BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Low-Income Energy Efficiency and California Alternate Rates for Energy Programs and Budget (U39M)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application of Southern California Edison Company (U 338-E) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009, 2010 and 2011. Application 08-05-022 (Filed May 15, 2008)

Application 08-05-024 (Filed May 15, 2008)

Application 08-05-025 (Filed May 15, 2008)

Application 08-05-026 (Filed May 15, 2008)

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JULY 2010

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August 23, 2010

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Application 08-05-025 (Filed May 15, 2008)

Application 08-05-026 (Filed May 15, 2008)

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JULY 2010

This is the seventh monthly report of program year (PY) 2010. The purpose of this report is to consolidate activity for the CARE and LIEE programs and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date LIEE and CARE results and expenditures through July 2010 for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Kim F. Hassan

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August 23, 2010

San Diego Gas & Electric Company Low-Income Energy Efficiency (LIEE) And California Alternate Rates for Energy (CARE) Program Monthly Report

LOW-INCOME ENERGY EFFICIENCY PROGRAM MONTHLY REPORT

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LOW-INCOME ENERGY EFFICIENCY PROGRAM MONTHLY REPORT

1. LIEE Executive Summary

1.1. Low-Income Energy Efficiency Program Overview

1.1.1 Provide a summary of the LIEE Program elements as approved in Decision (D.) 08-11-031:

LIEE Program Summary for Month											
	Authorized / Planning										
	Assumptions	Actual to Date	%								
Budget	\$21,184,008	\$9,678,889	46%								
Homes Treated	20,384	11,311	55%								
kWh Saved	8,887,914	3,492,631	39%								
kW Demand Reduced	2,010	326	16%								
Therms Saved	478,745	177,238	37%								
GHG Emissions Reduced	7,661	2,958	39%								

SDG&E enrolled 1,608 customers in the LIEE program during the month of July and 13,007 customers year-to-date. Of those enrolled year-to-date, 11,311 have been expensed and counted as homes treated. As a result of the enrollments and homes treated this year, SDG&E has saved 3,492,631 kWh, reduced 326 kW of demand, saved 177,238 therms and reduced 2,958 tons of green house gas (GHG) emissions.

Through marketing and outreach efforts, SDG&E generated a total of 2,964 leads for the LIEE program in July, and is currently working to convert these leads into enrollments and homes treated.

1.2 Whole Neighborhood Approach Evaluation

1.2.1. Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tolls and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

SDG&E's segmentation tools and strategies remain unchanged from last month. Demographic information, referred to as PRIZM codes, is still used to segment the customer base. Outreach efforts through capitation agencies will continue helping SDG&E by leveraging relationships with clientele.

SDG&E brought on a new HVAC contractor in the North County to serve eligible customers in that area. This will reduce travel time required by other contractors not in the area and help to support the WNA initiative.

1.3 LIEE Customer Outreach and Enrollment Update

1.3.1. Provide a summary of the LIEE program outreach and enrollment strategies deployed this month.

Direct marketing - In July, direct marketing efforts included direct mail, automated outbound calling and door-to-door canvassing. The CARE program is cross-promoted through these tactics wherever possible.

Direct Mail

SDG&E mailed LIEE program information to 13,230 households with high potential for LIEE eligibility in July. A total of 412 leads were generated from July mailings and 147 households were enrolled based on previous and current direct mail efforts.

Automated Outbound Calling

SDG&E contacted 16,714 households about the LIEE program through automated outbound calls during July. From these calls, 680 leads were generated and 119 of these leads were converted into enrollments.

Door-to-Door Canvassing

SDG&E's door-to-door canvassing contractor, Richard Heath & Associates (RHA), contacted 11,820 low-income homes in June. RHA generated 1,124

leads and converted 1,040 of these leads into enrollments. Door-to-door canvassing continues to be a productive direct marketing technique for LIEE, producing the most leads per contact and the best quality leads as demonstrated by the high conversion of leads to enrollments.

1.3.2 Customer Assistance Marketing, Education and Outreach for the CARE and LIEE programs.

CARE and LIEE Community Outreach

In July, community outreach for CARE and LIEE included participation in community events and leveraging efforts with Capitation Contractors, 211 San Diego and other organizations.

Community Events

SDG&E and its partners participate in and sponsor a variety of local events in order to educate low-income customers about assistance programs and to help them enroll. SDG&E participated in 17 community events in July, which resulted in 91 CARE and 37 LIEE applications.

Summer Fun Café Events

The San Diego Unified School District, in partnership with the San Diego Food Bank and Feeding America, are holding 46 special event days this summer at 23 different sites in San Diego. The purpose of these events is to provide free lunches to school-aged children. These special events invite the parents to join the children for lunch, while Feeding America distributes food and the Food Bank offers pre-screening for food stamps. SDG&E provided CARE and LIEE information at 11 of these events during the month of July. Adult attendance at these events typically varies between 10 to 50 people.

Neighborhood Distribution Program

The Neighborhood Distribution Program distributes food to thousands of individuals and families once a month at ten different sites throughout San Diego County. In partnership with capitation agent, Neighborhood Healthcare, SDG&E attends various food distribution sites and distributes assistance program information. Though distributions are open to everyone, most customers attending the events are qualified for the customer assistance programs based on income. There were approximately 300 people in attendance.

Lighting Exchange

CARE and LIEE information was distributed at two of the general energy efficiency program's Lighting Exchange events in the month of July. There were over 500 customers in attendance at both events.

Senior Outreach

The CARE, LIEE and Medical Baseline programs were discussed with tenants of a senior citizen's complex called Towne Center Manor in Chula Vista on July 28. Sixteen seniors were in attendance.

Capitation Contractors

SDG&E leverages the resources of community-based organizations and agencies called Capitation Contractors to enroll customers in the CARE and LIEE programs. These organizations leverage existing relationships with lowincome clients to extend CARE and LIEE program benefits as part of their total assistance offering. As an incentive, SDG&E pays Capitation Contractors a fee for each enrollment generated.

In an effort to maintain relationships with these organizations and keep the LIEE and CARE programs top of mind, SDG&E visits agency sites each

week. In July, SDG&E made 243 visits to 65 different agencies, which resulted in 434 CARE enrollments and 52 LIEE leads.

• 2-1-1 San Diego

2-1-1 San Diego is a community disaster, health and human services center and resource providing information and referrals to households that need assistance. SDG&E leverages the resources of 2-1-1 San Diego to promote CARE, LIEE and Medical Baseline programs.

Through referrals in July, 2-1-1 provided SDG&E with 149 CARE enrollments, 12 LIEE program leads and 25 Medical Baseline program applications.

• Other Integration and Leveraging Efforts

Integration with SDG&E Branch Payment Offices

Branch payment offices are visited by Customer Assistance staff weekly to encourage cross-promotion of the CARE and LIEE programs to customers making payments in person. In July, 822 CARE applications and 68 LIEE applications were collected by branch offices representatives.

Leveraging with Local Government

In July, SDG&E representatives from both the Customer Assistance department and the Public Affairs group met with three different groups to discuss leveraging low-income clientele: the County of San Diego, San Diego County Apartment Association and San Diego Housing Commission. Each group has unique access to different low-income customer segments that SDG&E is trying to educate about the available assistance programs. SDG&E is currently working on a leveraging plan.

Mass Media – On July 26, 30-second English and Spanish TV ads began airing on 20 different network and cable channels. Cable stations include AMC, Discovery Health,

Family, Hallmark, TLC, TRU, Channel 4, Univision and Televisa. The TV ads promote both CARE and LIEE and will air for six weeks. In addition, 15-second TV ads were produced, one focusing on CARE and one focusing on LIEE. These ads will start rotating into the schedule in two weeks.

1.4 Leveraging Success Evaluation, Including CSD

1.4.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the results in terms of new enrollments?

SDG&E continues to look for new leveraging opportunities with CSD. However, there is nothing additional to report for the month of July.

1.5. Workforce Education & Training

1.5.1 Please summarize efforts to improve and expand LIEE workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

There is no additional information to report this month regarding SDG&E efforts to improve and expand LIEE workforce education and training (WE&T).

[Remainder of page intentionally left blank]

2. CARE Executive Summary

2.1. CARE Program Summary

2.1.1. Please provide CARE program summary costs.

CARE Budget Categories	Authorized Budget	Actual Expenses to Date	% of Budget Spent
Outreach	\$1,611,634	\$697,630	43%
Proc., Certification and Verification	\$222,967	\$107,545	48%
Information Tech./Programming	\$481,841	\$133,414	28%
Pilots	N/A	N/A	N/A
Measurement and Evaluation	\$4,160	\$0	0%
Regulatory Compliance	\$190,205	\$87,411	46%
General Administration	\$410,096	\$262,666	64%
CPUC Energy Division Staff	\$102,900	\$24,818	24%
Cooling Centers	N/A	N/A	N/A
Total Expenses	\$3,023,803	\$1,313,484	43%
Subsidies and Benefits	\$48,492,992	\$30,992,698	64%
Total Program Costs and Discounts	\$51,516,795	\$32,306,182	63%

2.1.2 Please provide the CARE program penetration rate to date

CARE Penetration										
Participants Enrolled	Participants Enrolled Eligible Participants Penetration rate									
281,920	352,488	80%								

SDG&E saw an increase in total CARE participation from 273,780 to 281,920 in July and an increase in the penetration rate from 78% to 80%.

2.2. Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Outreach see section 1.3.2)

Direct marketing - In July, direct marketing efforts included automated outbound calling and door-to-door canvassing. The LIEE program is cross-promoted through these tactics wherever possible.

Automated Outbound Calling

In July, SDG&E conducted a phone campaign, contacting over 300,000 households about the CARE program through automated outbound calls. The calls were made to households that fall within PRIZM codes reflecting higher incomes. However, through analysis of the low-income population, SDG&E identified 25% of its current CARE participants residing in these higher income PRIZM codes. Therefore, SDG&E made the decision that these PRIZM codes were viable targets for CARE communications. Over the course of a four-day calling campaign, SDG&E was able to enroll 8,098 customers in the CARE program. Additional phone campaigns will be directed to these customer groups throughout the remainder of 2010.

Door-to-Door Canvassing

SDG&E's door-to-door canvassing contractors, Energy Save and Quallight, contacted 10,094 low-income homes in July. They generated 775 applications and converted 589 of these applications into enrollments.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SDG&E representatives or capitation agencies attend community events where they disseminate information on customer assistance programs and assist with customer enrollment. SDG&E's participation in 17 community events in July, which resulted in 91 CARE and 37 LIEE applications:

2.3 CARE Recertification Complaints

There were no recertification complaints in July.

3. Appendix: LIEE Tables and CARE Tables

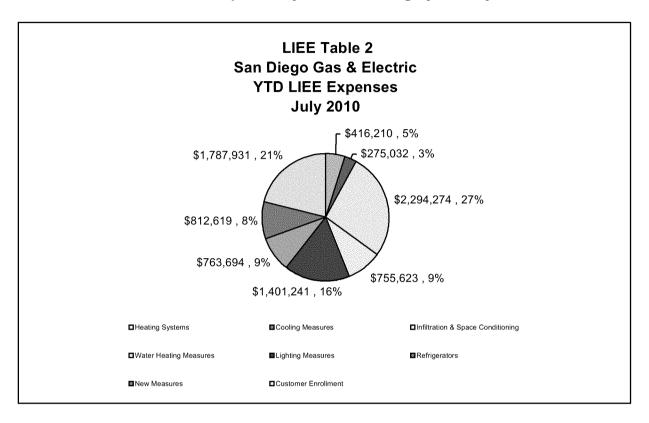
LIEE- Table 1- LIEE Program Expenses

- LIEE- Table 2- LIEE Expenses & Energy Savings by Measures Installed
- LIEE- Table 3- LIEE Average Bill Savings per Treated Home
- LIEE- Table 4- LIEE Homes Treated
- LIEE- Table 5- LIEE Customer Summary
- LIEE- Table 6- LIEE Expenditures for Pilots and Studies
- LIEE- Table 7- Whole Neighborhood Approach
- CARE- Table 1- CARE Overall Program Expenses
- CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration
- CARE- Table 3- CARE Verification
- CARE- Table 4- Self Certification and Re-Certification
- CARE- Table 5- Enrollment by County
- CARE- Table 6- Recertification Results
- CARE- Table 7- Capitation Contractors
- CARE- Table 8- Participants as of Month End

Attachment

	A		В		С		D		E		F		G		Н		1		J	К	L	М
1									LIEE	Та	ble 1 - LIEE	Pr	rogram Exp	ens	ies					I		
2										S	San Diego G	as	& Electric									
3											July	20	10									
4			A	uth	orized Budg	et			Curr	ent	Month Expe	nse	s		Yea	r-To-	-Date Expen	ses		% of Bud	get Spent Yea	r-To-Date
	LIEE Program:		Electric		Gas		Total		Electric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total
6	Energy Efficiency																					
7	- Gas Appliances	\$	-	\$		\$	2,317,927			\$	145,503	\$	145,503	\$		\$	1,029,370	\$	1,029,370	0%	44%	44%
8	- Electric Appliances	\$	8,190,025	\$	-	\$	8,190,025	\$	264,471	\$		\$	264,471	\$	2,386,528	\$		\$	2,386,528	29%	0%	29%
9	- Weatherization	\$	-	\$	4,198,133	\$	4,198,133	\$	-	\$	319,903	\$	319,903	\$	-	\$	3,303,174	\$	3,303,174	0%	79%	79%
	- Outreach and	\$	974,610	\$	974,610	\$	1,949,220	\$	144,417	\$	144,417	\$	288,834	\$	778,756	\$	778,805	\$	1,557,561			
10	Assessment - In Home Energy	\$	593,531	\$	593,531	\$	1,187,062	¢	21,119	\$	21,119	¢	42,238	¢	115.140	\$	115,140	¢	230,280	80%	80%	80%
11	Education	Ŷ	595,551	φ	595,551	φ	1,107,002	φ	21,119	φ	21,119	φ	42,230	φ	115,140	φ	115,140	φ	230,280	19%	19%	19%
12	- Education Workshops	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
13		\$	77,731	\$	77,731	\$	155,462	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
14	- Cool Centers	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	ENERGY EFFICIENCY																			0,0	070	0,0
15	TOTAL	\$	9,835,897	\$	8,161,932	\$	17,997,829	\$	430,007	\$	630,942	\$	1,060,949	\$	3,280,424	\$	5,226,489	\$	8,506,913	33%	64%	47%
16					. Topological and			S. (19)	0												- ann ann ann an a'	- Parting and a second second
17	Training Center	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	Inspections	\$	30,411	\$	30,411	\$	60,821	\$	2,894	\$	2,894	\$	5,788	\$	16,824	\$	16,824	\$	33,648	55%	55%	55%
19	Marketing	\$	409,719	\$	409,719	\$	819,437	\$	24,371	\$	24,370	\$	48,741	\$	105,080	\$	105,079	\$	210,159	26%	26%	26%
20	M&E Studies	\$	42,042	\$	42,042	\$	84,084	\$	1,320	\$	1,320	\$	2,640	\$	(8,515)	\$	(8,515)	\$	(17,030)	-20%	-20%	-20%
21	Regulatory Compliance	\$	139,362	\$	139,362	\$	278,723	\$	4,979	\$	4,979	\$	9,958	\$	43,920	\$	43,920		87,840	32%	32%	32%
	General Administration	\$	949,084	\$	949,084	\$	1,898,167	\$	58,852	\$	58,852	\$	117,704	\$	424,099	\$	424,048		848,147	45%	45%	45%
	CPUC Energy Division	\$	22,474	\$	22,474	\$	44,947	\$	-	\$	-	\$	-	\$	4,606	\$	4,606		9,212	20%	20%	20%
24		200	Steeren of the second states					200	donononological a			500	0.0003500500506			- 1999-00	.,		.,			/0
F.	TOTAL PROGRAM					-2009-1																
25	COSTS	\$	11,428,987	\$	9,755,022	\$	21,184,008	\$	522,423	\$	723,357	\$	1,245,780	\$	3,866,438	\$	5,812,451	\$	9,678,889	34%	60%	46%
26										ded	Outside of				get							
27	Indirect Costs							\$	37,677	\$	39,092	\$	76,769	\$	247,243	\$	261,859	\$	509,102			
28																						
29	NGAT Costs									\$	28,600	\$	28,600			\$	192,349	\$	192,349		sound have been a service of the ser	
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10 Duck Sealing			Home	9,443	104,640	-	22,932	\$ 1,864,717	22%			
19 Water Heating Measures Income			Home	290	41,737	-	-		0%			
19 Water Heater Replacement - Gas Each 43 - - \$ \$ 39,900 0% 21 Water Heater Replacement - Clectric Each 0 - - \$ \$ 9,900 0% 21 Water Heater Replacement - Clectric Each 0 - - \$ 0% 21 Tankless Water Heater - Clectric Each 0 - - \$ 0% 23 CPLs Each 6,01 384,000 12 \$ 442,346 5% 26 Interior Hard wired CPL fixtures Each 5,216 990,000 10 - \$ 494,646 6% 28 Torchiner Each 1,009 751,477 127 \$ 763,694 9% 39 Refrigerators - Scondary Each 2 0 - - \$ 0% 39 Rod Pumps - - \$ 0% - 0% 0% - - <td></td> <td></td> <td>Home</td> <td>408</td> <td>42,921</td> <td>19</td> <td>14,693</td> <td>\$ 390,210</td> <td>5%</td>			Home	408	42,921	19	14,693	\$ 390,210	5%			
20 Water Heater Replacement - Gas Each 4.3 - - \$ \$ 0% 21 Tarkiness Water Heater - Glostric Each 0 - - \$ 0% 21 Tarkiness Water Heater - Glostric Each 0 - - \$ 0% 21 Tarkiness Water Heater - Glostric Each 0 - - \$ 0% 22 Father Mark Heater - Electric Each 6.001 384,000 12 5 47.24 4% 28 Tertoric Plant Ward CFL fixtures Each 1.000 17.168 - 5 86.925 1% 28 Refigerators 0 - - \$ 5.06 0% 29 Refigerators 0 - - \$ 0% 0% 39 Refigerators 0 - - \$ 0% 0% 30 Refigerators 0 - - \$ 0%			Home	10.000	00 051		100 670	\$ 716 602	00/			
21 Water Heater Replacement - Electric Each 0 - - S 0% 23 Tankless Water Heater - Casa Each 0 - - S 0% 23 Tankless Water Heater - Cleatric Each 0 - - S 0% 23 Tankless Water Heater - Electric Each 6.01 384 doop 2 77.422 4% 24 Interior Hard wired CPL futures Each 6.001 384 doop 12 5.442.348 5% 21 Torchiner Each 6.00 - - S 68.825 1% 21 Rotingerators Each 0 - - S 0% 9% 21 Rotingerators Each 0 - - S 0% 9% 21 Rotingerators Each 0 - - S 0% 9% 21 Station Hard Wind CPL Intrastow Each 0 -												
23 Tankins Water Heater - Electric Each 0 - - - S 0% 23 CPLis Each 54,758 855,552 107 - \$ 44% 26 Interior Hard wired CPL fixtures Each 16,000 12 - \$ 442,248 5% 27 Extention Hard wired CPL fixtures Each 1,600 17,168 - \$ 8 66,852 11% 28 Refrigerators -Primary Each 1,000 751,477 127 - \$ 753,694 9% 39 Refrigerators -Secondary Each 0 - - - \$ - 0% 29 Pool Pumps Each 0 - - - 0% - 0% - 0% - 0% 0 - 0% 0 - - - 0% 0% 0% 0 - - 5 0% 0% 0%<					-		-					
22 Lighting Measures and												
25 CFLs Each 54,756 85552 107 - \$ 377,422 4% 20 Interior Hard wired CFL futures Each 16001 34,000 12 - \$ 442,348 5% 21 Extrinor Hard wired CFL futures Each 16,001 37,168 - - \$ 464,646 6% 23 Rafrigerators -Primary Each 0 - - - \$ 763,664 9% 23 Pool Pumps Each 0 - - - \$ 0% 23 Pool Pumps Each 0 - - - \$ 0% 34 New Measures 5 0.0% - - \$ 307,341 4% 35 Forced Air Unit Standing Plot Change Out Each 5,489 - - \$ 51,370 0% 38 Microwave Each 20,422 95,635 - \$ 81,730 0% 31 High Efficiency Cloines Washer Each 0			Each	0	-	-	-	\$ -	0%			
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20 Refrigerators and and <t< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td>-</td><td></td><td></td></t<>						-	-					
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38 Microwave Each 39.7 38.376 - 1.014 \$ 35.730 0% 39 Thermostatic Shower Valve Each 3.224 42.693 9 28.628 \$ 189.180 2% 40 LED Night Lights Each 28.022 95.635 - - \$ 87.393 1% 41 Occupancy Sensor 0 - - \$ - \$ - \$ - \$ - 0% 42 Pitots 0 - - - \$ - 0% 43 AC Tune-up Central Home 0 - - - \$ - 0% 43 Celling Fans Each 0 - - - \$ - 0% 46 In-Home Display Each 0 - - - \$ - 0% 48 Forced Air Unit Each 0 - - - \$ - 0% 50 Hold Efficiency Clothes Washer 0 - - - \$ - 0% 51 Coutrack & Assessment </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>												
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56 Total Savings/Expenditures 3,492,631 326 177,238 \$ 8,506,623 100% 57 Homes Weatherized Home 10,165 100%												
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58 Homes Weatherized Home 10,165 59		i otal Savings/Expenditures			3,492,631	326	177,238	\$ 8,506,623	100%			
59 60 Homes Treated 61 - Single Family Homes Treated Home 62 - Multi-family Homes Treated Home 6,280 63 - Mobile Homes Treated Home 6,280 63 - Nobile Homes Treated Home 6,280 64 - Total Number of Homes Treated Home 11,311 65 # Eligible Homes to be Treated for PY ² Home 20,384 66 % OF Homes Treated % 55% 67 68 - Total Master-Metered Homes Treated Home 68 - Total Master-Metered Homes Treated Home 57 69 ¹ Energy savings is based on the 2005 Load Impact Evaluation. - 70 ² Based on Attachment H of D0811031 - 71 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjstments.		Homes Weatherized	Home	10,165								
61 - Single Family Homes Treated Home 4,405 62 - Multi-family Homes Treated Home 6,280 63 - Mobile Homes Treated Home 626 64 - Total Number of Homes Treated Home 11,311 65 # Eligible Homes to be Treated for PY ² Home 20,384 66 % OF Homes Treated % 55% 67 68 - Total Master-Metered Homes Treated Home 57 68 - Total Master-Metered Homes Treated Home 57 69 ¹ Energy savings is based on the 2005 Load Impact Evaluation.												
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63 - Mobile Homes Treated Home 626 64 - Total Number of Homes Treated Home 11,311 65 # Eligible Homes to be Treated for PY ² Home 20,384 66 % OF Homes Treated % 55% 67		,										
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65 # Eligible Homes to be Treated for PY ² Home 20,384 66 % OF Homes Treated % 55% 67 68 - Total Master-Metered Homes Treated Home 57 69 ¹ Energy savings is based on the 2005 Load Impact Evaluation. 57 70 ² Based on Attachment H of D0811031 71 71 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjstments.					1							
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68 - Total Master-Metered Homes Treated Home 57 69 ¹ Energy savings is based on the 2005 Load Impact Evaluation. 70 ² Based on Attachment H of D0811031 71 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjstments.		-	%		1							
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70 ² Based on Attachment H of D0811031 71 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD a dj stments.					l							
71 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjstments.			ct Evaluation	1.								



PIE CHART 1- Expenses by Measures Category For July 2010

	A	В									
1	LIEE Table 3 - Average Bill Savings per Treated Home San Diego Gas & Electric July 2010										
2	Year-to-date Installation	s - Expensed									
3											
4	Annual kWh Savings	3,492,631									
5	Annual Therm Savings	177,238									
6	Lifecycle kWh Savings	31,187,207									
7	Lifecycle Therm Savings	1,832,801									
8	Current kWh Rate	\$ 0.13									
9	Current Therm Rate	\$ 1.09									
10	Number of Treated Homes	11,311									
11	Average 1st Year Bill Savings / Treated Home 56.69										
12	Average Lifecycle Bill Savings / Treated Home	441.36									
13	•••••••••••••••••••••••••••••••••••••••	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	В	С	D	E	F	G							
1		LIEE Table 4 - LIEE Homes Treated San Diego Gas & Electric July 2010												
2	County	E	igible Custome	rs	Homes	Treated Year-T	o-Date							
3		Rural	Urban	Total	Rural	Urban	Total							
4	Orange County	0	15,734	15,734	0	35	35							
5	San Diego	17,769	319,704	337,472	446	10,830	11,276							
6														
7	Total	17,769	335,437	353,206	446	10,865	11,311							
	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.													

	А	В	С	D	Е	F	G	Н	1	J	K	L	М	N	0	Р	Q
						LIEE	Table	5 - LII	EE C	Custome	er Sumr	narv					
										as & Ele		,					
1		July 2010															
2			Gas & El	ectric			Gas On	ly			Elect	tric Only			Tot	al	,
3		# of YTD				# of				# of				# of YTD			
		Homes				YTD				YTD				Homes			
4	Month	Treated	Therm	kWh	kW	Homes	Therm	kWh	kW	Homes	Therm	kWh	kW	Treated	Therm	kWh	kW
5	Jan-10	346	226	110,316	17	0	0	0	0	8	0	2,473	0	354	226	112,789	17
6	Feb-10																
7	Mar-10	2,947	65,509	1,096,160	96	0	0	0	0	101	0	82,885	12	3,048	65,509	1,179,045	108
8	Apr-10	4,258	88,651	1,439,108	123	0	0	0	0	150	0	108,832	16	4,408	88,651	1,547,941	139
9	May-10	7,445	128,515	2,236,684	194	0	0	0	0	256	0	181,853	27	7,701	128,515	2,418,537	220
10	Jun-10	8,949	159,116	2,877,286	254	0	0	0	0	300	0	231,524	34	9,249	159,116	3,108,809	288
11	Jul-10	10,907	177,238	3,225,528	287	0	0	0	0	404	0	267,103	39	11,311	177,238	3,492,631	326
12	Aug-10																
13	Sep-10																
14	Oct-10																
15	Nov-10																
16	Dec-10																
	Figures fo	r each mont	th are YTD. I	December res	sults sh	ould appr	oximate	calen	dar y	/ear resul	ts. Ther	ms and kWh	saving	s are annu	al figures. To	otal Energy In	npacts
17	for all fuel	types shoul	d equal YTD	energy impa	cts that	are repor	ted evei	ry mor	nth T	able 2L.							
18	for all fuel types should equal YTD energy impacts that are reported every month Table 2L. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																

18 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E		F		G		Н		1		J	K	L	М
1				LIEE Ta	ble 6 -	· Exp	enditures f	or F	Pilots ar	nd S	Studies							
2					S	ian D	iego Gas &		ectric									
3		-					July 2010											
4			rized 3-Year	•			nt Month Ex	•			Expense			uary			-Year Budg	
5		Electric	Gas	Total	Elect	tric	Gas		Total	E	lectric		Gas		Total	Electric	Gas	Total
6	Pilots:											_		-				
7	In Home Display	\$ 81,570	\$ 81,570	\$ 163,140	\$	-	\$-	\$	-	\$	6,456	\$	6,456	\$	12,912	8%	8%	8%
8	Programmable Thermostat	\$ 120,910	\$ 120,910	\$ 241,820	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	WE&T Pilot	\$ 11,343	\$ 11,343	\$ 22,686	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
10 11								-		_								
12																		
13																		
14	Total Pilots	\$ 213,823	\$ 213,823	\$ 427,646	\$	-	\$ -	\$	-	\$	6,456	\$	6,456	\$	12,912	3%	3%	3%
15																		
16	Studies:																	
17	Non-Energy Benefits	\$ 15,000	\$ 15,000	\$ 30,000	\$	-	\$-	\$	-	\$	2,094	\$	2,094	\$	4,188	14%	14%	14%
18	Process Evaluation	\$ 18,750	\$ 18,750	\$ 37,500	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
19	Impact Evaluation ¹	\$ 45,000	\$ 45,000	\$ 90,000	\$1,	320	\$ 1,320	\$	2,640	\$	4,052	\$	4,052	\$	8,104	9%	9%	9%
20	Refigerator Degradation	\$ 33,334	\$ 33,333	\$ 66,667	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
21		\$-	\$-	\$-	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
22		\$-	\$-	\$-	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
23																		
	Total Studies	\$ 112,084	\$ 112,083	\$ 224,167	\$1,	320	\$ 1,320	\$	2,640	\$	6,146	\$	6,146	\$	12,292	5%	5%	5%
25																		
26	¹ Budget funds are carried over from the 2007-2008 LIEE Funding Cycle																	

	Α	В	С	D	E
1		LI	EE Table 7		
2		Whole Neig	hborhood Approa	ach	
3		San Dieg	o Gas & Electric		
4			July 2010		
5	Α	В	C	D	E
	Neighborhood (County,				Target to
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
6	Targeted ^[1]	Customers ^[2]	Eligible ^[3]	2002-2009	Year ^[4]
	91910-34	495			
	91910-36	228	126		
	91911-17	601	333	237	32
	91911-52	364	135	67	91
	91914-35	72	1	4	7
	91932-16	361	203	153	154
	91932-23	469	235	193	
	92105-28	605	428	395	
	91941-76	464	167	162	170
	91942-74	368	167	6	
	91942-75	83	38	0	6
18	91950-26	286	160	99	103
19	91950-28	233	147	27	44
20	91950-29	115	70	55	68
21	91950-50	321	172	177	189
22	91950-68	332	190	84	135
	91950-69	370	259	179	
	91977-25	302	98	66	
	91977-39	148	71	136	
	91977-66	138	68	48	
	92019-30	495	165	102	
	92019-32	151	42	16	
	92020-33	403	151	71	90
	92020-34	248	95		2
	92020-38	259	142	64	75
	92020-39	188	104		
	92020-40	501	315		4
	92020-44	180			
	92020-47	414			
	92020-48	526			
	92020-49	432			
	92020-60	64			
	92020-65	384 537		173 0	
	92020-76 92020-89	537	251 22		
	92020-89 92021-29	410			
	92021-29 92021-45	410			
	92021-45 92021-46	459		71	
	92021-46	493	207		
	92021-47	751	357	234	
	92021-48	545			
	92021-54	476			

	А	В	С	D	E
1		LI	EE Table 7		
2		Whole Neig	hborhood Approa	ach	
3		San Dieg	o Gas & Electric		
4			July 2010		
5	Α	В	C	D	E
	Neighborhood (County,				Target to
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
6	Targeted ^[1]	Customers ^[2]	Eligible ^[3]	2002-2009	Year ^[4]
	92021-64	284	155	125	
	92021-68	552	319	419	
	92021-69	414	252	194	15
	92021-70	471	265	211	220
	92021-80	79	45	55	
	92021-85	443	212	183	
	92025-20	317	199	185	
	92025-29	377	292	219	
	92025-32	417	226	204	211
	92025-39	411	148	89	
59	92025-57	351	178	141	151
60	92026-30	339	172	167	201
61	92027-26	243	106	178	188
62	92027-33	504	264	303	3
63	92027-34	500	226	121	131
64	92027-38	265	99	140	147
65	92028-23	326	151	81	82
	92028-28	380	180	70	
	92028-40	520	286	206	
	92028-47	64	40	23	
	92040-20	504	147	123	
	92054-31	345	201	81	84
	92054-32	395	249	224	225
	92054-44	331	120	35	
	92057-43	98	28	37	52
	92065-52	272	100	105	
	92083-35	447	255	161	164
	92083-36	60			
	92083-51	334			
	92083-62	263			
	92083-80	330		56	
	92084-35	595		92	
	92084-41	338			
	92084-50	450		214	
	92103-40	124			
	92104-27	519		85	
	92104-56	306		24	
	92104-64	149 578		15 247	
	92105-46	423			248
	92105-58				
	92111-68	476		88	
90	92113-18	459	291	198	217

1	A	В	С	D	E
4			9		L
1		LII	EE Table 7		
2		Whole Neig	hborhood Approa	ach	
3		San Dieg	jo Gas & Electric		
4		J	luly 2010		
5	Α	В	С	D	E
1	Neighborhood (County,				Target to
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
6	Targeted ^[1]	Customers ^[2]	Eligible ^[3]	2002-2009	Year ^[4]
	92113-29	333		182	198
92 9	92113-37	302	230	202	207
93 9	92113-43	368	259	212	214
94 9	92113-58	27	18	16	18
95 9	92116-19	636	169	43	1
96 9	92116-22	363	113	49	52
97 9	92116-24	518	192	74	76
98 9	92117-58	94	35	19	21
99 9	92117-59	211	57	9	4
100 9	92117-63	156	59	2	29
101 9	92117-64	322	117	3	1
102 9	92139-18	241	82	62	70
	92139-19	157	69		50
	92139-20	226		39	51
	92154-19	472	211	117	10
	92173-21	479	238	122	159
	92173-24	400	277	174	202
108 9	92173-28	492	291	41	52

109

 109

 110

 111

 [1] Neighborhood defined as zip+7 area (or zip+2).

 112

 [2] All active residential customers in zip+7.

 113

 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total

 114

 residential population in zip+7.

115 [4] Total units treated 2002-2010 year-to-date.

	A		В		С		D	E		F	G	3		Н		1	J	J	К	Т	L	М
1					1			CARE Table	1 -	CARE Pro			es								i	
2								San	Die	ego Gas & I July 2010	Electric	C										
4			Α	uthc	orized Budge	ət		Curre	ent	Month Expe	nses			Year	-To-Da	ate Expen	ses		% of Bud	lget	Spent Yea	ir-To-Date
5	CARE Program:		Electric		Gas		Total	Electric		Gas	То	tal	I	Electric	Ģ	as	To	tal	Electric		Gas	Total
6	Outreach [1]		\$1,160,376		\$451,258		\$1,611,634	\$119,183		\$33,616	\$1	52,799		\$550,695	ç	6146,935	\$0	697,630	47%	6	33%	43%
	Automatic Enrollment		\$0		\$0		\$0	\$0		\$0		\$0		\$0		\$0		\$0	0%	6	0%	0%
8	Processing/ Certification/Verification		\$160,536		\$62,431		\$222,967	\$15,266		\$4,306	¢	519,572		\$85,042		\$22,503	¢	107,545	53%	(36%	48%
	Information Technology /																					
	Programming	0.5318.	\$346,926	1115244	\$134,915		\$481,841	\$11,650		\$3,286	\$	\$14,936		\$105,072		\$28,342	\$	133,414	30%	6	21%	28%
10 11	Pilots																					
11	- Pilot SB 580	\$	_	\$	-	\$	_	\$-	\$	_	\$	_	\$	_	\$	_	\$	_	0%	<u>(</u>	0%	0%
13	- Pilot	\$	-	\$	-	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	-	0%	0%
14	- Pilot	\$	-	\$	-	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	-	0%	0%
15	Total Pilots	\$	-	\$	-	\$	-	\$-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	6	0%	0%
16																						
17	Measurement & Evaluation ^[2]	\$	2,995	\$	1,165	\$	4,160	\$0		\$0		\$0		\$0		\$0		\$0	0%	6	0%	0%
18	Regulatory Compliance	\$	136,948	\$	53,257	\$	190,205	\$8,816		\$2,487	\$	611,303		\$69,184		\$18,227		\$87,411	51%	6	34%	46%
	General Administration	\$	295,269	\$	114,827	\$	410,096	\$32,116		\$9,058	\$	641,174		\$207,616		\$55,050	\$2	262,666	70%	_	48%	64%
20	CPUC Energy Division	\$	74,088	\$	28,812	\$	102,900	\$0		\$0		\$0		\$19,686		\$5,132	Ş	\$24,818	27%	6	18%	24%
21	SUBTOTAL MANAGEMENT															1						
22	COSTS	\$	2,177,138	\$	846,665	\$	3,023,803	\$187,031		\$52,753	\$2	239,784		\$1,037,295	9	\$276,189	\$1.3	313,484	48%	6	33%	43%
23										. ,				· / /								
24	CARE Rate Discount	\$	34,914,954	\$	13,578,038	\$	48,492,992	\$3,383,531		\$719,883	\$4,1	103,414	\$	22,976,657	\$8	,016,041	\$ 30,9	992,698	66%	6	59%	64%
	Service Establishment Charge			<u>^</u>		<u>^</u>							<u>^</u>		<u>^</u>		•					
	Discount	\$	-	\$	-	\$	-	\$0	S. 1922.	\$0		\$0	\$	-	\$	-	\$	-	0%	ó	0%	0%
26	TOTAL PROGRAM COSTS &																					
27	CUSTOMER DISCOUNTS	\$	37,092,092	\$	14,424,703	\$	51,516,795	\$3,570,562		\$772,636	\$4,3	343,198	\$	24,013,952	\$8	,292,230	\$ 32,3	306,182	65%	6	57%	63%
28									÷													
29	Other CARE Rate Benefits													 				3				
30	DWR Bond Charge Exemption							\$567,890			\$5	567,890	\$	3,919,662			\$3,9	919,662				
31	CARE PPP Exemption							\$196,280		\$86,134	\$2	282,414	\$	1,360,086	5	\$964,605	\$2,	324,691				
	California Solar Initiative																					
	Exemption ^[3]							\$174,036				174,036		1,199,488				199,488				
33	kWh Surcharge Exemption TOTAL - OTHER CARE RATE							\$1,146,933			\$1,1	146,933	\$	8,792,220			\$8,	792,220				
34	BENEFITS							\$2,085,139		\$86,134	\$2,1	171,273	\$	15,271,456	\$	964,605	\$16,2	236,061				
35	26																					
36 37	Indirect Costs							\$46,599		\$13,143	\$	\$59,742	\$	300,241	\$	79,522	\$ 3	379,763				
38	^[1] Outreach includes costs associated	d with	h Capitation Fe	ees, (Other Outreac	h an	d Mass Media															

38 ^[1] Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
 39 ^[2] There are no Measurement & Evaluation expenses for April 2009.
 40 ^[3] Based on CPUC D.08-12-004, SDG&E is to temporarily suspend 2009 CSI collections from ratepayers as the program is adequately funded to support 2009 incentive payments for those who participate in the program.
 41 Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.

	A	В	С	D	E	F	G	н	I	J	К	L	М	N	0	P	Q	R
1							CARE Table 2	Enrollment	, Recertificat	ion, Attrit	ion, & Penetratio	n						
2								San D	iego Gas & E	lectric								
3									July 2010									
4						1	Gross Enroliment	at						Enro	oliment			í
5				Auto	matic Enrollment							Total			Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2010	Utility ¹	Utility ²	Leveraging ³	One-e-App ⁴	SB580	(B+C+D+E+F)	Capitation	Sources ⁵	(G+H+I)	Recertification	(J+K)	(Drop Offs)	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7 Ja	nuary	0	160	37	0	0	197	455	4,036	4,688	4,196	8,884	3,958	4,926	730	270,247	351,297	76.9%
8 Fe	bruary	0	265	0	0	0	265	307	5,198	5,770	5,103	10,873	4,860	6,013	910	271,157	351,297	77.2%
9 Ma	arch	0	260	0	0	0	260	396	5,785	6,441	5,633	12,074	7,143	4,931	-702	270,455	351,297	77.0%
10 Ap	linc	0	206	0	0	0	206	564	5,818	6,588	8,947	15,535	4,780	10,755	1,808	272,263	352,177	77.3%
11 Ma	зу	0	281	0	0	0	281	541	5,332	6,154	5,855	12,009	4,968	7,041	1,186	273,449	352,177	77.6%
12 Ju		0	261	0	0	0	261	452	5,908	6,621	6,135	12,756	6,290	6,466	331	273,780	352,177	77.7%
13 Ju		0	180	0	0	0	180	434	12,294	12,908	5,139	18,047	4,768	13,279	8,140	281,920	352,488	80.0%
14 AL																		(
	ptember																	L
	ctober																	
	ovember																	1
18 De	ecember																	1
19	Total for 2010	0	1,613	37	0	0	1,650	3,149	44,371	49,170	41,008	90,178	36,767	53,411	12,403			

 19
 Total for 2010
 v1
 v2
 v2

 v2</t

	А	В	С	D	E	F	G	Н	1
1			CARE T	able 3 - Standa	ard Random Ve	erification Resu	Ilts		
2				San Die	ego Gas & Elect	tric			
3					July 2010				
4	2010	Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification ¹	% of Total Population Dropped
5	January	270,247	550	0.20%	369	21	390	70.91%	0.14%
÷	February	271,157	477	0.18%	328	13	341	71.49%	0.13%
7	March	270,455	654	0.24%	419	33	452	69.11%	0.17%
8	April	272,263	532	0.20%	258	41	299	56.20%	0.11%
	May	273,449	272	0.10%	118	12	130	47.79%	0.05%
10	June	273,780	530	0.19%	84	27	111	20.94%	0.04%
11	July	281,920	489	0.17%	0	1	1	0.20%	0.00%
12	August								
13	September								
14	October								
15	November								
16	December								
17	Total for 2010	281,920	3,504		1,576	148	1,724	49.20%	
18									
19	^[1] Verification results a	are tied to the mo	nth initiated. The	erefore, verificati	ion results may be	e pending due to	the time permitte	for a participant	to respond

20 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G								
1	CAF	RE Table 4 - C	ARE Self-Ce	rtification and	I Self-Rece	rtification Application	ons ¹								
2		San Diego Gas & Electric													
3		July 2010													
4		Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates								
5	Total	1,520,305	20,465	18,047	320	1,525	573								
6	Percentage		1.3%	88.2%	1.6%	7.5%	2.8%								
7															
8	¹ Includes sub-me	etered custome	ers.												

A	B	С	D	E	F	G	Н	1	J
			CARE Table	e 5 - Enrollme	ent by County	/			
			San D)iego Gas & I	Electric				
				July 2010					
	Es	timated Eligibl	е	То	tal Participants		Р	enetration Rate	•
County	Urban ¹	Rural ¹	Total	Urban	Rural	Total	Urban	Rural	Total
Orange County	15,654		15,654	11,802		11,802	66%		66%
San Diego	318,878	17,956	336,834	258,883	11,235	270,118	80%	59%	79%
Total	334,532	17,956	352,488	270,685	11,235	281,920	80.9%	62.6%	80.0%
Any required correction	s/adjustments ar	re reported her	ein and supers	ede results rep	ported in prior r	nonths and ma	ay reflect YTD	adjistments.	
	County Orange County San Diego Total	CountyUrban1Orange County15,654San Diego318,878Total334,532	Estimated EligiblCountyUrban1Rural1Orange County15,654San Diego318,87817,956Total334,53217,956	CARE Table San DCountyUrban1Rural1TotalOrange County15,65415,654San Diego318,87817,956Total334,53217,956Total334,53217,956	CARE Table 5 - Enrollme San Diego Gas & July 2010 Lestimated Eligible To County Urban ¹ Rural ¹ Total Urban Orange County 15,654 15,654 11,802 San Diego 318,878 17,956 336,834 258,883 Total 334,532 17,956 352,488 270,685	CARE Table 5 - Enrollment by County San Diego Gas & Electric July 2010 Estimated Eligible Total Participants County Urban1 Rural1 Total Urban Rural Orange County 15,654 15,654 11,802 11,235 San Diego 318,878 17,956 336,834 258,883 11,235 Total 334,532 17,956 352,488 270,685 11,235	CARE Table 5 - Enrollment by County San Diego Gas & Electric July 2010 Total Participants County Urban1 Rural1 Total Urban Rural Total Orange County 15,654 15,654 11,802 11,802 San Diego 318,878 17,956 336,834 258,883 11,235 270,118 Total 334,532 17,956 352,488 270,685 11,235 281,920	CARE Table 5 - Enrollment by County San Diego Gas & Electric July 2010 July 2010 County Urban ¹ Rural ¹ Total Urban Rural Total Urban County Urban ¹ Rural ¹ Total Urban Rural Total Urban Orange County 15,654 15,654 11,802 11,802 66% San Diego 318,878 17,956 336,834 258,883 11,235 270,118 80% Total 334,532 17,956 352,488 270,685 11,235 281,920 80.9%	CARE Table 5 - Enrollment by County San Diego Gas & Electric July 2010 County Penetration Rate County Urban1 Rural1 Total Urban Rural Total Urban Rural Orange County 15,654 15,654 11,802 11,802 66% 59%

	А	В	С	D	E	F	G	Н
1			CARE	Table 6 - Recei	rtification Resu	ilts		
2			:	San Diego Gas	& Electric			
3				July 20)10			
	2010	Total CARE Population	Participants Requested to Recertify	% of Population Total	Participants Recertified	Participants	Recertification Rate % (E/C)	% of Total Population Dropped (F/B)
4		270,247	4,622	1.71%	2,198	Dropped 2,087	47.56%	0.77%
	January February	271,157	4,022	1.53%	2,198	1,578	54.07%	0.77%
	March	270,455	3,798	1.40%	2,238	584	60.82%	0.38 %
	April	272,263	3,819	1.40%	2,221	1,440	58.16%	0.53%
	May	273,449	3,016	1.10%	1,624	1,176	53.85%	0.43%
	June	273,780	2,773	1.01%	900	405	32.46%	0.15%
	July	281,920	2,101	0.75%	69	0	3.28%	0.00%
	August	,	-					
	September							
14	October							
15	November							
16	December							
17	Any required correction	s/adjustments are i	reported herein an	d supersede resul	ts reported in prior	months and may i	reflect YTD adjistme	ents.

	A	В	С	D	Ē	F	G	Н
1	CARE Table 7 - Cap San Diego G			S				
3	July							
4			Contra	ctor Type		Ý	′ear-to-Dat	е
5	Contractor Name	Private	СВО	WMDVBE	LIHEAP	Rural	Urban	Total
	AARP - Tax Aid		х				0	0
	ACCESS TO INDEPENDENCE OF SAN DIEGO		Х				0	0
	AFEAFRICAN ALLIANCE		Х				0 47	0 47
	ALPHA KAPPA ALPHA HEAD START		х				5	5
	Alpha of San Diego		Х				0	0
	American Red Cross Bayside Community Center		X X				780 10	780 10
	Bayside Community Center Barrio Station		^				0	0
15	BOYS AND GIRLS CLUBS		Х				0	0
	CAMPESINOS UNIDOS, INC		X		Х		299	299
	CASA FAMILIAR Catholic Charities		X X				4 69	4 69
	CHICANO FEDERATION		X	1			6	6
	CHINESE SERVICE CENTER OF SAN DIEGO		Х				12	12
			X X				24 2	24 2
	CITY HEIGHTS COMMUNITY DEVELOPMENT CORP CITY OF SAN DIEGO - Clairemont Community Center	+	X X	+			2	2
	COMMUNITY ACTION PARTNERSHIP - Orange County		X		Х		0	0
	Community Research Foundation		Х				2	2
	COMMUNITY RESOURCE CENTER Crisis House		x				0 32	0 32
	ELDER HELP OF SAN DIEGO 2009		X				32	32 1
	EPISCOPAL COMMUNITY SERVICES		X				6	6
_	Family Health Centers of San Diego		Х				22	22
	Foster Lift Harmonium		X X				17 6	17 6
	HEARTS AND HANDS TOGETHER		X				14	14
	HOME START 2009		X				25	25
	HORN OF AFRICA		X				4	4
	INTERNATIONAL RESCUE COMMITTEE Julian Pathways		X X				15 0	15 0
	KURISH HUMAN RIGHTS WATCH, INC						4	4
	LA MAESTRA FAMILY CLINIC 2009		Х				33	33
	LEGAL AID SOCIETY OF SAN DIEGO, INC.		X				1	1
	LUTHERAN SOCIAL SERVICES, INC MAAC PROJECT		X X		х		0 234	0 234
	MABUHAY ALLIANCE		~		~		204	2
	MID CITY CHRISTIAN SERVICES 2009		Х	Х			0	0
	MONTE VISTA HIGH SCHOOL COMMUNITY RESOURCE CENTER		X X				1	1
	MOUNTAIN HEALTH & COMMUNITY SERVICES, INC. Neighborhood Health Care	+	X	-			183	0 183
48	NEIGHBORHOOD HOUSE						17	17
	North County Community Services		Х				0	0
	North County Health Project North County Interfaith		X X				40 8	40 8
	North County Internation	1	X	1			9	9 9
53	REBUILDING TOGETHER SAN DIEGO		Х				15	15
	Salvation Army		X				7	7
	San Diego Food Bank San Diego State University		X X				2 831	2 831
	SAN DIEGO YOUTH & COMMUNITY SERVICES	1	X	1			0	0
58	San Ysidro Health Center		Х				254	254
	SAY SAN DIEGO		Х				15	15
	SCRIPPS HEALTH WIC SOUTH BAY COMMUNITY SERVICES		Х	+			54 10	54 10
	SOUTHERN CALIFORNIA TRIBAL CHAIRMEN'S ASSOCIATION	1	X	1			3	3
	TRINITY HOUSE						4	4
	Turning the Hearts		X X				0	0
	Veteran's Village Vista Community Clinic	+	X	+			1	1 8
	YMCA YOUTH AND FAMILY SERVICES						10	10
	Total Enrollments					0	3,148	3,148

	A	В	С	D	E	F	G	Н
1			CA	RE Table 8 - Particip	ants as of Mont	h-End		
2				San Diego Ga	s & Electric			
3				July 2	2010			
						Eligible		
4	2010	Gas and Electric	Gas Only	Electric Only	Total	Households	Penetration	% Change ¹
5	January	183,271	N/A	86,976	270,247	351,297	76.9%	-3.66%
6	February	183,775	N/A	87,382	271,157	351,297	77.2%	0.34%
7	March	183,159	N/A	87,296	270,455	351,297	77.0%	-0.26%
8	April	184,082	N/A	88,181	272,263	352,177	77.3%	0.42%
9	Мау	184,794	N/A	88,655	273,449	352,177	77.6%	0.44%
10	June	185,000	N/A	88,780	273,780	352,177	77.7%	0.12%
11	July	190,922	N/A	90,998	281,920	352,488	80.0%	2.88%
12	August							
13	September							
14	October							
15	November							
16	December							
17								
18	¹ Explain any month	nly variance of 5% or mor	re in the number of p	participants.				
19	Any required corre	ctions/adjustments are re	ported herein and s	unersede results repor	ted in prior months	and may reflect YTD a	diustments	
13	ray required cone	cuonaracjustments are re		superseue results repor		and may relieve i to a	ароннонко.	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JULY 2010** on all parties identified in Docket Nos. A.08-05-022, A.08-05-024, A.08-05-025 and A.08-05-026 by U.S. mail and electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s). Dated at San Diego, California, this 23rd day of August, 2010.

> /s/ JOEL DELLOSA Joel Dellosa