From: Brian.Prusnek@sce.com Sent: 9/15/2010 11:32:10 AM

To: Brown, Carol A. (carol.brown@cpuc.ca.gov); karl.meeusen@gov.ca.gov

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Cc: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7);

Lee Schavrien (lschavrien@semprautilities.com)

Bcc:

Subject: Wildfire Exec Summary

See below. Here is the exec summary that was handed out at the meeting.

Brian C. Prusnek Regulatory Affairs Manager Southern California Edison 415.929.5515 Office 415.405.6691 Mobile brian.prusnek@sce.com

----- Original Message -----From: Karyn Gansecki

Sent: 09/15/2010 11:29 AM PDT

To: Brian Prusnek Subject: Re: Urgent

Just got your note! (Copied from PDF)

Executive Summary

The Joint Amended Application of Southern California Edison Company (SCE), Pacific

Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and

Southern California Gas Company (SoCalGas) (collectively, the Utilities or individually,

the Utility), filed concurrently herewith (Amended Application), amends the Joint

Application for Authority to Establish a Wildfire Expense Balancing Account (WEBA)

to Record for Future Recovery Wildfire-Related Costs, A. 09-08-020 (2009 Application),

in order to address concerns raised in the Ruling of the Assigned Commissioner and

Administrative Law Judge Directing Applicants to Amend Application, filed

December 21, 2009 (ACR).

The California Public Utilities Commission (CPUC or Commission) should authorize the

Utilities (1) to establish a WEBA to record wildfire Claims and Defense

costs, and (2) to recover WEBA balances in retail rates.

- Although the insurance market has improved since the Utilities originally filed the

2009 Application, there is still a pressing need for a mechanism to recover uninsured wildfire costs. PG&E and SDG&E/SoCalGas each have approximately \$1 billion in wildfire insurance, and SCE expects to purchase no more than that

amount. Given the uncertainty and volatility in the insurance market, the Utilities

may not be able to obtain even this amount of insurance in the future.

Because a

large wildfire could easily result in claims far in excess of available insurance.

and multiple wildfires within one policy year may not be insured to the extent

insurance coverage was exhausted by a prior fire, the Utilities are exposed to the

risk of substantial uninsured claims.

The Commission should also authorize the Utilities (1) to establish a Wildfire Insurance

Premium Balancing Account (WIPBA) to record all increases or decreases from the

amounts adopted in the Utility's General Rate Case (GRC) in insurance premiums

attributable to coverage for wildfire-related claims; and (2) consolidate and recover

WIPBA balances annually.

Insurance costs have traditionally been recovered in rates, as have extraordinary costs

resulting from natural disasters. Uninsured wildfire costs should likewise be recoverable.

Commission-authorized funding only provides for wildfire liability coverage up to a

finite level. Such coverage, while large in comparison to the coverage obtained by most

other utilities throughout the United States, has at most been \$1.2 billion, which is less

than the potential claims from very large wildfires. To the extent insurance coverage is

insufficient to cover wildfire claims, the Commission needs to provide a different cost

recovery mechanism, as proposed in this application.

Wildfires are inevitable. And like other natural disasters, the magnitude of damage

depends on factors outside the Utilities' control, such as weather, demography, and local

fire-fighting capabilities. Because these costs are volatile and unpredictable, a balancing

account is a more appropriate way to address them than through forecasting

in the GRC.

The risk of fire is inherent in the provision of utility service and, unlike other businesses, the Utilities cannot limit their risk by withdrawing from fire-prone areas. Thus, wildfire costs are properly recoverable.

Inverse condemnation and strict liability claims can increase wildfire-related claims costs regardless of utility actions. Even if a utility is in full compliance with the Commission's safety regulations and there is no proof of negligence, when utility equipment or facilities start a fire, the utility faces the prospect of claims for all the ensuing damages. For a major wildfire, those claims can easily total billions of dollars.

Large uninsured wildfire costs could threaten the Utilities' financial integrity, contrary to the public interest.

The Utilities propose a mechanism under which they would retain the risk of a portion of

wildfire claims in excess of insurance: \$5 million for claims below \$1.2 billion, and 5%

for claims in excess of \$1.2 billion, up to specified caps. In exchange, the Utilities would

receive a revenue requirement to compensate them for this retained risk, and also would

be entitled to keep a portion of third-party recoveries. This mechanism would not only

preserve current Utility safety incentives, but would also create additional incentives for

the Utilities to mitigate their fire risk and vigorously defend wildfire-related claims.

The Utilities propose an annual consultative process to advise the Commission and other interested parties of their proposed insurance procurement plan and give such parties an opportunity for input.

From: Brian Prusnek/SCE/EIX

To: "Karyn Gansecki" < Karyn. Gansecki@sce.com>

Date: 09/15/2010 11:15 AM

Subject: Urgent

Please send me the Exec Summary of the wildfire application.

Henry passed it out in SoCal and Peevey wants everyone to have it here.

Thanks!!!

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