

**CALIFORNIA ENERGY COMMISSION
WORKING GROUP FORMERLY KNOWN AS DEMAND FORECAST ENERGY EFFICIENCY
QUANTIFICATION PROJECT (DFEEQP)**

September 15, 2010

**2nd Floor Conference Room
California Energy Commission
1516 Ninth Street
Sacramento, CA**

Dial-In:
Participant code:

AGENDA

Catch up on the status of topic areas of interest to the Working Group and discuss plans for the Working Group in the next Integrated Energy Policy Report (IEPR) cycle.

10:00 Welcome and Introductions

**10:15 Discussion of meeting purpose(s)
Establish core purpose(s) and activities for WG during the next cycle -- All**

At least 3 key purposes of WG:

- Information (shared, in particular, to folks working in different arenas)
- Ensure proper info is collected/provided for demand forecasting purposes (e.g., aim for apples-to-apples comparison between impacts reported for different demand-side resources, from different players (IOUs, POUs, DG, CSI, etc.)
- Special projects/key issues (e.g., incremental-uncommitted EE)
- Others?

Committee structure:

Introduce proposed committee structure (see attached memo).

**12:00 Lunch (catered to the meeting room) and New Name Contest w/prizes
*Select a winner***

A number of candidates were suggested, including:

- Demand Forecast Working Group (DFWG)
- Demand Forecast Working Group (DFoG)
- Demand Analysis Working Group (DAWG)
- Public Policy Forecasting Group (PPFG) and permutations thereof
- Demand Quantification Working Group (D-Quant; DQ)
- Demand Analysis Quantification Working Group (DA Quant; DAQ, D'Quant)

Other options?

Final vote.

1:00 Committee Roundup – All, with topic leads noted.

For each of the following items – a quick status check and development of Committee assignments.

Demand Forecast Committee

Relevant activities to date:

- Demand Model Methodology Evaluation (DMME) – Kavalec, Goldstone
- Completion of incremental-uncommitted peak impacts – Kavalec
- 2011 IEPR initial thoughts on schedule – Kavalec

Other thoughts on topics for discussion re: role of Committee:

- Changes/Upgrades in 2011 IEPR Forecast
- Methodological Issues (e.g. incorporating uncertainty, CFM)
- Econ-demo assumptions and application in forecast
- Electrification (e.g. EVs, trains)
- Input to DMME Effort
- What is needed for upgrades if any to the CED for 2011 IEPR?

Discuss Committee assignments including possible dates, topics for Working Group meetings.

Energy Savings Committee

Relevant activities to date:

- 2010 IEPR Update/ARRA (Federal Stimulus) EE – Schultz
- CPUC Long Term Procurement Proceeding – Skinner
- 2006-08, 2009 and 2010-12 CPUC Energy Efficiency Programs and EM&V – Best (including proposed macro-consumption pilot; CPUC EM&V funding for saturation studies)
- POU EE /AB 2021 – Lewis
- Energy Commission Comments on CPUC Assigned Commissioner's Ruling on 2012+ EE EM&V – Jaske

Other thoughts on topics for discussion re: role of Committee:

- What strategies are IOU and POUs using to incorporate recent EM&V results in their forecasts?
- How shall Energy Commission approach using 2006-08 (and 09) CPUC EM&V results in the next forecast?
- How shall Energy Commission approach using POU EM&V results in the next demand forecast?
- Additional attention to Low Income EE in the next cycle?
- Meeting or meeting topic to discuss naturally occurring conservation; price impacts on energy use?
- How to move forward on topics related to cumulative savings/savings decay.
- Interest in compilation of historic EE impacts?
- Research to better assess impacts of codes and standards relative to voluntary energy efficiency?

Discuss and prioritize Committee interest in these topics and develop assignments and set dates.

Goals and Potential Committee

Relevant activities to date:

- CPUC EE Potential and Goals Study Update – Baker
- Relationship to AB 2021 – Lewis

Other thoughts on topics for discussion re: role of Committee:

- Total Market Gross – what does it mean, relationship to forecasts, goals, potential, strategic plan, etc.

Discuss and prioritize Committee interest in these topics and develop assignments and dates.

Distributed Generation Committee

- Discuss timeframe for reaching out to DG.

Develop strategy and timeframe for bringing DG into the fold.

2:45

Next Steps

- Set date/agenda for next WG meeting (recommended set a 1-year schedule with meetings scheduled every eight weeks; more if necessary on an *ad hoc* basis.)

3:00

Adjourn