



**Pacific Gas and
Electric Company**

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September 9, 2010

Mr. Honesto Gatchalian
California Public Utilities Commission
Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, CA 94102

Re: Substitute Sheets – Advice 3727-E, Annual Electric True-up

Dear Mr. Gatchalian:

Enclosed are an original and 4 copies of substitute sheets for Advice 3727-E, *Annual Electric True-Up Filing - Change PG&E Electric Rates on January 1, 2011*. At the request of the Energy Division, PG&E submits these substitute sheets to correct a typo on page 11 of the advice letter. Column B of Table 2 should read "12/31/10 Forecast Under/(Over) collected BA Amortization" instead of "12/31/09 Forecast Under/(Over) collected BA Amortization."

Please telephone me at (415) 973-9312 should you have any questions regarding these substitute sheets.

Olivia Brown
Operations Proceedings

Attachments

cc: Don Lafrenz, Energy Division

Table 2: Annual Electric True-Up Projected 2011 Revenue Requirements

Line #		Test Year 2011 RRQ A	12/31/10 Forecast Under/(Over) collected BA Amortization B	Total Projected 2011 Revenues C = A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution/DRAM	3,533,532,866	106,007,230	3,639,540,096
4	Self Generation Incentive Program	29,830,403	0	29,830,403
5	Environmental Enhancement	10,101,510	0	10,101,510
6	CPUC Fee	20,602,035	0	20,602,035
7	Advanced Metering/SBA	78,629,000	51,361,861	129,990,861
8	Demand Response/DREBA/DRRBA	36,490,796	2,971,227	39,462,023
9	Air Conditioning Cycling/ACEBA/DRRBA	(25,464,978)	0	(25,464,978)
10	ClimateSmart	0	0	0
11	California Solar Initiative ¹	106,104,075	0	106,104,075
12	HSM	0	11,639,084	11,639,084
13	ATFA	0	(229,452)	(229,452)
14	CEMA	0	0	0
15	PCBA	0	0	0
16	CEEIA	54,462,000	216,614	54,678,614
17	NTBA	0	(145,776)	(145,776)
18	LCPERMA	0	2,154,521	2,154,521
19	Retirement Plan Contribution ²	105,505,000	0	105,505,000
20	Cornerstone	12,926,000	0	12,926,000
21	Generation			
22	Utility Retained Generation Base/UGBA	1,819,733,176	208,998,512	2,028,731,688
23	Electric Procurement/ERRA	3,598,097,112	(191,247,732)	3,406,849,380
24	DWR--Power Charge/PCCBA	4,282,188	899,889	5,182,077
25	DWR Franchise Fees	3,183,290	0	3,183,290
26	BCRSBA	0	195,023	195,023
27	Diablo Canyon Seismic Study	2,657,654	0	2,657,654
28	Vaca Dixon (2MW PV Pilot Project) ³	1,653,000	0	1,653,000
29	FERABA ⁴	0	5,886,746	5,886,746
30	HA	0	(164,323)	(164,323)
31	LTAMA	0	22,124	22,124
32	MRTUMA	18,300,000	0	18,300,000
33	RPSCMA	0	385,772	385,772
34	CARB	157,900	0	157,900
35	Ongoing CTC/MTCBA	408,490,436	53,292,034	461,782,470
36	Energy Cost Recovery Bonds			
37	(1) Dedicated Rate Component Series 1	262,198,408	0	262,198,408
38	(2) Dedicated Rate Component Series 2	131,442,906	0	131,442,906
39	(3) ERB Balancing Account (ERBBA)	(9,531,932)	(118,032,296)	(127,564,228)
40	Nuclear Decommissioning	41,705,000	16,748,827	58,453,827
41	Public Purpose Programs	0	0	
42	Public Goods Charge :			
43	(1) Energy Efficiency	120,701,518	0	120,701,518
44	(2) RDD	35,226,579	0	35,226,579
45	(3) Renewables	36,835,896	0	36,835,896
46	(4) LIEE	93,478,228	0	93,478,228
47	(5) PPPRAM	0	1,279,795	1,279,795
48	CAREA	7,696,891	133,702,851	141,399,742
49	Procurement EE/PEERAM	237,677,627	(4,269,513)	233,408,114
50	DWR Bonds	411,616,611	0	411,616,611
51	Total CPUC Jurisdictional	11,188,321,195	281,673,017	11,469,994,213
52	CPUC Revenues at Present Rates			11,298,544,585
53	Change in CPUC Jurisdictional			171,449,628
54	Total FERC Jurisdictional			943,762,157
55	FERC Revenues at Present Rates			845,361,837
56	Change in FERC Jurisdictional			98,400,320
57	Grand Total Projected Revenues			12,413,756,370
58	Total Revenues at Present Rates			12,143,906,422
59	Total Change			269,849,948

Notes:

- Decision 10-04-017 authorized PG&E to suspend its California Solar Initiative collections from 6/1/10 to 12/31/10, and resume collections on 1/1/2011.
- Of the 2011 Retirement Plan Contribution revenue requirement, \$70,751,000 is recovered in distribution rates and \$34,754,000 in generation rates. Decision 09-09-020 authorizes revenue requirements.
- Decision 10-04-052 authorized the recovery of revenue requirements related to PG&E's proposed solar PV program located at the Vaca Dixon substation.
- The 12/31/10 forecast FERABA balance of \$5,886,746 includes a discount portion of \$5,481,886, which gets allocated to generation rates; and administrative costs of \$404,860 which gets allocated to distribution rates.