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CPUC ID #	REAT List as of 3/25/10	IOU	Deadline for ARRA funding	PPA Status per CPUC	Project Name - Project Owner	Technology	MW Capacity	Interconnection Plan and Status	(Incl. expected execution date)	Permits Req'd for Interconnection Facilities	Interconnection Environmental Review Lead Agency	Permits Req'd for Network Delivery Upgrades	Are network upgrades required to make the project fully deliverable? (See drop-down menu)	Contracting and Transmission Roadblocks
PG0711		PG&E	12/31/2010. Planning to apply for both a Treasury grant in lieu of ITC under ARRA § 1603 and a DOE loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - delayed	(Redacted)	Solar PV - Ground mount	210	CAISO Transition Cluster - Phase 2 transmission studies complete. Proposed interconnection is PG&E's Mono Bay/Midway 230kV transmission line in PG&E service territory.	Under negotiation - Expected Q3 2010	Counterparty incorporated some interconnection facilities into its EIR. Permitting for gen-tie and most switchyard work was handled by PG&E advice letter exemption under GO 131D.	San Luis Obispo County	Permitting for network delivery upgrades will be handled by a PG&E Advice Letter exemption under GO 131D.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the Midway-Carizzo Reconducting Project and permitting of a revised switchyard location.
PG0714		PG&E	It is not yet known whether the project is planning to apply for federal funding under FIPP or a Treasury Grant in lieu of an ITC. See cell M3.	Pending CPUC approval	(Redacted)	Solar PV - Ground mount	66	CAISO Transition Cluster - Phase 2 transmission studies underway. Proposed interconnection is the Neerach Substation in SCE service territory.	Under negotiation - Expected Q4 2010	Counterparty incorporated interconnection facilities into its AFC application.	CEC	td - PPA does not provide for monthly calls or progress reports until CPUC approval. This project is out of area so we don't have access to this information until after CPUC approval. Amended & Restated PPA filed for CPUC approval in May 2010.	td - PPA does not provide for monthly calls or progress reports until CPUC approval. This project is out of area so we don't have access to this information until after CPUC approval. Amended & Restated PPA filed for CPUC approval in May 2010.	
PG0806		PG&E	Vantage is not planning to apply for any federal funding.	CPUC approved - on schedule	(Redacted)	Wind	84	LGIA executed. construction underway. Interconnecting in the Puget Sound Energy control area.	Executed	All activity in WA state	All activity in WA state	All activity in WA state	No	None identified
PG0810		PG&E	12/31/2010. Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603. Also applied for and will receive a DOE loan guarantee under FIPP. NEPA review is expected to be completed August 2010.	CPUC approved - on schedule	(Redacted)	Solar PV - Ground mount	290	LGIA executed. Interconnection is the Palo Verde North Gila-Imperial Valley transmission line, owned by Arizona Public Service, SDG&E and IID.	Executed	All major Arizona Permits received	All major Arizona Permits received	No major network deliveries were indicated as a result of the LGIP, except for the 500kV Switchyard, which was permitted as part of the Arizona permitting process.	Yes, but generator has requested "energy only" status so irrelevant.	Critical path item is the construction of the 500kV switchyard by Arizona Public Service, scheduled to begin in Q4 2010.
PG0816		PG&E	12/31/2010. Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603. Also applied for a DOE loan guarantee under FIPP. NEPA review is expected to be complete Q1 2011.	CPUC approved - on schedule	(Redacted)	Solar PV - Ground mount	230	CAISO Transition Cluster - Phase 2 transmission studies complete. Proposed interconnection to SCE's Whitewind substation (Segment 4 of Tehachapi Renewable Transmission Project (TRTP)), part of SCE service territory. This is the critical path item.	Under Negotiation - Expected Q3 2010	Counterparty incorporated interconnection facilities into its EIR.	Los Angeles County	SCE has received a CPUC permit from the CPUC for Segment 4 of TRTP, which will provide sufficient capacity for AV Solar Ranch to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of TRTP, specifically Segment 4.
PG0814A		PG&E	9/30/2011. Received DOE Loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - on schedule	(Redacted)	Solar Thermal - no storage	118	LGIA executed. Interconnection is the SCE Eldorado-Ivanpah transmission line in SCE service territory.	Executed	Counterparty incorporated interconnection facilities into its AFC application.	CEC/BLM	SCE has applied for a CPUC for the Eldorado-Ivanpah Transmission Project, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is SCE's Eldorado-Ivanpah Transmission Project (EITP).
PG0814D		PG&E	9/30/2011. Received DOE Loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - on schedule	(Redacted)	Solar Thermal - no storage	130	LGIA executed. Interconnecting to the SCE Eldorado-Ivanpah transmission line in SCE service territory.	Executed	Counterparty incorporated interconnection facilities into its AFC application.	CEC/BLM	SCE has applied for a CPUC for the Eldorado-Ivanpah Transmission Project, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is SCE's Eldorado-Ivanpah Transmission Project (EITP).
PG0403		PG&E	12/31/2010. Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603	CPUC approved - delayed	(Redacted)	Wind	36.8	LGIA executed. Network upgrades were completed in 12/2009. PG&E service territory.	Executed	Counterparty incorporated interconnection facilities into its EIR.	Solano County	None. Upgrades were completed as part of a PG&E capital project.	No	None identified
PG0717		PG&E	12/31/2010. May apply for Treasury grant in lieu of ITC under ARRA § 1603. Planning to apply for a DOE loan guarantee as part of the Financial Institution Partnership Program.	Pending CPUC approval	(Redacted)	Solar Thermal - no storage	250	Serial studies complete. LGIA being finalized and execution is expected early August 2010. Proposed interconnection is the Kramer-Pagah transmission line part of SCE service territory.	Under Negotiation - Expected Q3 2010	Interconnection facilities will be permitted under an SCE 131D exemption F, plan to file Oct 1 2010. CPUC to use CEC AFC.	CEC/BLM	Network Delivery upgrades are still being finalized with SCE. Expected Q3 2010.	Yes, generator cannot interconnect before completion of delivery upgrades.	SCE originally said upgrades would take 5 years. SCE and counterparty are re-evaluating timelines as part of the LGIA process.
PG0941		PG&E	12/31/2010. Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603	Pending CPUC approval	(Redacted)	Solar PV - Ground mount	9	FERC SGIP system impact studies complete, facility studies underway. IA negotiations will be under PG&E WDT process. Project is connected to a non-CAISO controlled facility.	Under Negotiation - Expected Q3 2010	Counterparty incorporated interconnection facilities into its EIR.	Kings County	Permitting for network delivery upgrades will be handled by a PG&E Advice Letter exemption under GO 131D.	Yes, but generator has requested "energy only" status, so irrelevant.	None identified
PG0942		PG&E	12/31/2010. Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603	Pending CPUC approval	(Redacted)	Solar PV - Ground mount	20	FERC SGIP studies complete. Project is connected to a non-CAISO controlled facility via PG&E WDT process.	Executed	Counterparty incorporated interconnection facilities into its EIR.	Kings County	None	Yes, but generator has requested "energy only" status, so irrelevant.	None identified
PG0943		PG&E	12/31/2010. Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603	Pending CPUC approval	(Redacted)	Solar PV - Ground mount	19	FERC SGIP studies complete. Project is connected to a non-CAISO controlled facility via PG&E WDT process.	Executed	Counterparty incorporated interconnection facilities into its EIR.	Kings County	None	Yes, but generator has requested "energy only" status, so irrelevant.	None identified
PG0707		PG&E	9/30/2011. Planning to apply for a DOE loan guarantee as part of the Financial Institution Partnership Program.	CPUC approved - on schedule	(Redacted)	Solar PV - Ground mount	350	LGIA executed for first 210 MW and the second 150 MW. Phase II studies are complete for the remaining 150 MW and the LGIA is under negotiation. All three are interconnecting into PG&E service territory.	Executed - 210MW - Executed - 190 MW - Executed - 150 MW - Expected Q4 2010	Counterparty incorporated interconnection facilities into its EIR.	CPUC	Permitting for network delivery upgrades will be handled by a PG&E Advice Letter exemption under GO 131D.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the conclusion of CAISO cluster studies for the final 150 MW.
PG0509		PG&E	PG&E is not planning to apply for any federal funding.	Pending CPUC approval	(Redacted)	Wind	189/240	LGIA executed. Interconnecting to SCE's Whitewind substation (Segment 4 of TRTP), part of SCE service territory.	Executed	PG&E applied for a CPUC for permitting of the interconnection facilities.	CPUC	SCE has received a CPUC permit from the CPUC for Segment 4 of TRTP, which will provide sufficient capacity for Manzana to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of TRTP, specifically Segment 4.

PG0821	PG&E	8/30/2011: Planning to apply for a DDE loan guarantee as part of the Financial Institution Partnership Program	Pending CPUC approval	Solar PV - Ground mount	300	Serial Studies Complete. Interconnection to the proposed Red Bluff Substation in SCE service territory.	Under negotiation - expected Q3 2010	SCE has filed for a PTC for the interconnection facilities. CPUC to use BLM NEPA for PTC review.	BLM	SCE applied for a CPCN for the Red Bluff substation, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of the Red Bluff substation.
PG0718	PG&E	whether the project is planning to apply for federal funding under RIPP or a Treasury Grant in lieu of an ITC. Counterparty is a wholly-owned subsidiary of NextEra and was balance sheet financed, therefore it is likely that the NextEra will absorb the ITC into its normal tax appetite.	Pending CPUC approval	Solar Thermal - no storage	250	CAISO Transition Cluster: Phase 2 transmission studies complete. Proposed interconnection is SCE's proposed Midpoint (aka Colorado River) substation in SCE territory.	Under negotiation - expected Q1 2011	SCE 131 D exemption F, plan to file Oct 1 2010. CPUC to use CEC/BLM AFC.	CEC/BLM	SCE applied for a CPCN for the Midpoint substation, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of the Midpoint substation.
PG0912	PG&E	8/30/2011: Planning to apply for a DOE loan guarantee as part of the Financial Institution Partnership Program	Pending CPUC approval	Solar Thermal - with storage	150	CAISO Transition Cluster: Phase 2 transmission studies complete. Original proposed interconnection is SCE's proposed Midpoint (aka Colorado River) substation in SCE territory.	Under negotiation - expected Q2 2011	Counterparty incorporated interconnection facilities into its AFC application.	CEC	SCE applied for a CPCN for the Midpoint substation, which will provide sufficient capacity for the project to become fully deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the construction of the Midpoint substation.
	PG&E	12/31/2010: Planning to apply for Treasury grant in lieu of ITC under ARRA § 1603	Pending CPUC approval	Wind	102	CAISO Serial studies complete. LGIA expected Q3 2010. Interconnection is to SCE's 230kV WindHub Substation in SCE territory.	Under negotiation - expected Q3 2010	Project is located in a Kern County Wind Energy Combining District. Per Chapter 19.64 of the Kern County zoning ordinance, such a designation exempts the project and its interconnection facilities from CEQA. Project is not CEC jurisdictional.	N/A	No major upgrades are expected - sufficient capacity exists for the project to become deliverable.	Yes, generator cannot interconnect before completion of delivery upgrades.	Critical path item is the completion of the interconnection facilities (generator and project substation).

Score from Project Viability Calculator	CEC / BLM / County ID	Status of BLM Review	Expected Date Filed (permit?)	Acreage	Acres/MW	CEC Jurisdictional?	BLM Fast-Track List?	County	State
86.55	DR2008-00097	N/A	1/13/2009 supplement 7/20/09	4,305 total, 1,986 PV	8	No	No	San Luis Obispo	CA
74.75	CUP - T200900158	N/A	12/23/2009	800	9	Yes	No	Los Angeles	CA
100.00	N/A	N/A	N/A	4,300	51	No	No	Kittitas	WA
79.20	N/A	N/A	N/A	3,000	10	No	No	Yuma	AZ
74.47	CUP - T200900026	N/A	03/18/2009	2,100	9	No	No	Los Angeles	CA
83.25	2007-AFC-5 CACA 048698	Under Review - Expected Q3 2010	08/31/2007	508	5	Yes	Yes	San Bernardino	CA
81.43	2007-AFC-5 CACA 048698	Under Review - Expected Q3 2010	08/31/2007	1,032	8	Yes	Yes	San Bernardino	CA
88.91	LUP U-06-06	N/A	01/23/2006	1,458	40	No	No	Solano	CA
79.91	2009-AFC-5	N/A	08/10/2009	1,765	7	Yes	No	San Bernardino	CA
85.18	Ibd	N/A	Expected 11/2010	75	8	No	No	Kings	CA
86.27	CUP 0908	N/A	11/16/2009	180	9	No	No	Kings	CA
83.18	CUP 0909	N/A	11/16/2009	240	13	No	No	Kings	CA
82.86	DR2008-00009	N/A	07/30/2008	5,300	10	No	No	San Luis Obispo	CA
86.45	CPCN A 09-12-002	N/A	07/5/2005	7000	28	No	No	Kern	CA

78.25	CACA 48649	NGI Published January 13 2010	11/7/2008	7,040	23	No	Yes	Riverside	CA
82.38	2009.AFC.8 CACA 48880	NGI Published November 24, 2009 SA DSS Released 3/29/2010	08/31/2009	4,640	10	Yes	Yes	Riverside	CA
82.31	2009.AFC.10	N/A	10/21/2009	1500	10	Yes	No	Riverside	CA
80.91	N/A	N/A	N/A	1,450	14	No	No	Kern	CA