



**Pacific Gas and  
Electric Company**

**Jane K. Yura**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

September 9, 2010

Mr. Honesto Gatchalian  
California Public Utilities Commission  
Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: Substitute Sheets – Advice 3727-E, Annual Electric True-up**

Dear Mr. Gatchalian:

Enclosed are an original and 4 copies of substitute sheets for Advice 3727-E, *Annual Electric True-Up Filing - Change PG&E Electric Rates on January 1, 2011*. At the request of the Energy Division, PG&E submits these substitute sheets to correct a typo on page 11 of the advice letter. Column B of Table 2 should read "12/31/10 Forecast Under/(Over) collected BA Amortization" instead of "12/31/09 Forecast Under/(Over) collected BA Amortization."

Please telephone me at (415) 973-9312 should you have any questions regarding these substitute sheets.

**Olivia Brown**  
Operations Proceedings

Attachments

cc: Don Lafrenz, Energy Division

Table 2: Annual Electric True-Up Projected 2011 Revenue Requirements

| Line # |  | Test Year<br>2011 RRQ<br>A | 12/31/10 Forecast<br>Under/(Over) collected BA<br>Amortization<br>B | Total Projected 2011<br>Revenues<br>C = A + B |
|--------|--|----------------------------|---|---|
| 1      | <b>CPUC Jurisdictional</b>                     |                            |   |   |
| 2      | <b>Distribution</b>                            |                            |   |   |
| 3      | Distribution/DRAM                              | 3,533,532,866              | 106,007,230   | 3,639,540,096                                 |
| 4      | Self Generation Incentive Program              | 29,830,403                 | 0   | 29,830,403                                    |
| 5      | Environmental Enhancement                      | 10,101,510                 | 0   | 10,101,510                                    |
| 6      | CPUC Fee                                       | 20,602,035                 | 0   | 20,602,035                                    |
| 7      | Advanced Metering/SBA                          | 78,629,000                 | 51,361,861  | 129,990,861                                   |
| 8      | Demand Response/DREBA/DRRBA                    | 36,490,796                 | 2,971,227   | 39,462,023                                    |
| 9      | Air Conditioning Cycling/ACEBA/DRRBA           | (25,464,978)               | 0   | (25,464,978)                                  |
| 10     | ClimateSmart                                   | 0                          | 0   | 0   |
| 11     | California Solar Initiative <sup>1</sup>       | 106,104,075                | 0   | 106,104,075                                   |
| 12     | HSM  | 0                          | 11,639,084  | 11,639,084                                    |
| 13     | ATFA   | 0                          | (229,452)   | (229,452)                                     |
| 14     | CEMA   | 0                          | 0   | 0   |
| 15     | PCBA   | 0                          | 0   | 0   |
| 16     | CEEIA  | 54,462,000                 | 216,614   | 54,678,614                                    |
| 17     | NTBA   | 0                          | (145,776)   | (145,776)                                     |
| 18     | LCPERMA  | 0                          | 2,154,521   | 2,154,521                                     |
| 19     | Retirement Plan Contribution <sup>2</sup>      | 105,505,000                | 0   | 105,505,000                                   |
| 20     | Cornerstone                                    | 12,926,000                 | 0   | 12,926,000                                    |
| 21     | <b>Generation</b>                              |                            |   |   |
| 22     | Utility Retained Generation Base/UGBA          | 1,819,733,176              | 208,998,512   | 2,028,731,688                                 |
| 23     | Electric Procurement/ERRA                      | 3,598,097,112              | (191,247,732)   | 3,406,849,380                                 |
| 24     | DWR--Power Charge/PCCBA                        | 4,282,188                  | 899,889   | 5,182,077                                     |
| 25     | DWR Franchise Fees                             | 3,183,290                  | 0   | 3,183,290                                     |
| 26     | BCRSBA   | 0                          | 195,023   | 195,023                                       |
| 27     | Diablo Canyon Seismic Study                    | 2,657,654                  | 0   | 2,657,654                                     |
| 28     | Vaca Dixon (2MW PV Pilot Project) <sup>3</sup> | 1,653,000                  | 0   | 1,653,000                                     |
| 29     | FERABA <sup>4</sup>                            | 0                          | 5,886,746   | 5,886,746                                     |
| 30     | HA   | 0                          | (164,323)   | (164,323)                                     |
| 31     | LTAMA  | 0                          | 22,124  | 22,124  |
| 32     | MRTUMA   | 18,300,000                 | 0   | 18,300,000                                    |
| 33     | RPSCMA   | 0                          | 385,772   | 385,772                                       |
| 34     | CARB   | 157,900                    | 0   | 157,900                                       |
| 35     | <b>Ongoing CTC/MTCBA</b>                       | 408,490,436                | 53,292,034  | 461,782,470                                   |
| 36     | <b>Energy Cost Recovery Bonds</b>              |                            |   |   |
| 37     | (1) Dedicated Rate Component Series 1          | 262,198,408                | 0   | 262,198,408                                   |
| 38     | (2) Dedicated Rate Component Series 2          | 131,442,906                | 0   | 131,442,906                                   |
| 39     | (3) ERB Balancing Account (ERBBA)              | (9,531,932)                | (118,032,296)   | (127,564,228)                                 |
| 40     | <b>Nuclear Decommissioning</b>                 | 41,705,000                 | 16,748,827  | 58,453,827                                    |
| 41     | <b>Public Purpose Programs</b>                 | 0                          | 0   |   |
| 42     | Public Goods Charge :                          |                            |   |   |
| 43     | (1) Energy Efficiency                          | 120,701,518                | 0   | 120,701,518                                   |
| 44     | (2) RDD  | 35,226,579                 | 0   | 35,226,579                                    |
| 45     | (3) Renewables                                 | 36,835,896                 | 0   | 36,835,896                                    |
| 46     | (4) LIEE                                       | 93,478,228                 | 0   | 93,478,228                                    |
| 47     | (5) PPPRAM                                     | 0                          | 1,279,795   | 1,279,795                                     |
| 48     | CAREA  | 7,696,891                  | 133,702,851   | 141,399,742                                   |
| 49     | Procurement EE/PEERAM                          | 237,677,627                | (4,269,513)   | 233,408,114                                   |
| 50     | <b>DWR Bonds</b>                               | 411,616,611                | 0   | 411,616,611                                   |
| 51     | <b>Total CPUC Jurisdictional</b>               | <b>11,188,321,195</b>      | <b>281,673,017</b>  | <b>11,469,994,213</b>                         |
| 52     | <b>CPUC Revenues at Present Rates</b>          |                            |   | <b>11,298,544,585</b>                         |
| 53     | <b>Change in CPUC Jurisdictional</b>           |                            |   | <b>171,449,628</b>                            |
| 54     | <b>Total FERC Jurisdictional</b>               |                            |   | <b>943,762,157</b>                            |
| 55     | <b>FERC Revenues at Present Rates</b>          |                            |   | <b>845,361,837</b>                            |
| 56     | <b>Change in FERC Jurisdictional</b>           |                            |   | <b>98,400,320</b>                             |
| 57     | <b>Grand Total Projected Revenues</b>          |                            |   | <b>12,413,756,370</b>                         |
| 58     | <b>Total Revenues at Present Rates</b>         |                            |   | <b>12,143,906,422</b>                         |
| 59     | <b>Total Change</b>                            |                            |   | <b>269,849,948</b>                            |

## Notes:

- Decision 10-04-017 authorized PG&E to suspend its California Solar Initiative collections from 6/1/10 to 12/31/10, and resume collections on 1/1/2011.
- Of the 2011 Retirement Plan Contribution revenue requirement, \$70,751,000 is recovered in distribution rates and \$34,754,000 in generation rates. Decision 09-09-020 authorizes revenue requirements.
- Decision 10-04-052 authorized the recovery of revenue requirements related to PG&E's proposed solar PV program located at the Vaca Dixon substation.
- The 12/31/10 forecast FERABA balance of \$5,886,746 includes a discount portion of \$5,481,886, which gets allocated to generation rates; and administrative costs of \$404,860 which gets allocated to distribution rates.