannot interconnect before completion of delivery upgrades.	SCE originally said upgrades would take 5 years. SCE and counterparty are revising timelines as part of the LGIA process.	79.91	2009-AFC-5	N/A	8/10/2009	1,765	7	Yes	No	San Bernardino	CA
PG0941	PG&E		12/31/2010: Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603.	Pending CPUC approval	PV - Ground	9	FERC SGIP system impact studies complete, facility under negotiation. IA negotiations will be under PG&E WDT process. Project is connected to a non-CAISO controlled facility.	Under Negotiation - Expected Q3 2010	Counterparty incorporated interconnection facilities into its EIR.	Kings County	Permitting for network delivery upgrades will be handled by a PG&E. Advice Letter exemption under GO 131D.	Yes, but generator has requested "energy only" status, so irrelevant.	None identified	85.18	bd	N/A	Expected 11/2010	75	8	No	No	Kings	CA
PG0942	PG&E		12/31/2010: Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603.	Pending CPUC approval	PV - Ground	20	FERC SGIP studies complete. Project is connected to a non-CAISO controlled facility via PG&E WDT process.	Executed	Counterparty incorporated interconnection facilities into its EIR.	Kings County	None	Yes, but generator has requested "energy only" status, so irrelevant.	None identified	86.27	CUP 0908	N/A	11/16/2009	180	9	No	No	Kings	CA
PG0943	PG&E		12/31/2010: Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603.	Pending CPUC approval	PV - Ground	19	FERC SGIP studies complete. Project is connected to a non-CAISO controlled facility via PG&E WDT process.	Executed	Counterparty incorporated interconnection facilities into its EIR.	Kings County	None	Yes, but generator has requested "energy only" status, so irrelevant.	None identified	83.16	CUP 0909	N/A	11/16/2009	240	13	No	No	Kings	CA
PG0707	PG&E		8/30/2011: Planning to apply for a DOE loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - on schedule	PV - Ground	550	LGIA executed for first 210 MW and the second 150 MW. Phase II studies are complete for the remaining 150 MW and the LGIA is under negotiation. All three are interconnecting into PG&E service territory.	210MW - Executed 190 MW - Executed 150 MW - Executed 2010	Counterparty incorporated interconnection facilities into its EIR.	CPUC	Permitting for network delivery upgrades will be handled by a PG&E. Advice Letter exemption under GO 131D.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the conclusion of CAISO cluster studies for the final 150 MW.	82.86	DRC2008-00009	N/A	7/30/2008	5,300	10	No	No	San Luis Obispo	CA
PG0509	PG&E		PG&E is not planning to apply for any federal funding.	Pending CPUC approval		169/246	LGIA executed. Interconnecting to SCE's Whittier substation (Segment 4 of TRTP), part of SCE service territory.	Executed	PG&E applied for a CPON for permitting of the interconnection facilities.	CPUC	SCE has received a CPON permit from the CPUC for Segment 4 of TRTP, which will provide sufficient capacity for Manzanera to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of TRTP, specifically Segment 4.	96.45	CPON A 09-12-002	N/A	7/5/2005	7000	28	No	No	Kern	CA
PG0821	PG&E		8/30/2011: Planning to apply for a DOE loan guarantee as part of the Financial Institution Partnership Program.	Pending CPUC approval	PV - Ground	300	Serial Studies Complete. Interconnection to the proposed Red Bluff Substation in SCE service territory.	Under negotiation - expected Q3 2010	SCE has filed for a PTC for the interconnection facilities. CPUC to use BLM NEPA for PTC review.	BLM	SCE applied for a CPON for the Red Bluff Substation, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of the Red Bluff Substation.	78.25	CACA 48849	NOI Published January 13, 2010	11/7/2006	7040	23	No	Yes	Riverside	CA
PG0718	PG&E		whether the project is planning to apply for federal funding under FIPP or a Treasury Grant in lieu of an ITC. Counterparty is a wholly-owned subsidiary of NextEra and was balance sheet financed, therefore it is likely that the NextEra will absorb the ITC into its normal tax appetite.	Pending CPUC approval	Thermal - no gas	250	CAISO Transition Cluster: Phase 2 transmission studies complete. Proposed interconnection is SCE's proposed Midpoint (aka Colorado River) Substation in SCE territory.	Under negotiation - expected Q1 2011	SCE 131 D exemption F. plan to file Oct 1 2010. CPUC to use CEC/BLM AFC.	CEC/BLM	SCE applied for a CPON for the Midpoint Substation, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of the Midpoint Substation.	82.38	2009-AFC-8 CACA 48880	NOI Published November 23, 2009. SADEIS released 9/26/2010	8/31/2009	4640	19	Yes	Yes	Riverside	CA
PG0912	PG&E		8/30/2011: Planning to apply for a DOE loan guarantee as part of the Financial Institution Partnership Program.	Pending CPUC approval	Thermal - with gas	150	CAISO Transition Cluster: Phase 2 transmission studies complete. Original proposed interconnection is SCE's proposed Midpoint (aka Colorado River) Substation in SCE territory.	Under negotiation - expected Q2 2011	Counterparty incorporated interconnection facilities into its AFC application.	CEC	SCE applied for a CPON for the Midpoint Substation, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of the Midpoint Substation.	82.31	2009-AFC-10	N/A	10/21/2009	1500	10	Yes	No	Riverside	CA
	PG&E		ARRA § 1603	Pending CPUC		102	Substation in SCE territory.	2010	jurisdictional.	N/A	Deliverable.	if delivery upgrades.	ie and project substation).	80.91	N/A	N/A	N/A	1450/14	No	No	Kern	CA	