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September 17, 2010

**Advice 3065-G-B/3562-E-B**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Second Supplement: Compliance Advice Letter Implementing  
PG&E's 2010-2012 Energy Efficiency Portfolio Budget and  
Other Directives Pursuant to Decision 09-09-047**

Pacific Gas and Electric Company (PG&E) hereby submits its second supplemental compliance advice letter (AL) for its 2010-2012 Energy Efficiency (EE) Portfolio approved in (D.) 09-09-047 (EE Decision). As directed by Energy Division staff, this filing makes a minor revision to the forecasted energy savings presented in PG&E's first supplemental AL 3065-G-A/3562-E-A filed on June 30, 2010. Other than these minor changes, no further revisions have been made to AL 3065-G-A/3562-E-A. Therefore, PG&E requests timely approval of both AL 3065-G-A/3562-E-A and AL 3065-G-B/3562-E-B.

**Purpose**

This second supplemental AL increases the energy savings per unit value used for the Appliance Recycling Program savings in order to match the 2008 Database for Energy Efficiency Resources (DEER), as directed by Energy Division. The revision results in a minor change in forecasted energy savings for the Statewide Residential Program. This filing updates the annual forecasted energy savings shown on Table 10 of AL 3065-G-A/3562-E-A (p. 16) and updates the associated Portfolio Tables, Savings Workbooks and E3 Calculators filed in Attachment 5 of AL 3065-G-A/3562-E-A.

This filing also corrects the presentation of the incentive level approved in PG&E's Prescriptive Whole House Retrofit Program and Local Whole House Performance Program in AL 3087-G-A/3608-E-A on March 11, 2010, on Portfolio Table 4.2 to match the E3 calculator.

**Update to Annual Forecasted Energy Savings**

The change to the Appliance Recycling Program energy savings results in a minor change in PG&E's annual forecasted energy savings presented on Table

10 in AL 3065-G-A/3562-E-A (p. 16) filed June 30, 2010. Table 10 (Revised 9/17/10), below, shows the revised energy savings forecasted for 2010-2012 (with strike-through values shown from 6/30/10).

**TABLE 10 (REVISED 9/17/10)**  
**PG&E 2010 – 2012 ANNUAL FORECASTED SAVINGS**

Line No.		2010	2011	2012	2010-2012
1	Demand Reduction (MW)	241	285	316	841
		<del>239</del>	<del>283</del>	<del>314</del>	<del>836</del>
2	Energy Savings (GWh)	1,243	1,467	1,662	4,373
		<del>1,235</del>	<del>1,459</del>	<del>1,654</del>	<del>4,348</del>
3	Gas Savings (MMth)	17.6	20.0	27.8	65.4
				<del>27.9</del>	<del>65.5</del>

Note: Any changes to underlying energy savings assumptions as a result of Energy Division's review or other process will result in a revision to the forecasted accomplishments presented herein.

### **Revised Portfolio Tables**

In AL 3065-G-A/3562-E-A PG&E provided a summary of the Portfolio Tables, Budget and Savings Workbooks and E3 calculator files in Attachment 5. These files were made available electronically at PG&E's website, with a posting date of June 30, 2010. The increase in Appliance Recycling Program per unit savings, while minor, result in changes to the Residential Program energy savings, as well as total savings and benefits, that are presented throughout the Portfolio Tables, Savings Workbooks and E3 calculator files. Therefore, PG&E is making all of the electronic files available on its website with a posting date of September 17, 2010, superseding the files posted on June 30, 2010, even though not all files have been revised.

The only other change to the files posted on June 30, 2010, is that the incentive amount approved for the Whole House Program of \$30.1 million is now shown on Portfolio Table 4.2 as a "User Input Incentive" rather than "End User Rebate" consistent with the Res Input-Output E3 Program file.

In order to see which files have been revised as a result of this AL and which are unchanged from June 30, 2010, attached is a revised Attachment 5 that shows a "Revision Date" for each of the Portfolio Tables, Budget and Savings Workbooks and E3 calculator Input-Output files.

To access the electronic files:

- Go to <http://apps.pge.com/regulation/search.aspx?CaseID=828>
- Make sure the case selected is "Energy Efficiency 2009-2011 Portfolio"
- For Document Type select "Other Doc"
- For Party select "PGE"
- For Date select "09/17/2010"
- Then click "Search"

If you have any difficulties opening the files, please contact Patti Landry at [pxls@pge.com](mailto:pxls@pge.com).

### **Effective Date**

PG&E is requesting that this second supplemental advice letter be approved, along with AL 3065-G-A/3562-E-A, by **September 30, 2010**, which is 13 days from the filing date.

### **Protests**

Per the Energy Division's guidance, the protest period for this advice letter is waived.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.08-07-021 and R.09-11-014. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [ProcessOffice@cpuc.ca.gov](mailto:ProcessOffice@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

*Jane Yura - OB*

Vice President – Regulation and Rates

### **Attachments:**

Attachment 5 (revised 9/17/10): 2010-2012 EE Portfolio Tables

cc: Service Lists for A.08-07-021 and R.09-11-014

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas        
 PLC = Pipeline                      HEAT = Heat              WATER =  
 Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3065-G-B/3562-E-B

**Tier: 2**

Subject of AL: Second Supplement: Compliance Advice Letter Implementing PG&E's 2010-2012 Energy Efficiency Portfolio Budget and other Directives Pursuant to Decision 09-09-047

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-09-047

Does AL replace a withdrawn or rejected AL? No If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes    No

Requested effective date: September 30, 2010

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division  
Tariff Files, Room 4005  
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102  
jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company  
Attn: Jane K. Yura, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com**

**ADVICE 3065-G-B/3562-E-B**

**Attachment 5:  
2010-2012 EE Portfolio Supplemental  
Compliance Advice Letter Tables**

**Attachment 5 (revised 9/17/10)  
2010-2012 EE Portfolio Tables  
2nd Supplemental Compliance AL 3065-G-B/3562-E-B**

**All of the tables listed below are available electronically at:**

<http://apps.pge.com/regulation/search.aspx?CaseID=828>

Instructions for Accessing Files:

- Go to <http://apps.pge.com/regulation/search.aspx?CaseID=828>
- Make sure the case selected is “Energy Efficiency 2009-2011 Portfolio”
- For Document Type select “Other Doc”
- For Party select “PGE”
- For Date select “9/17/10”
- Then click “Search”

Attachment 5 has been revised to show a “Revision Date” for each of the Portfolio Tables, Budget and Savings Workbooks and E3 calculators to clarify which files were revised on September 17, 2010, as a result of this 2<sup>nd</sup> Supplemental AL and which are unchanged from those filed in the 1<sup>st</sup> Supplemental AL 3065-G-A/3562-E-A on June 30, 2010.

If you have any difficulties opening files, please contact Patti Landry at [pxls@pge.com](mailto:pxls@pge.com).

**Appendix A – Portfolio Tables**

<b>Table</b>	<b>Title</b>	<b>Revision Date</b>
Table 1.1	PG&E Projected Gross Annual Savings Impacts by Year	9/17/10
Table 1.2	PG&E 2010-2012 Total Projected Gross Portfolio Savings Impacts	9/17/10
Table 1.3	PG&E 2010-2012 Projected Savings Impacts of Resource Programs by Market Sector	9/17/10
Table 1.4	PG&E Total Portfolio Including 3P and Government Partnership Program Measure Grouping – Gross and Net Savings	9/17/10
Table 1.5	PG&E Partnership Measure Grouping – Gross and Net Savings	6/30/10
Table 1.6	PG&E Third Party Measure Grouping – Gross and Net Savings	6/30/10
Table 1.7	Total Resource Cost (TRC) – Gross	9/17/10
Table 1.7a	Total Resource Cost (TRC) – Net	9/17/10

**PG&E Advice 3065-G-B/3562-E-B**

<b>Table</b>	<b>Title</b>	<b>Revision Date</b>
Table 1.8	Program Administrator Cost (PAC) – Gross	9/17/10
Table 1.8a	Program Administrator Cost (PAC) – Net	9/17/10
Table 1.9	PG&E Program List	6/30/10
Table 2.1	PG&E Annual Electric Environmental Benefits – Current E3 Calculator CO2 Adder Values (Gross)	9/17/10
Table 2.1a	PG&E Annual Electric Environmental Benefits – Gross \$30/Tonne	9/17/10
Table 2.2	PG&E Annual Gas Environmental Benefits – Current E3 Calculator CO2 Adder Values (Gross)	9/17/10
Table 2.2a	PG&E Annual Gas Environmental Benefits – Gross \$30/Tonne	9/17/10
Table 2.3	PG&E 2010-2012 Lifecycle Environmental Benefits – Current E3 Calculator CO2 Adder Values	9/17/10
Table 2.3a	PG&E 2010-2012 Lifecycle Environmental Benefits – Gross \$30/Tonne	9/17/10
Table 2.4	PG&E 2010-2012 Green Building Initiative Summary, Current E3 Calculator CO2 Adder Values	9/17/10
Table 2.4a	PG&E 2010-2012 Green Building Initiative (GBI) Summary, \$30/tonne	9/17/10
Table 3.1	PG&E 2010-2012 Projected Gross Cumulative Savings Impacts by Year	9/17/10
Table 3.2	PG&E Total Projected Cumulative Savings Impacts by Year Started in 2006	9/17/10
Table 3.3	PG&E 2010-2012 Projected Lifecycle Savings – Gross	9/17/10
Table 3.4	PG&E Third Party Programs (3P) Competitively Solicited Programs – Gross Savings	6/30/10
Table 3.5	PG&E Government Partnerships – Gross Savings	6/30/10
Table 4.1	PG&E Portfolio Budget	6/30/10
Table 4.2	PG&E Portfolio Budget by E3 Formats	9/17/10
Table 5.1	PG&E EM&V Budget	6/30/10
Table 6.1	PG&E Bill Payer Impacts – Rates by Customer Class	9/17/10
Table 6.1a	PG&E Electric Bill Payer Impacts – Revenues and Rates by Customer Class	6/30/10
Table 6.1b	PG&E Gas Bill Payer Impacts – Revenues and Rates by Customer Class	6/30/10
Table 6.2	PG&E Budget by Funding Source	6/30/10

**Appendix C – Program Budget and Savings Workbook**

<b>File</b>	<b>Revision Date</b>
PG&E 2010-2012 Program Budget Workbook	6/30/10
PG&E 2010-2012 Program Savings Workbook	9/17/10
PG&E 2010-2012 Program Budget and Savings	9/17/10

**Appendix H - E3 Calculators**

<b>PG&amp;E E3 Calc Engine</b>	<b>Revision Date</b>
PGE 10-12 4g2.xls	6/30/10

<b>PG&amp;E Program E3s</b>	<b>Revision Date</b>
3P Input-Output.xls	6/30/10
AGC Input-Output.xls	6/30/10
Com Input-Output.xls	6/30/10
CS Input-Output.xls	6/30/10
GP Input-Output.xls	6/30/10
HVAC Input-Output.xls	6/30/10
IND Input-Output.xls	6/30/10
NC Input-Output.xls	6/30/10
RES Input-Output.xls	9/17/10
Total Portfolio Input-Output.xls	9/17/10

**PG&E Subprogram E3s (Core, Targeted, GP and 3P subprograms)**

<b><u>Core</u></b>	<b>Revision Date</b>
AGC - Deemed - Input-Output.xls	6/30/10
AR - Deemed - Input-Output.xls (revised 9/17/10)	6/30/10
BCE - Input-Output.xls	6/30/10
COM - Deemed - Input-Output.xls	6/30/10
HOME EE SURVEY - Input-Output.xls	6/30/10
HVAC - COM UP - Input-Output.xls	6/30/10
HVAC - DIAGNOSTIC - Input-Output.xls	6/30/10
HVAC - QI - NRES - Input-Output.xls	6/30/10
HVAC - QI - RES - Input-Output.xls	6/30/10
HVAC - QM - Input-Output.xls	6/30/10
INDUSTRIAL - Input-Output.xls	6/30/10
MF - Input-Output.xls	6/30/10
RES HOME REBATE - Input-Output.xls	6/30/10
RES LIGHTING ADV - Input-Output.xls	6/30/10
RES LIGHTING BASIC - Input-Output.xls	6/30/10



<b><u>Targeted Market</u></b>	<b>Revision Date</b>
AGC Input-Output.xls	6/30/10
Audit-AGC Input-Output.xls	6/30/10
Audit-COM Input-Output.xls	6/30/10
Audit-IND Input-Output.xls	6/30/10
COM Input-Output.xls	6/30/10
IND Input-Output.xls	6/30/10
RNC NC Input-Output.xls	6/30/10
SBD NC Input-Output.xls	6/30/10

<b><u>Government Partnerships (GP)</u></b>	<b>Revision Date</b>
GP AMBAG Input-Output.xls	6/30/10
GP CITY OF SAN JOAQUIN Input-Output.xls	6/30/10
GP EAST BAY Input-Output.xls	6/30/10
GP FRESNO Input-Output.xls	6/30/10
GP KERN Input-Output.xls	6/30/10
GP MADERA Input-Output.xls	6/30/10
GP MARIN Input-Output.xls	6/30/10
GP MENDOCINO Input-Output.xls	6/30/10
GP REDWOOD Input-Output.xls	6/30/10
GP SAN FRANCISCO Input-Output.xls	6/30/10
GP SAN JOAQUIN COUNTY Input-Output.xls	6/30/10
GP SAN LUIS OBISPO Input-Output.xls	6/30/10
GP SAN MATEO Input-Output.xls	6/30/10
GP SANTA BARBARA Input-Output.xls	6/30/10
GP SIERRA NEVADA Input-Output.xls	6/30/10
GP SILICON VALLEY Input-Output.xls	6/30/10
GP SONOMA Input-Output.xls	6/30/10
GP LGEAR Input-Output.xls	6/30/10
GP NAPA Input-Output.xls	6/30/10
GP STATEWIDES Input-Output.xls	6/30/10

<b><u>Third Party (3P)</u></b>	<b>Revision Date</b>
1 A4 - Matrix Entertainment - Exhibit B-Output.xls	6/30/10
1 Ecology Action - RightLights - E3 Export 091210b-Output.xls	6/30/10
2010-2012 TEAA FINAL 122109-Output.xls	6/30/10
A5 - BIG Green Bldg Exhibit C-Output.xls	6/30/10
A5 - Consol BECT Exhibits C-Output.xls	6/30/10
AirPower-AIM-Exhibit B - E3-Export-09-1130-FINAL-Output.xls	6/30/10

<u>Third Party (3P)</u>	<b>Revision Date</b>
BASE - WWTP - E3 - 091026-Output.xls	6/30/10
Ecos-EcosAir-E3-Export-09-1217-FINAL-Output.xls	6/30/10
EFM-EEPG-E3-Export-09-1130-FINAL-Output.xls	6/30/10
EnerNOC - Exhibit B E3 export for PY2010-2012-Output.xls	6/30/10
Enovity MBPCX E3 2010-2012_FINAL (2)-Output.xls	6/30/10
EnSave - DEEP - E3 - 100105PS v2-Output.xls	6/30/10
ES-LEDAccel-E3-Export-09-1218-FINAL-Output.xls	6/30/10
ETDR_E3_withMFM-Output.xls	6/30/10
GEP - ComprehFoodProc - E3 - 091208-FINAL-Output.xls	6/30/10
Global-EE4Oil-E3-Export-09-1124-FINAL-Output.xls	6/30/10
HMG Final Export file-Output.xls	6/30/10
Honeywell Cool Control Plus Export 3 5 increase -- 11-20-Output.xls	6/30/10
Honeywell SmartVent E3 2010-2012_revision 04_21_10-Output.xls	6/30/10
Intergy - CombMedFacil - E3 - 091107-Output.xls	6/30/10
Intergy Ozone Laundry Final E3-Output.xls	6/30/10
KEMA EAI E3 2010-2012_FINAL-Output.xls	6/30/10
KEMA SCCR - E3 export-Output.xls	6/30/10
LIIF CPEEP E3 2010-2012_FINAL-Output.xls	6/30/10
Lockheed-HIEEP-E3-Export-09-1130-FINAL-Output.xls	6/30/10
Lodging Savers - Exhibit B Final-Output.xls	6/30/10
Matrix Furniture E3 2010-2012_FINAL-Output.xls	6/30/10
Matrix Schools Exhibit B E3 2010-2012_FINAL (2)-Output.xls	6/30/10
Nexant-IRCx-E3-Export-09-1207-FINAL-Output.xls	6/30/10
Nexant-REEP-E3-Export-09-1208-FINAL-Output.xls	6/30/10
Onsite-CPD-E3-Export-09-1215-FINAL-Output.xls	6/30/10
PECI AirCare Plus - E3 export for PY2010-2012-Output.xls	6/30/10
PECI Grocer - E3 export-Output.xls	6/30/10
PGE_PlannerTOU1f_Enovity_2010-12CombinedBoilerPrograms_Export-Output.xls	6/30/10
QuEST - MBTU - E3 - 091104-Output.xls	6/30/10
QuEST CREMP E3 2010-2012_FINAL-Output.xls	6/30/10
QuEST-CalPOP-E3-Export-09-1218-FINAL-Output.xls	6/30/10
QuEST-DCCCP-E3-Export-09-1215-FINAL-Output.xls	6/30/10
RHA - LCP - E3 - 091211-Output.xls	6/30/10
RHA EFP4 (updated 121109b) PG&E_PlannerTOU1f (Extract)-Output.xls	6/30/10
RSG - Dairy - E3 - 100104-Output.xls	6/30/10
RSG - WIES - E3 - 091208-Output.xls	6/30/10
RSG SEE CHES E3 2010-2012_FINAL2-Output.xls	6/30/10
SBRA Exhibit B-Output.xls	6/30/10
Sylvania-HighPerfLtg-E3-Export-09-1222-Output.xls	6/30/10

PG&E Advice 3065-G-B/3562-E-B

<b><u>Third Party (3P)</u></b>	<b>Revision Date</b>
Synergy-DI4Mobile-E3-Export-09-1214-FINAL-Output.xls	6/30/10
Trane Cool Cash E3 2010-2012_FINAL-Output.xls	6/30/10
Trane Cool Schools E3 2010-2012_FINAL-Output.xls	6/30/10
Tribal Properties Final E3 Export-Output.xls	6/30/10
VaCom - IRPP - E3 - 091112-Output.xls	6/30/10

	<b>Revision Date</b>
PGE Summary.xls	9/17/10

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of Water Resources	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Department of the Army	OnGrid Solar
Ameresco	Dept of General Services	Praxair
Anderson & Poole	Division of Business Advisory Services	R. W. Beck & Associates
Arizona Public Service Company	Douglass & Liddell	RCS, Inc.
BART	Downey & Brand	Recon Research
BP Energy Company	Duke Energy	Recurrent Energy
Barkovich & Yap, Inc.	Dutcher, John	SCD Energy Solutions
Bartle Wells Associates	Economic Sciences Corporation	SCE
Bloomberg New Energy Finance	Ellison Schneider & Harris LLP	SMUD
Boston Properties	Foster Farms	SPURR
Brookfield Renewable Power	G. A. Krause & Assoc.	San Francisco Public Utilities Commission
C & H Sugar Co.	GLJ Publications	Santa Fe Jets
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Seattle City Light
CA Bldg Industry Association	Green Power Institute	Sempra Utilities
CAISO	Hanna & Morton	Sierra Pacific Power Company
CLECA Law Office	International Power Technology	Silicon Valley Power
CSC Energy Services	Intestate Gas Services, Inc.	Silo Energy LLC
California Cotton Ginners & Growers Assn	Lawrence Berkeley National Lab	Southern California Edison Company
California Energy Commission	Los Angeles Dept of Water & Power	Sunshine Design
California League of Food Processors	Luce, Forward, Hamilton & Scripps LLP	Sutherland, Asbill & Brennan
California Public Utilities Commission	MAC Lighting Consulting	Tabors Caramanis & Associates
Calpine	MBMC, Inc.	Tecogen, Inc.
Cameron McKenna	MRW & Associates	Tiger Natural Gas, Inc.
Casner, Steve	Manatt Phelps Phillips	Tioga Energy
Chris, King	McKenzie & Associates	TransCanada
City of Glendale	Merced Irrigation District	Turlock Irrigation District
City of Palo Alto	Mirant	U S Borax, Inc.
Clean Energy Fuels	Modesto Irrigation District	United Cogen
Coast Economic Consulting	Morgan Stanley	Utility Cost Management
Commerce Energy	Morrison & Foerster	Utility Specialists
Commercial Energy	NLine Energy, Inc.	Verizon
Consumer Federation of California	NRG West	Wellhead Electric Company
Crossborder Energy	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Davis Wright Tremaine LLP	Norris & Wong Associates	
Day Carter Murphy	North America Power Partners	
Defense Energy Support Center	North Coast SolarResources	