## CONFIDENTIAL MATERIAL

Category	Descrip	otion
Permitting Change: Low Impact Development (LID) Storm Water Analysis and Design	OF A CONTRACTOR OF A CONTRACTO	Additional work with BLM and CEC Staffs to analyze and achieve acceptance of this new concept in development Exhaustive hydrologic and geologic analyses for impact to on site equipment, storm water runoff evaluations, infiltration sensitivities. Required analysis of precipitation and storm water runoff patterns for entire northern Ivanpah Valley and the Clark Mountain Range Revision to pylon insertion methods, including extensive testing and evaluation, as well as development of new custom equipment for insertion. Redesign of mirror washing equipment. Revisions to Drainage, Erosion, Sedimentation, and Control Plans Revisions to Storm Water Pollution Prevention Plan
	8.	Offsite evaluation of vegetation impacts from flail
		mowing (LID key component)
Permitting Change: Biological	<u>Design</u>	
Mitigation Alternative & other	1.	Required redesign of Ivanpah 2 and Ivanpah 3 towers
changes to minimize impact	2.	and heliostat fields. Required solar field optimization of Ivanpah 1.
	3.	Required redesign of Ivanpah 3 power block.
	4.	Required modification to some systems on Ivanpah 1
		and 2 power blocks due to slightly increasing capacity
	5.	Required modifications to construction lay-down area
	6.	Required Amendments to LGIA documents
	<u>Enviror</u>	nmental
	1.	Required a complete new environmental review
		package including:
		a. photo simulations,
		<ul><li>b. air quality reanalysis for Ivanpah 3,</li><li>c. comparison analyses on special status plants</li></ul>
		<ul> <li>d. Comparison analyses on special status plants</li> <li>animals.</li> </ul>
	Econor	
	Costs a	nd revenue for PPA 2 were both negatively impacted
		change in site configuration, including the loss of
		nies of scale for development, construction and O&M
		significant reduction in contract capacity, from 200
		130 MW) and relative decrease in peak output subject adjustment. PPA 1 had a minor benefit from its
		e in capacity from 110 MW to 118 MW, but a
		ent to the change in delivery profile (reduced peak
		subject to TOD adjustment).
Permitting Change: Additional Plant Surveys	Require	ed to survey for additional species within and adjacent ect site.

Permitting Change: Additional Desert Tortoise Surveys Permitting Change: BLM Reimbursement Costs Permitting Change: Resolution of Desert Xpress Conflict	Surveys of translocation areas, and additional areas adjacent to the project site. Extended permitting process resulted in additional BLM and BLM consultant (AECOM) costs. Cost to address and resolve competing land use issue where high speed rail had targeted its route through ISEGS. This was not previously identified by BLM during application process.
Change Required for DOE Loan	DOE insisted on Bechtel (EPC) management of all solar field
Guarantee: Major Expansion of EPC	equipment supply and procurement. DOE was comfortable
Contractor Role in Equipment	with BrightSource remaining as subcontractor to Bechtel to
Supply & Procurement	supply solar field equipment.
Change Required for DOE Loan	DOE insisted that an outside third-party be responsible for
Guarantee: Third-Party Roles in	construction management and to act as the Owner's Engineer
Construction Management & Owner's Engineer	during construction. DOE was comfortable with BrightSource having a technical and engineer advisory services role during construction to support the third party Owner's Engineer.
Change Required for DOE Loan	DOE is requiring BrightSource to carry double the amount of
Guarantee: Increased Reserves	debt reserves for each project than had been planned.
Change Required for DOE Loan	DOE, through its consultant Parsons, insisted on additional
Guarantee: QA/QC, Consulting &	QA/QC measures (such as ISO 9000 certification), consulting
Testing	assessments and testing, which added unanticipated costs.