From: Baker, Simon

Sent: 9/13/2010 3:52:46 PM

To: Besa, Athena (ABesa@semprautilities.com)

Arambula. Don - Edison (Don.Arambula@sce.com): Redacted

Redacted

Cc: Redacted

Swaim, Cynthia M.

(CMSwaim@semprautilities.com); Ramaiya, Shilpa R

(/o=PG&E/ou=Corporate/cn=Recipients/cn=SRRd); Shore, Kevin M.

(KShore@semprautilities.com); Kwan, Karen W. (KKwan@semprautilities.com); Michelle.Thomas@sce.com (Michelle.Thomas@sce.com); David.Jacot@sce.com

(David Jacot@sce.com) Redacted

Redacted

Bruner, Nathan J

(NBruner@semprautilities.com); Ruiz, Carlos (CRuiz@semprautilities.com); Fogel, Cathleen A. (cathleen.fogel@cpuc.ca.gov); Clinton, Jeanne

(jeanne.clinton@cpuc.ca.gov); Fitch, Julie A. (julie.fitch@cpuc.ca.gov); Yamagata,

Joy C. (JYamagata@semprautilities.com); Wheeler, Michael (michael.wheeler@cpuc.ca.gov); Kwan, Karen W. (KKwan@semprautilities.com);

Redacted Redacted

amri.christianto@sce.com (amri.christianto@sce.com); Robinson, Candy E. (CERobinson@semprautilities.com)

Bcc:

Subject: ED thoughts on IOUs' modified incentive structure for the whole-house performance program

Hi All,

Based on our review of the evidence and the explanations given by the IOUs in response to our feedback, Energy Division has no further concerns about the whole-house performance program moving forward as proposed in the Modified Incentive Structure presented below (see 9/3/2010 email below). We are pleased that the IOUs changed their incentive structure in response to our input.

We are also hopefully that the IOUs will find a way to implement the performance program with statewide consistency in order to simplify implementation from the contractor and consumer perspectives. We recognize that there may be reasons to diverge from perfect statewide consistency down the road (e.g., regional differences in savings potential). As experience with the program develops over time, we acknowledge that the program design may need to be further

modified, at either the SW level or the individual IOU level. We look forward to providing input on any further modification, at the appropriate time.

Best,

Simon Eilif Baker

Supervisor, Energy Efficiency Planning

Climate Strategies Branch

California Public Utilities Commission - Energy Division

seb@cpuc.ca.gov

415-703-5649

From: Besa, Athena

[mailto:ABesa@semprautilities.com] **Sent:** Friday, September 03, 2010

2:01 PM

To: Baker, Simon; Fogel, Cathleen A.

Cc: Swaim,

Cynthia M.; Arambula, Don - Edison Redacted Redacted Bruner, Nathan J; Redacted Michelle.Thomas@sce.com; David.Jacot@sce.com; Ruiz, Carlos; Kwan, Karen W.; Shore, Kevin M.; 'Ramaiya, Shilpa R'; Amri.Christianto@sce.com; Redacted Kwan, Karen W.; Robinson, Candy E.; Yamagata, Joy

Subject: RE: IOU proposed changes to whole-house performance program incentive structure

Simon and Cathy,

Here are the responses to your questions that you posed regarding our proposed changes.

 Statewide aligned Performance program incentives is a top priority. This reflects the need for clear communication to contractors nd

customers in this start up phase as well as the statewide

coordination

intention for both the prescriptive and the performance programs as contained in D0909047. The IOUs agree.

2) We feel that any Performance

Program incentive program must start only at 15% incentive offering; prescriptive program can take the 10% homes. SCE, SDG&E and SoCalGas respectfully disagree for the reasons identified in #3 below.

3) We

would like to understand better IOU rationale for the proposed design

change. Is it based on lowering first costs? Customer payback? Value of

energy savings? We would appreciate seeing the incentive change rationale

written up or discussed with ED staff in more depth than has occured so far.

SCE.

SDG&E and SoCalGas' rationale for the proposed design change is that reducing the energy savings threshold down to 10% energy savings will

greatly increase SCE's customers', and local government constituents'

ability to participate in the Performance Program and to take advantage of

the Performance Program. SCE feels that Performance Program incentive

level to start at 10% provides the smoothest bridge from Prescriptive Program to Performance Program.

Additionally, SCE has a customer base

that does NOT have any type of A/C (central or ductless), therefore by

offering the on-ramping to the performance program at 10%, SCE can offer a

parity of the prescriptive program to those distinct customers.

This reduction in the threshold will also be aligned with CPUC Decision D0909047. The Decision stated the Prescriptive Program should

reach an average minimum of 20% energy savings and the Performance Program

to continue from 20% and above. After working closely with ED and performing modeling simulations utilizing the EQuest software, the IOU

working group has come to the conclusion that the 4 core measures (air

sealing, attic insulation, duct sealing, & insulation of hot water pipes) do not reach an average minimum of 20% energy savings but it does

reach an average minimum of 10% energy savings with the addition of low flow

showerhead with thermostatic valve or thermostatic valve device. By

starting the Performance Program threshold at 10% energy reduction, it would

still align with the structure outlined in the Decision, as well keeping to

spirit of the Decision D0909047. Essentially, the Performance Program

will continue where the Prescriptive Program left off.

4) As a follow on to #3, we think that a

gradually increasing incentive structure would make more sense as per the

considerations outlined in #3 above than the current proposal. That is,

starting from 15% average savings on upwards the incentive boost at each 5%

increment becomes greater. We would like to know IOU thoughts on this. We

believe that a skewed or graduated incentive structure would help push

customers towards higher savings measure installations. This will particularly be the case if the HERs II tool can target work scopes towards

20%, 25%, 35% savings etc.

The IOUs are exploring the new proposed Performance Program incentives, with the table below representing the proposed minimums and maximums:

	Incentives
Energy Savings	
10%	\$1,250
15%	TBD, graduated incentive
20%	
25%	

30%	
35%	\$4,000

Amri Christianto SOUTHERN CALIFORNIA EDISON **Customer Energy** Efficiency and Solar Division

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From:	Redacted	
To:		
<amri< td=""><td>.Christianto@sce.com></td><th></th></amri<>	.Christianto@sce.com>	
<srr< td=""><td>Onn.Arambula@sce.com>, "Ramaiya, Sid@pge.com>, "Athena Besa" <abesa@sen. <cmswaim@semprautilitie<="" cynthia="" m."="" p=""></abesa@sen.></td><th>emprautilities.com>,</th></srr<>	Onn.Arambula@sce.com>, "Ramaiya, Sid@pge.com>, "Athena Besa" <abesa@sen. <cmswaim@semprautilitie<="" cynthia="" m."="" p=""></abesa@sen.>	emprautilities.com>,
	ner@semprautilities com> Dedacted	
Redact	ted	

Subject: RE: IOU proposed changes to whole-house performance program incentive structure

Amri,

Per our phone call this afternoon, here is a table of the revised Advanced program energy savings

and incentive amounts. The TBD section of incentives can be discussed going

forward to be consistent with cost effectiveness and market acceptance.

Savings	Energy	Incentives
	15%	\$1,500
	20%	TBD, graduated incentive
	25%	
	30%	
	35%	
	40%	\$4,000

The PG&E team would like to help prepare a statewide response to Simon's email below. Please let me know if that is consistent

with your plans and how you would like to coordinate tomorrow. I will be out

of the office tomorrow morning but available via email.

Thanks! Jeff Jeff

From: Fogel, Cathleen A. [mailto:cathleen.fogel@cpuc.ca.gov]

Sent: Wednesday, September 01, 2010 11:38

AM

To: Redacted Amri.Christianto@sce.com; Bruner, Nathan J; Swaim, Cynthia M.

Cc: david.jacot@sce.com;

Michelle.Thomas@sce.com

Subject: FW: IOU proposed changes to

whole-house performance program incentive structure

Importance:

High

All.

This just went out and should be of interest to you and your program managers.

Cheers, Cathy

From: Baker, Simon

Sent:

Wednesday, September 01, 2010 11:23 AM

To: 'Athena Besa';

'Don.Arambula@sce.com'; 'Shilpa R Ramaiya'

Cc: Fogel, Cathleen A.; Clinton, Jeanne

Subject: IOU proposed changes to whole-house performance program incentive structure

Importance:

High

All,

We have had a chance to

discuss within Energy Division this IOU proposal to alter the incentive

structure for the whole-house Performance Program. This is our feedback in order of priority:

1) Statewide aligned Performance program

incentives is a top priority. This reflects the need for clear communication

to contractors and customers in this start up phase as well as the statewide

coordination intention for both the prescriptive and the performance programs as contained in D0909047.

2)

We feel that any Performance Program incentive program must start only

at 15% incentive offering; prescriptive program can take the 10% homes.

3)
We would like to understand better IOU rationale for the proposed

design

change. Is it based on lowering first costs? Customer payback? Value of

energy savings? We would appreciate seeing the incentive change rationale

written up or discussed with ED staff in more depth than has occured so far.

4) As a

follow on to #3, we think that a gradually increasing incentive structure

would make more sense as per the considerations outlined in #3 above than

the current proposal. That is, starting from 15% average savings on upwards

the incentive boost at each 5% increment becomes greater. We would like to

know IOU thoughts on this. We believe that a skewed or graduated incentive

structure would help push customers towards higher savings measure

installations. This will particularly be the case if the HERs II tool can target work scopes towards 20%, 25%, 35% savings etc.

We understand that an

ED-IOU Whole House call is scheduled for <u>Friday 2 pm</u> between Cathy

Fogel and the IOU Whole House program managers. We would request IOU

response to the above input prior to that time. We are continuing to investigate the need for a PTM on this performance incentive structure

change only, and have no further guidance from our legal department to

report at this time. When we do, we will be in touch.

Thanks!

Best,

Simon

Eilif Baker

Supervisor, Energy Efficiency

Planning

Climate Strategies Branch

California Public Utilities Commission - Energy

Division

seb@cpuc.ca.gov

415-703-5649

From: Fogel, Cathleen A.

Sent:

Friday, August 27, 2010 10:24 AM

To: Don.Arambula@sce.com; Baker,

Simon; 'Athena Besa'; Ramaiya, Shilpa R; Clinton, Jeanne; Tapawan-Conway,

Zenaida G.; Baker, Simon

Subject: FW: Pending PFM of D.09-09-047 -

Inclusion of proposed changes to whole-house retrofit targets

Don.

The

IOUs/LA County presented some new proposed Performance incentive structure

to me/ED for the first time during a meeting Aug. 19th (see attached). These

proposed changes are of course quite different than the change to the

prescriptive program target from 20% to 10%, as we have been discussing

since May and you and Simon discussed below.

Soft launch

(contractor trainings start) and Hard launch (rebates can be applied for/processed) for both the performance and the presciptive whole house

programs are scheduled now by all IOUs for September 1st and October 1st

respectively. CPUC, Energy Commission and SEP recipients of course quite

interested in NOT seeing either of these dates slip further; as you know the

September 1st date was previously agreed to by IOUs for the hard launch.

Can you share current thinking on the IOU strategy to have Energy Upgrade Performance program rebate amounts locked down and ready to process

by October 1st? Timing on a possible PFM just on this? Not sure when the

next IOU-ED managers meeting is, but this may be an appropriate topic to

discuss futher as I think its fair to say that any slippage from the Oct.

hard launch would be problematic.

Thanks,

Cathy

From: Don.Arambula@sce.com [mailto:Don.Arambula@sce.com]

Sent: Wednesday, August 25, 2010 9:30 AM

To: Baker,

Simon; Athena Besa; Shilpa R Ramaiya

```
Cc: Clinton, Jeanne;
  Tapawan-Conway, Zenaida G.; Fogel, Cathleen A.
Subject: Re:
  Pending PFM of D.09-09-047 - Inclusion of proposed changes to
whole-house
  retrofit targets
    Simon
It is included in the upcoming PFM.
     Yesterday, we received Cathy's request to file
a separate PFM on
    Whiole House so we can stay on track with the
implementation of the program.
     We are working with our attorneys to make this
happen.
Don
    Arambula
SCE
626.633.3146
Pax 43146
      From: "Baker, Simon"
    [simon.baker@cpuc.ca.qov]
 Sent: 08/24/2010 02:26 PM
    MST
 To: Don Arambula; <ABesa@semprautilities.com>;
    "Ramaiya, Shilpa R" <SRRd@pge.com>
 Cc: "Clinton,
    Jeanne" <jeanne.clinton@cpuc.ca.gov>; "Tapawan-
Conway, Zenaida G."
    <zenaida.tapawan-conway@cpuc.ca.gov>; "Fogel,
Cathleen A."
    <cathleen.fogel@cpuc.ca.gov>
 Subject: Pending PFM of
    D.09-09-047 - Inclusion of proposed changes to
whole-house retrofit
    targets
    Hi All,
    Just checking to make sure that changing the
  whole-house retrofit savings targets from 20% to 10% is still going to
be
  included in the pending PFM, as we discussed in a previous ED/IOU
EE mgmt
  call. We noticed after the fact from our last call that it was missing
  from the list of 7 issues you outlined.
Please confirm.
  Thanks!
Best,
Simon Eilif Baker
```

Supervisor, Energy Efficiency Planning
Climate Strategies Branch
California Public Utilities Commission - Energy
Division
Seb@cpuc.ca.gov
415-703-5649