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September 27, 2010

Julie Fitch
Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, California 94102

RE: D.10-07-048 – SDG&E and SoCalGas Monthly Status Report of Disconnection Memorandum Account – September 2010

Dear Ms. Fitch:

Attached please find Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company's (SDG&E) monthly report pursuant to Interim Ordering Paragraph 13 of D.10-07-048 which provided the following direction:

13. Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company are authorized to charge significant costs associated with complying with the new practices continued or initiated in this proceeding to their established memorandum accounts. Memorandum account information shall be provided to the Energy Division by the 25th day of each month.

The attached report provides a status report of the account balance in SDG&E and SoCalGas' Disconnection Memorandum Accounts as of September 25, 2010.

On February 4, 2010, the Commission issued Rulemaking (R.) 10-02-005, to establish ways to improve customer notification and education to decrease the number of gas and electric utility service disconnections. Ordering Paragraph 3c of R.10-02-005 directed SoCalGas and SDG&E to immediately implement the following practice no later than five business days of February 5, 2010:

(c) Each utility is authorized to file a Tier 1 advice letter to establish a memorandum account to track any significant costs associated with complying with the new practices initiated with this proceeding, including any operations and maintenance charges associated with implementation of the practices as well as any uncollectables that are in excess of those projected in the utility's last general rate case. As part of this proceeding, the Commission will consider the process for determining the categories and amounts of costs in the memorandum

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account that should be considered reasonable for recovery, as well as the appropriate methods for recovery.

Consistent with R.10-02-005, SoCalGas filed Advice Letter (AL) 4074 and SDG&E filed AL 2146-E/1929-G on February 8, 2010 proposing to record significant costs of compliance in the DMA, including, but not limited to, operations and maintenance charges related to implementation of new practices and procedures, and any uncollectible expenses in excess of those projected in the Utility's last general rate case Decision. AL4074 and AL 2146-E/1929-G were approved by the Commission effective February 8, 2010.

Please feel free to contact me should you have any additional questions regarding this report.

Sincerely,

/s/ GREGORY HEALY
Gregory Healy
Regulatory Case Manager

CC: Service List in R.10-02-005

Attachments

SOUTHERN CALIFORNIA GAS COMPANY DISCONNECT MEMORANDUM ACCOUNT (DMA)

2010

Line		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Beginning Balance	_	-	28,835	89,802	139,011	173,933	209,930	244,105	275,318	275,318	275,318	275,318	-
1a	Prior Period Adjustment													-
1b	Adjusted Beginning Balance	-	-	28,835	89,802	139,011	173,933	209,930	244,105	275,318	275,318	275,318	275,318	-
2	Costs associated with interim practices pursuant to R.10-02-005:													-
2a	CSR Payment Arrangement Calls		39,177	82,592	74,528	62,078	64,460	62,167	58,032	-	-	-	-	443,035
2b	FNP - Reduction in Average Handle Time (AHT) due to elimination of deposit requirement		(285)	(1,467)	(1,710)	(1,905)	(1,905)	(1,266)	(1,485)	-	-	-	-	(10,024)
2c	Re-establish Service - Reduction in AHT due to elimination of deposit requirement		(3,074)	(4,855)	(4,693)	(4,786)	(4,695)	(5,080)	(5,233)	-	-	-	-	(32,417)
2d	Elimination of deposits to be attached to active accounts for slow or non-pay		(5,135)	(10,957)	(13,976)	(16,255)	(17,618)	(17,466)	(16,448)	-	-	-	-	(97,856)
2e	Elimination of Warning Letters		(1,848)	(4,353)	(4,959)	(4,240)	(4,291)	(4,240)	(3,712)	-	-	-	-	(27,642)
3	Incremental Uncollectible costs													-
4	Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Current Month Adjustment	-	28,833	60,960	49,190	34,892	35,951	34,115	31,154	-	-	-	-	275,096
6	Current Month Interest**:	-	2	7	19	30	45	61	58	-	-	-	-	222
7	Total Current Month Activity	-	28,835	60,967	49,209	34,922	35,996	34,176	31,212	-	-	-	-	275,318
8	Ending Balance	-	28,835	89,802	139,011	173,933	209,930	244,105	275,318	275,318	275,318	275,318	275,318	275,318
	** Interest applied to average monthly balance	as follows: ((Beg. Bal.	+(Current Mor	nth Adiustmen	t/2))*(Int.Rate/	12))								
	Interest:	0.16%	0.13%	0.15%	0.20%	0.23%	0.28%	0.32%	0.27%	0.27%	0.27%	0.27%	0.27%	

SAN DIEGO GAS & ELECTRIC DISCONNECT MEMORANDUM ACCOUNT (DMA) ELECTRIC and GAS 2010

Line	[Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Beginning Balance	-	-	3,021	8,804	13,989	18,424	22,618	26,818	31,540	31,540	31,540	31,540	-
1a	Prior Period Adjustment													
1b	Adjusted Beginning Balance	-	-	3,021	8,804	13,989	18,424	22,618	26,818	31,540	31,540	31,540	31,540	-
2	Costs associated with interim practices pursuant to R.10-02-005:													-
2a	CSR Payment Arrangement Calls		4,145	8,024	7,439	6,577	6,517	6,624	7,258	-	-	-	-	46,584
2b	NPSO - Reduction in Average Handle Time (AHT) due to elimination of deposit requirement		(53)	(187)	(173)	(211)	(193)	(175)	(218)	-	-	-	-	(1,212)
2c	Re-establish Service - Reduction in AHT due to elimination of deposit requirement		(629)	(1,357)	(1,324)	(1,146)	(1,313)	(1,257)	(1,419)	-	-	-	-	(8,445)
2d	Elimination of deposits to be attached to active accounts for slow or non-pay		(441)	(697)	(759)	(789)	(821)	(1,000)	(904)	-	-	-	-	(5,411)
3	Incremental Uncollectible costs Amortization	_	_	_	_	_	_	_	_	_	_	_	_	-
,	, 11157712211571													
5	Current Month Adjustment	-	3,021	5,782	5,183	4,432	4,189	4,193	4,716	-	-	-	-	31,516
6	Current Month Interest**:	-	0	1	2	3	5	7	7	-	-	-	-	24
7	Total Current Month Activity	-	3,021	5,783	5,185	4,435	4,194	4,199	4,723	-	-	-	-	31,540
8	Ending Balance	-	3,021	8,804	13,989	18,424	22,618	26,818	31,540	31,540	31,540	31,540	31,540	31,540
														31,540
	** Interest applied to average monthly balan		•	•	,,,,	**								
	Interest:	0.16%	0.13%	0.15%	0.20%	0.23%	0.28%	0.32%	0.27%	0.27%	0.27%	0.27%	0.27%	

SAN DIEGO GAS & ELECTRIC DISCONNECT MEMORANDUM ACCOUNT (DMA) -**ELECTRIC** 2010

Line		Jan	Feb	Mar	Арг	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Beginning Balance	-	_	_	-	-	-	_	-	_	-	-	-	_
1a	Prior Period Adjustment													-
1b	Adjusted Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Costs associated with interim practices pursuant to R.10-02-005:													-
2a	CSR Payment Arrangement Calls	-	-	-	-	-	-	-	-	-	-	-	-	-
2b	NPSO - Reduction in Average Handle Time (AHT) due to elimination of deposit requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
2c	Re-establish Service - Reduction in AHT due to elimination of deposit requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
2d	Elimination of deposits to be attached to active accounts for slow or non-pay	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	
3	Incremental Uncollectible costs	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Current Month Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Current Month Interest**:	-	-	-	-	-	-	-	-	-	-	-	-	
7	Total Current Month Activity	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Ending Balance	-	-	-	-	-	-	-	-		-	-	-	_
	** Interest applied to average monthly balar Interest:	nce as follows: ((Beg. 0.16%	Bal.+(Current 0.13%	Month Adjustn 0.15%	nent/2))*(Int.Ra 0.20%	ate/12)) 0.23%	0.28%	0.32%	0.27%	0.27%	0.27%	0.27%	0.27%	

SAN DIEGO GAS & ELECTRIC DISCONNECT MEMORANDUM ACCOUNT (DMA) -GAS

2010

ine	Jan	Feb	Mar	Арг	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Beginning Balance	_	_	_	_	_	_	_	_	_	_	_	_	_
1a Prior Period Adjustment													-
1b Adjusted Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
2 Costs associated with interim practices pursuant to R.10-02-005:													
2a CSR Payment Arrangement Calls	_	-	-	-	-	-	-	-	-	-	-	-	-
NPSO - Reduction in Average Handle Time (AHT) due to elimination of deposit requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
2c Re-establish Service - Reduction in AHT due to elimination of deposit requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
2d Elimination of deposits to be attached to active accounts for slow or non-pay	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	
3 Incremental Uncollectible costs	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Current Month Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Current Month Interest**:			-	-		-	-	-		-	-		-
7 Total Current Month Activity	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
** Interest applied to average monthly bala	nce as follows: //Reg. I	Ral +/Current	Month Adjustn	nent/2*/Int R:	ate/12\)								
Interest applied to average monthly bala	,, -	0.13%	0.15%	0.20%	0.23%	0.28%	0.32%	0.27%	0.27%	0.27%	0.27%	0.27%	